

TRACT 40724 - Natchitoches Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on December 10, 2008, being more fully described as follows: A certain tract of land situated in Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, and 40 of Township 9, Range 9, which consists of the right of ways for all parish roads within the tract, containing approximately **40.72 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

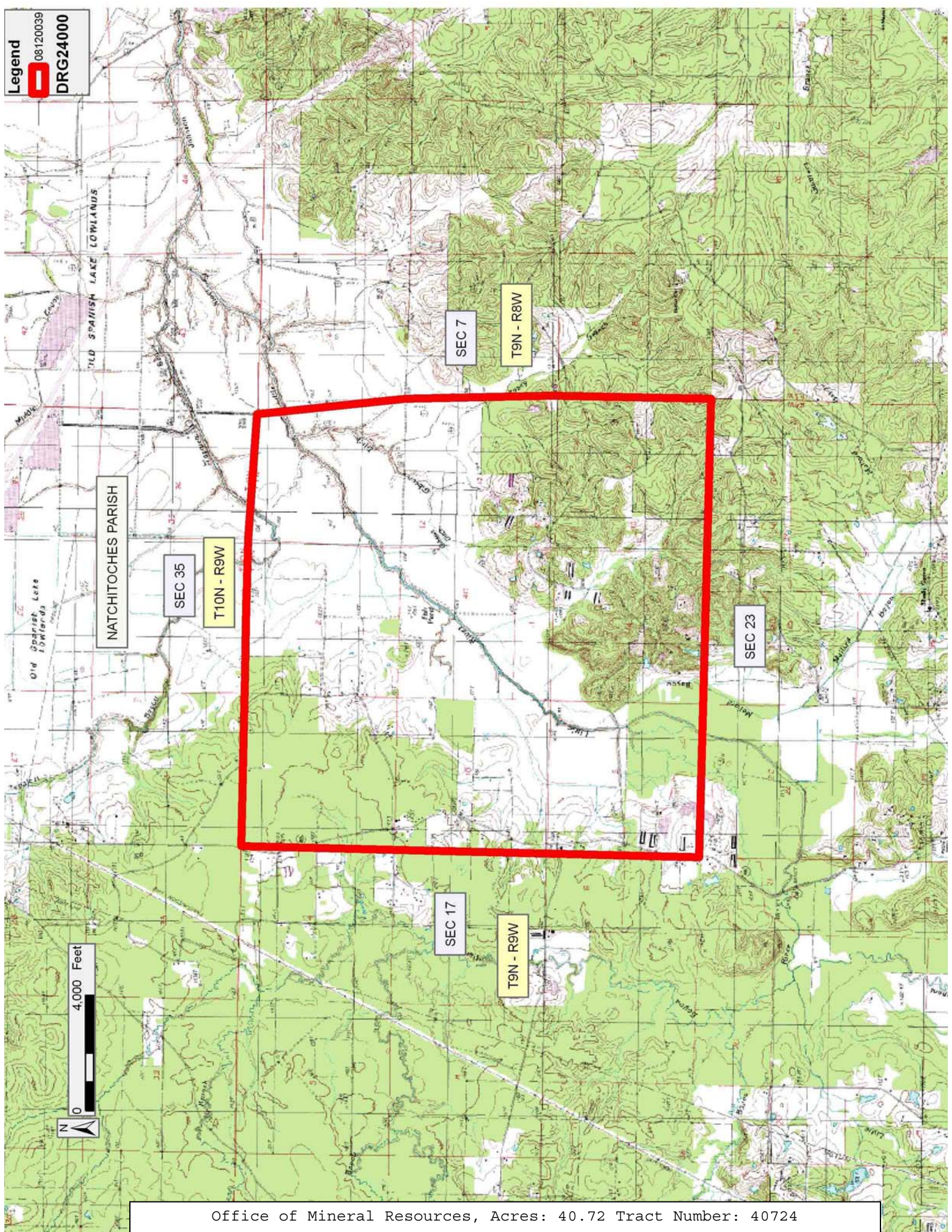
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Board will not consider any royalty bid of less than 25%.

Applicant: NATCHITOCHEs PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



TRACT 40725 - Natchitoches Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on December 10, 2008, being more fully described as follows: A certain tract of land situated in Sections 19, 20, 21, 28, 29, 30, 31, 32, and 33 of Township 9, Range 10, which consists of the right of ways for all parish roads within the tract, containing approximately **48.94 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

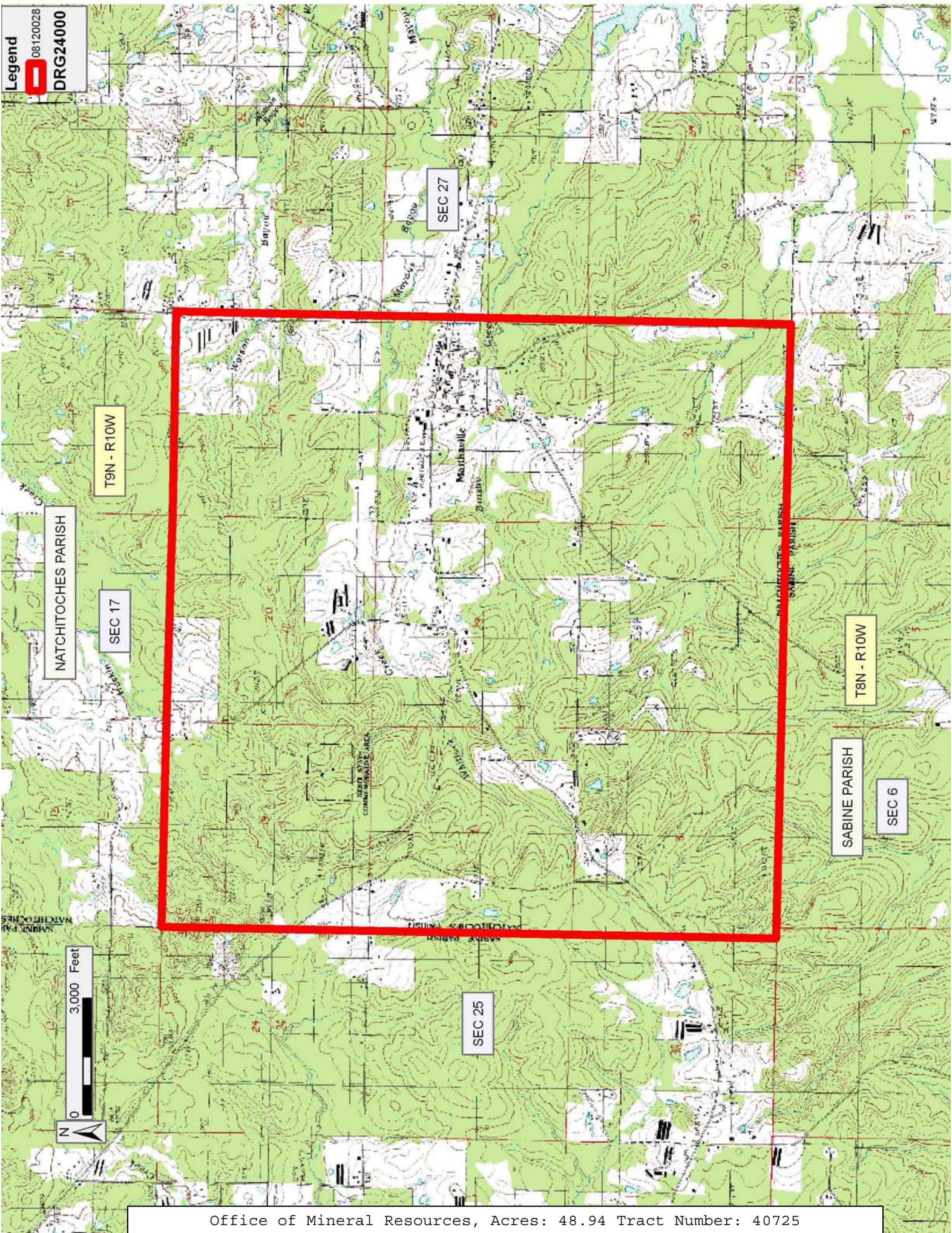
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Board will not consider any royalty bid of less than 25%.

Applicant: NATCHITOCHEs PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



T9N - R10W

NATCHITOCHE PARISH

SEC 17

SEC 27

Mathisville

T8N - R10W

SABINE PARISH

SEC 6

SEC 25



TRACT 40726 - Natchitoches Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on December 10, 2008, being more fully described as follows: A certain tract of land situated in Sections 22, 23, 24, 25, 26, 27, 34, 35 and 36 of Township 9, Range 10, which consists of the right of ways for all parish roads within the tract, containing approximately **89.66 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

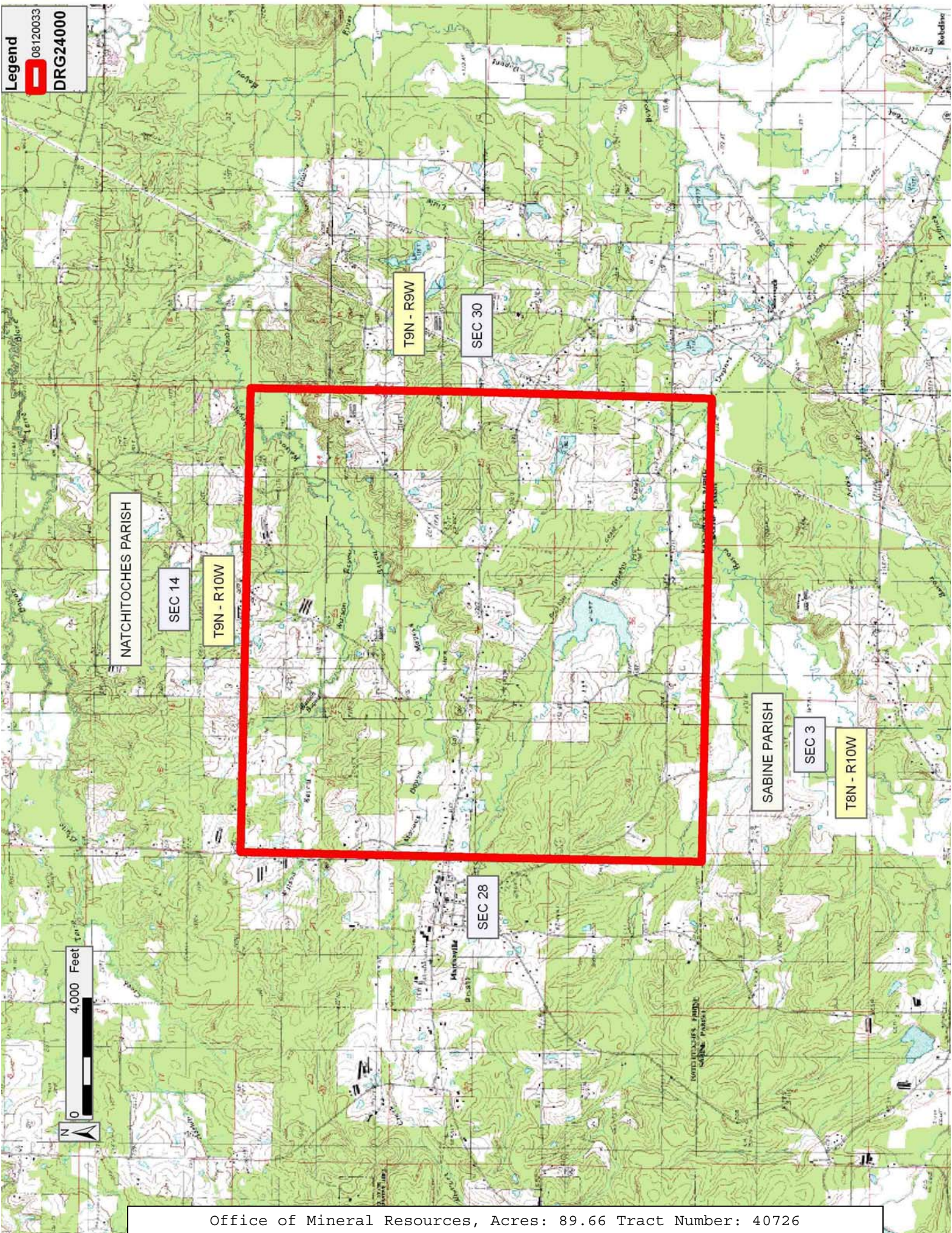
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Board will not consider any royalty bid of less than 25%.

Applicant: NATCHITOCHEs PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



TRACT 40727 - Natchitoches Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on December 10, 2008, being more fully described as follows: A 55.38 acre tract of land, more or less, situated in Sections 19, 20, 21, 28, 29, 30, 31, 32, 33, 38 and 39 of Township 9, Range 9, which consists of the right-of-ways for all parish roads within the tract; A 47.5 acre tract of land situated in the East half of the Northeast quarter of Section 28 Township 9 North, Range 9 West, Natchitoches Parish Louisiana, and which tract of land is more fully described as: Beginning at the Northwest Corner of the East 1/2 of the Northeast quarter of Section 28 Township 9 North, Range 9 West; thence run South 89 degrees 16 feet East for a distance of 14.67 chains to point 2 which is on the west boundary of the right of way of Louisiana Highway 485; thence South 1 degrees , 38 feet East a distance of 1.19 chains to point 3; thence South 1 degrees , 16 feet West a distance of 1.44 chains to point 4; thence South 4 degrees 31 feet West a distance of 5.65 chains to point 5; thence South 2 degrees 5 feet West 1.52 chains to point 6; thence South 1 degrees , 5 feet East a distance of point 1.52 chains to point 7; thence South 3 degrees 49 feet East a distance of 1.52 chains to point 8; thence South 7 degrees 17 feet East a distance of 1.52 chains to Point 9; thence South 10 degrees 10 feet east a distance of 1.52 chains to point 10; thence South 11 degrees 48 feet East for a distance of 2.00 chains to point 11 which is a concrete Louisiana Department of Highway's right-of-way marker; from said point thence continue South 13 degrees 5 feet East a distance of 1.69 chains to point 12; thence South 16 degrees 6 feet East a distance of 1.11 chains to point 13; thence South 19 degrees 33 feet East a distance of 1.11 chains to point 14; thence South 24 degrees 48 feet East a distance of 1.11 chains to point 15; thence South 29 degrees 56 feet East a distance of 1.11 chains to point 16; thence South 35 degrees 2 feet East a distance of 1.11 chains to point 17; thence South 37 degrees 16 feet East a distance of 2.00 chains to point 18; thence, from said point 18 continue South 0 degrees 22 feet East a distance of 4.255 chains to point 19; thence run from said point North 89 degrees 45 feet West a distance of 19.08 chains to point 20 and from said point 20 commence North 0 degrees 10 feet West a distance of 30.35 chains to point 1 which is the point of beginning. Subject to a reservation of one half of all the oil, gas, and other minerals in and under the described land by BFJ Development, having an aggregate total of approximately **102.88 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the

Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Board will not consider any royalty bid of less than 25%.

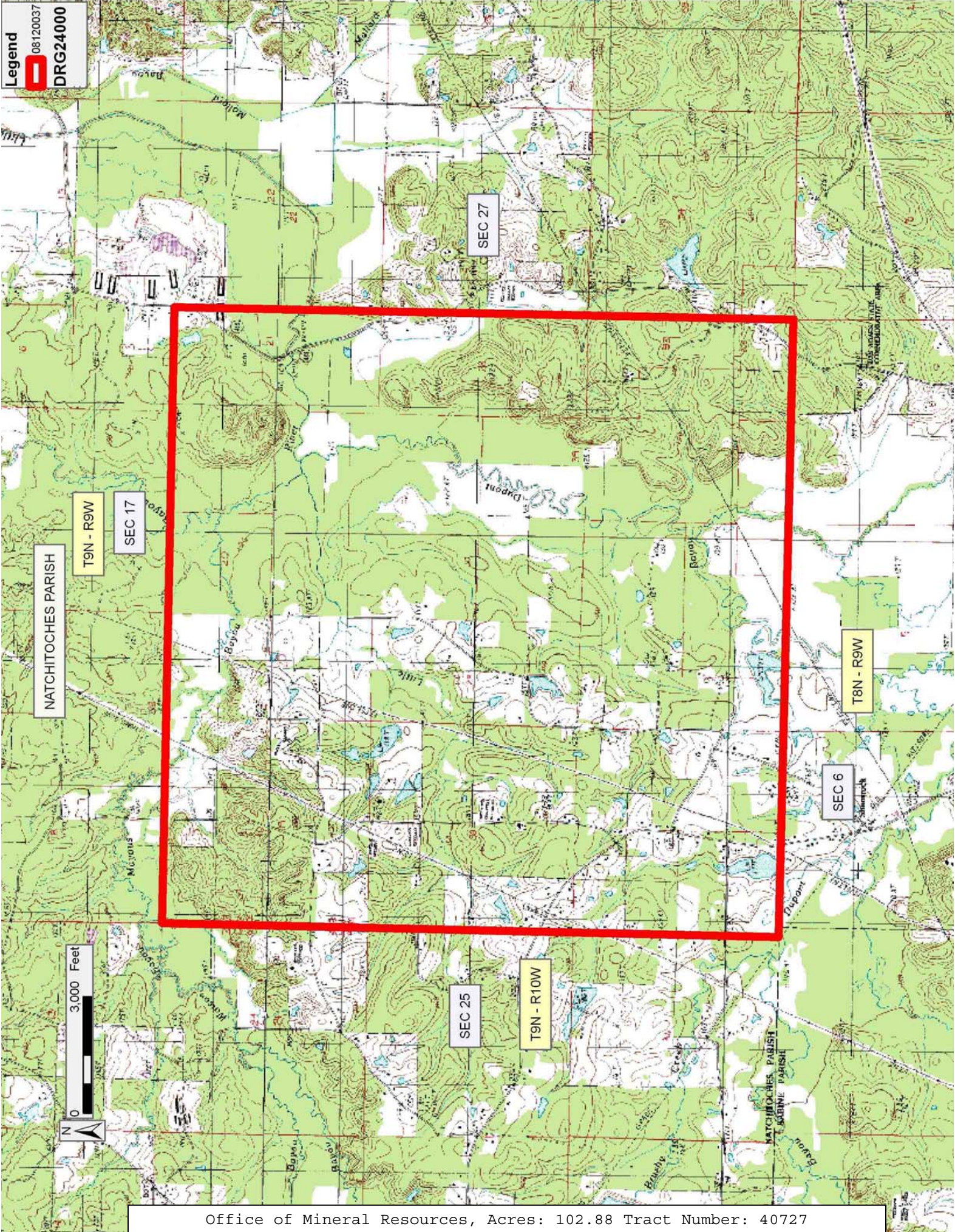
NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its

successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

Applicant: NATCHITOCHE PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



TRACT 40728 - Natchitoches Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on December 10, 2008, being more fully described as follows: A certain tract of land situated in Sections 22, 23, 24, 25, 26, 27, 34, 35, 36 and 37 of Township 9, Range 9, which consists of the right of ways for all parish roads within the tract, containing approximately **48.46 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

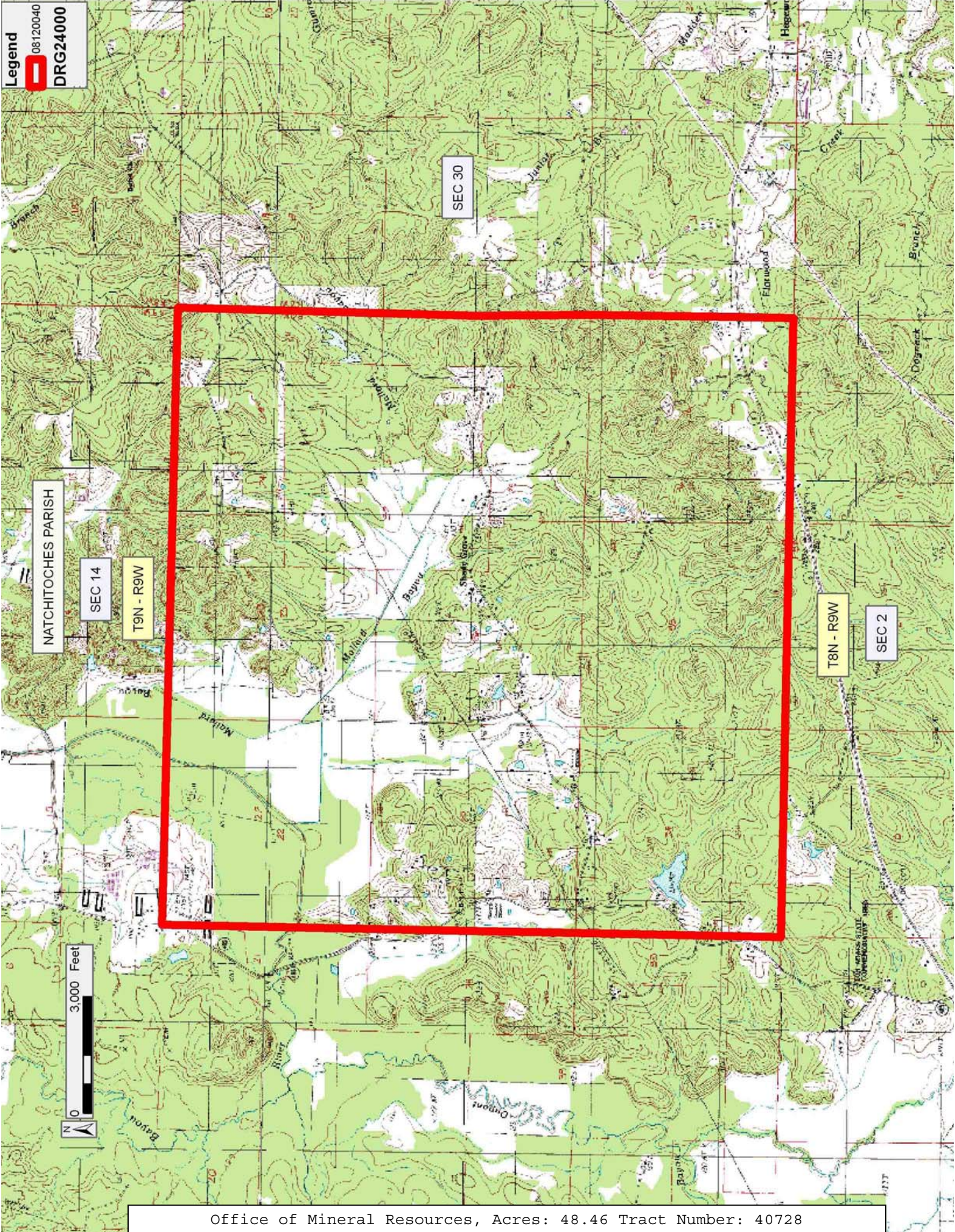
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Board will not consider any royalty bid of less than 25%.

Applicant: NATCHITOCHE PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend
08120040
DRG24000



Office of Mineral Resources, Acres: 48.46 Tract Number: 40728

TRACT 40729 - Plaquemines Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Plaquemines Parish Government (Council) and Jefferson Parish Government on December 10, 2008, being more fully described as follows: That certain tract of land belonging to Plaquemines parish Government and Jefferson Parish Governments, being an undivided fifty (50%) percent interest to each said parish, beginning at a point having Coordinates of X = 2,404,918.88 and Y = 416,018.11, said point being on the Western boundary of Section 74, Township 15 South, Range 24 East, Plaquemines Parish, Louisiana; Thence North 24 Degrees 30 Minutes 54 Seconds West, a distance of 1,820.44 feet along said Western boundary of Section 74 to a point having Coordinates of X = 2,404,163.53 and Y = 417,674.45; Thence North 14 Degrees 02 Minutes 25 Seconds East, a distance of 428.32 feet along said Western boundary of Section 74 to a point having Coordinates of X = 2,404,267.44 and Y = 418,089.97; Thence South 68 Degrees 46 Minutes 34 Seconds East, a distance of 5,147.00 feet to a point having Coordinates of X = 2,409,065.33 and Y = 416,226.69, being located in Section 45, Township 15 South, Range 24 East; Thence South 25 degrees 23 minutes 35 seconds West, a distance of 1,700.00 feet to a point having Coordinates of X = 2,408,336.33 and Y = 414,690.93; Thence North 68 Degrees 46 Minutes 34 Seconds West a distance of 3,666.10 feet to the point of beginning, containing approximately **177.10 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: The Board will not consider any royalty bid of less than 25%.

NOTE: Twenty-five (25%) of the value per long ton of sulphur produced and saved which shall yield not less than two dollars (\$2.00) per long ton.

NOTE: Twenty-five (25%) of the value per ton of potash produced and saved which shall yield not less than ten cents (\$.10) per long ton.

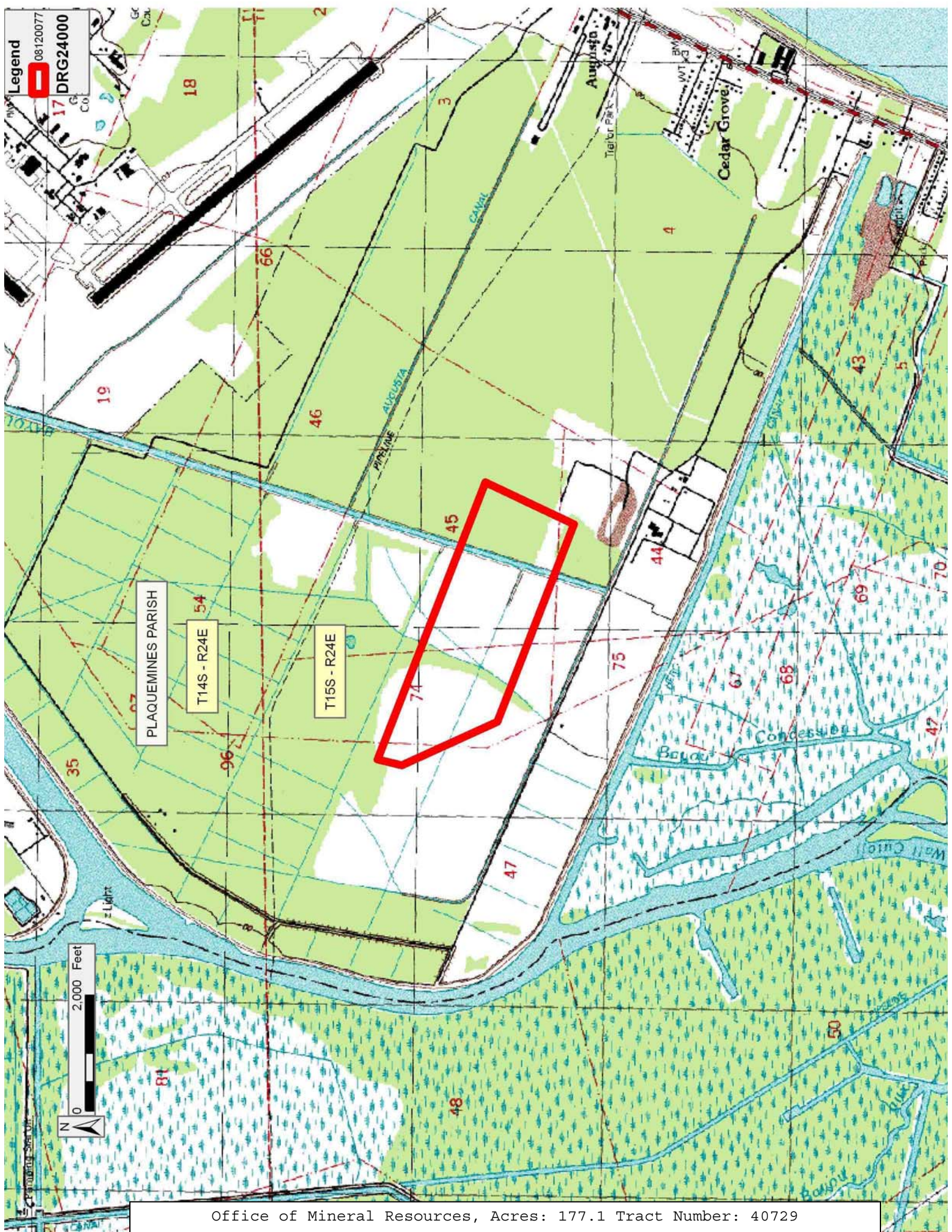
NOTE: Five (5%) percent of all lignite produced and saved.

NOTE: Five (5%) percent of the value per ton on a dry salt basis for all salt produced and saved, which shall yield not less than ten cents (\$.10) per ton.

NOTE: Twenty-five (25%) percent of all other minerals produced and saved; and, subject to all provisions noted in the Plaquemines Parish Government, Mineral lease form.

Applicant: M & M ENERGY to Agency and by Resolution from the Plaquemines Parish Government (Council) and Jefferson Parish Government authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend
08120077
17 DRG24000

PLAQUEMINES PARISH
T14S - R24E
T15S - R24E

0 2,000 Feet
N

TRACT 40730 - Plaquemines Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Plaquemines Parish Government (Council) and Jefferson Parish Government on December 10, 2008, being more fully described as follows: That certain tract of land belonging to the Jefferson Parish Government and the Plaquemines Parish Government, being an undivided fifty (50%) percent interest to each said parish and beginning at a point having Coordinates of X = 2,404,918.88 and Y = 416,018.11, said point being on the Western boundary of Section 74, Township 15 South, Range 24 East, Plaquemines Parish, Louisiana; Thence South 68 Degrees 46 Minutes 34 Seconds East, a distance of 5,317.13 feet to a point having Coordinates of X = 2,409,875.37 and Y = 414,093.24, being on the Eastern boundary of Section 44, Township 15 South, Range 24 East; Thence South 28 Degrees 20 Minutes 05 Seconds West, a distance of 2,415.97 feet along said Eastern boundary of Section 44 to a point having Coordinates of X = 2,408,728.70 and Y = 411,966.72, being on the Northern boundary of L CRIS 1 RB SUA (Office of Conservation Order Number 27 F 2, effective July 15, 2003); Thence North 89 Degrees 02 Minutes 29 Seconds West, a distance of 1,383.08 feet along said Northern boundary of L CRIS 1 RB SUA to a point having Coordinates of X = 2,407,345.81 and Y = 411,989.86, being on the Southern boundary of said Section 44; Thence North 68 Degrees 25 Minutes 28 Seconds West, a distance of 773.88 feet along said Southern boundary of Section 44 to a point having Coordinates of X = 2,406,626.15 and Y = 412,274.44; Thence North 24 Degrees 30 Minutes 54 Seconds West, a distance of 1,167.03 feet along the Western boundary of Section 75, Township 15 South, Range 24 East, to a point having Coordinates of X = 2,406,141.92 and Y = 413,336.27; Thence North 24 Degrees 03 Minutes 47 Seconds East, a distance of 1,040.95 feet to a point having Coordinates of X = 2,406,566.36 and Y = 414,286.76; Thence North 66 Degrees 12 Minutes 56 Seconds West, a distance of 1,173.36 feet to a point having Coordinates of X = 2,405,492.65 and Y = 414,759.97, being on said Western boundary of Section 74; Thence North 24 Degrees 30 Minutes 54 Seconds West, a distance of 1,382.79 feet along said Western boundary of Section 74, **LESS AND EXCEPT** a conveyance to Anchor Wate Company by cash sale dated July 29, 1969, recorded in COB 339, Folio 860, by cash sale dated May 21, 1971, recorded in COB 367, Folio 104 and by cash sale dated March 28, 1973, recorded in COB 392, Folio 576, all of the records of Plaquemines Parish, containing approximately **166.9912 net acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind,

either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: The Board will not consider any royalty bid of less than 25%.

NOTE: Twenty-five (25%) of the value per long ton of sulphur produced and saved which shall yield not less than two dollars (\$2.00) per long ton.

NOTE: Twenty-five (25%) of the value per ton of potash produced and saved which shall yield not less than ten cents (\$.10) per long ton.

NOTE: Five (5%) percent of all lignite produced and saved.

NOTE: Five (5%) percent of the value per ton on a dry salt basis for all salt produced and saved, which shall yield not less than ten cents (\$.10) per ton.

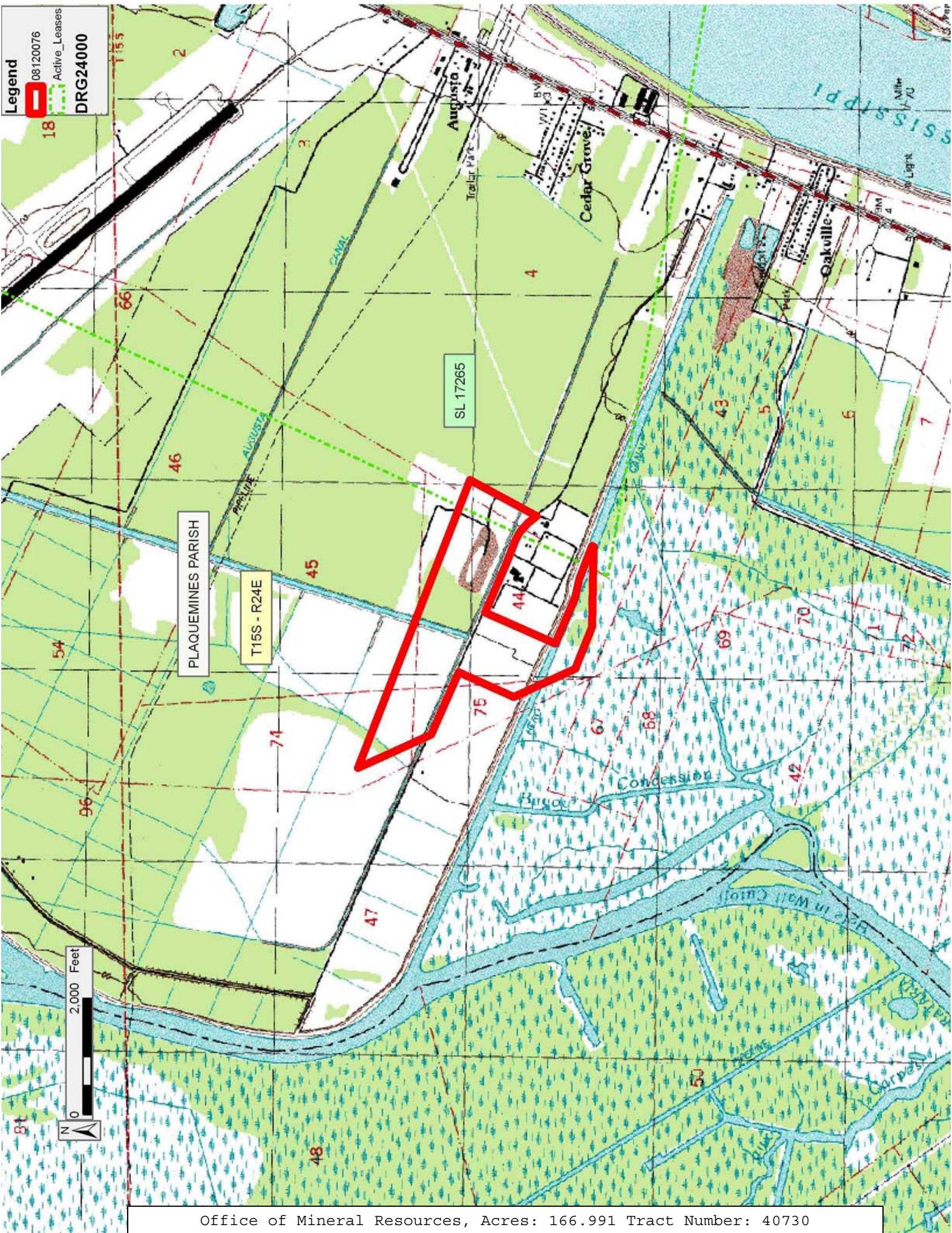
NOTE: Twenty-five (25%) percent of all other minerals produced and saved; and, subject to all provisions noted in the Plaquemines Parish Government, Mineral lease form.

Applicant: M & M ENERGY to Agency and by Resolution from the Plaquemines Parish Government (Council) and Jefferson Parish Government authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08120076
- Active_Leases
- DRG24000



Office of Mineral Resources, Acres: 166.991 Tract Number: 40730