

**TRACT 40535 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 5.48 acres, more or less, being the dedicated right of way of Princeton Lane North, Princeton Lane East, Princeton Lane South and Princeton Lane, Circle, Road, Drive, Street or Highway, located in Section 6, T18N R11W, Bossier Parish, Louisiana, Princeton Estates Subdivision, Units 2, 2A, 4 and 5; 8.49 acres, more or less, being the dedicated right of way of Timbers East and Crystal Dawn Circle, Road, Drive, Street or Highway, located in Section 17, T18N R11W, Bossier Parish, Louisiana, Timbers East Subdivision; 1.126 acres, more or less, being the dedicated right of way of Redwood Court and Pecan Wood Court Road, Drive, Street or Highway, located in Section 9, T18N R11W, Bossier Parish, Louisiana, Creekside II, Unit 5 Correction Map and Creekside, Unit 3 Correction Map Subdivisions; comprising an aggregate of **15.096 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the

Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

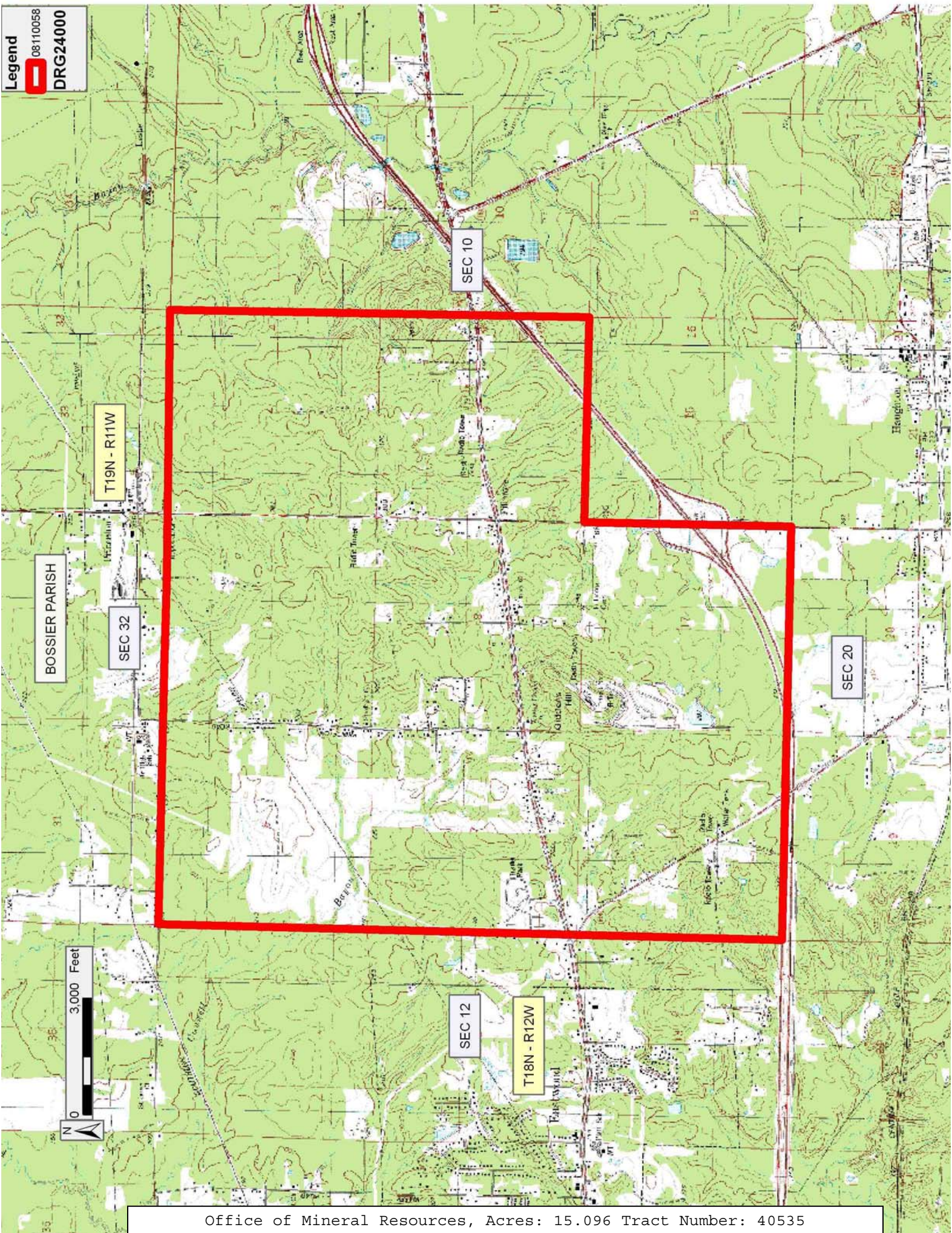
NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

behalft



**TRACT 40536 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 5.45 acres, more or less, being the dedicated right of way of Wildoak and Piney Forest Lane, Circle, Road, Drive, Street or Highway, located in Section 14, T18N R11W, Bossier Parish, Louisiana, Pine Forest Subdivision, Unit 2; 2.28 acres, more or less, being the dedicated right of way of Beauregard Lane, Circle, Road, Drive, Street or Highway, located in Sections 2 and 11, T18N R11W, Bossier Parish, Louisiana, Eighty acres Subdivision, Unit 4; comprising approximately **7.73 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased

land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

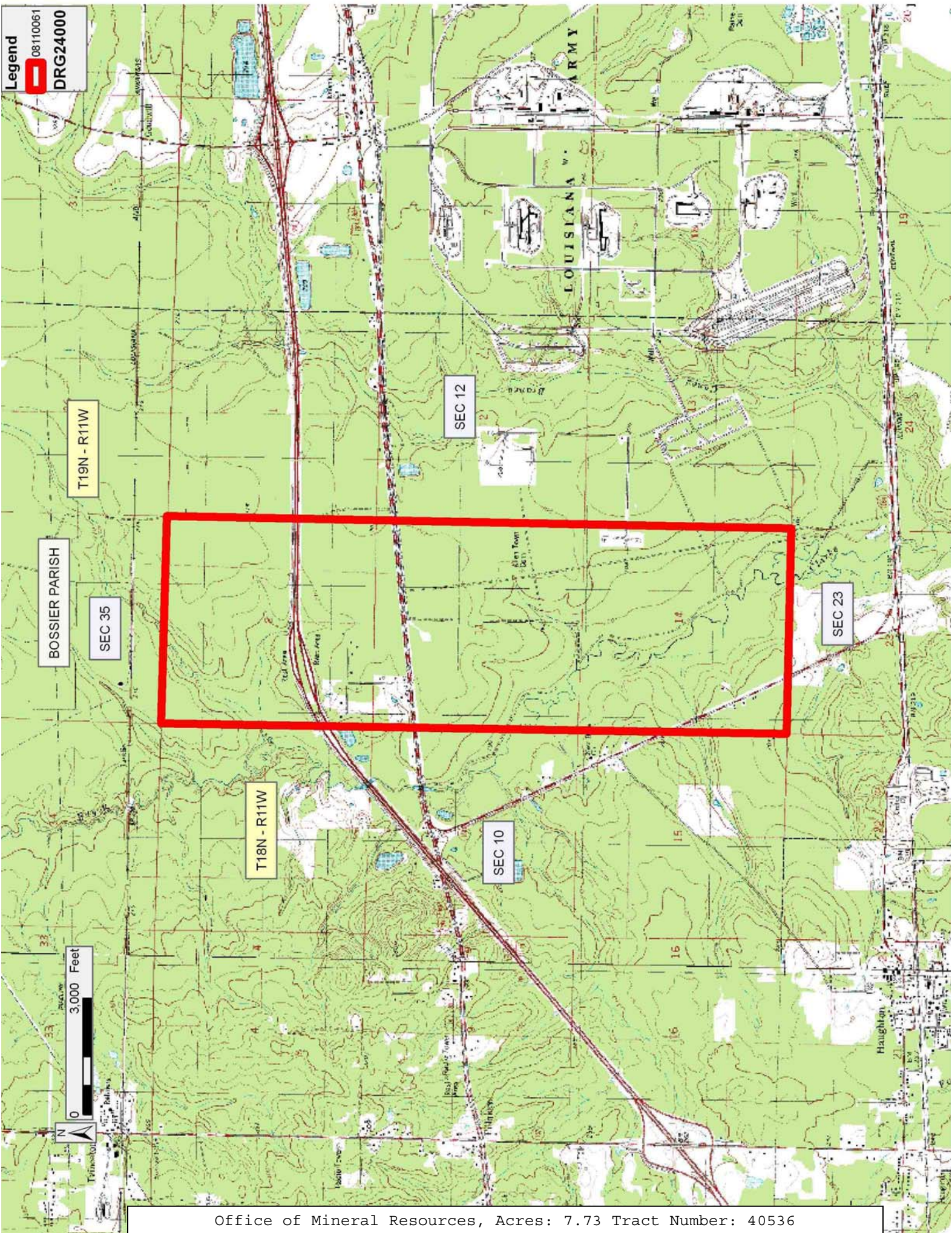
NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend  
081110061  
DRG24000



Office of Mineral Resources, Acres: 7.73 Tract Number: 40536

**TRACT 40537 - Webster Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Webster Parish Police Jury on November 12, 2008, being more fully described as follows: 280 acres in the NE/4 of Sec 21 T19N R10W and the N/2 of NW/4 and SE/4 of NW/4 of Sec 22, T19N, R10W; 62.22 acres in the SW/4 of SW/4 of Sec 15, T19N, R10W and the East 22.22 acres of the SE/4 of the SE/4 of Sec 16, T19N, R10W; 40 acres, in the SW/4 of NW/4 of Sec 22, T19N, R10W; 57.78 acres, in the S/2 of SE/4 of Sec 16, T19N, R10W less and except the East 22.22 acres of the SE/4 of SE/4; comprising a total of approximately **410 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or in the extension thereof by operations, if the Commissioner of Conservation, State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the



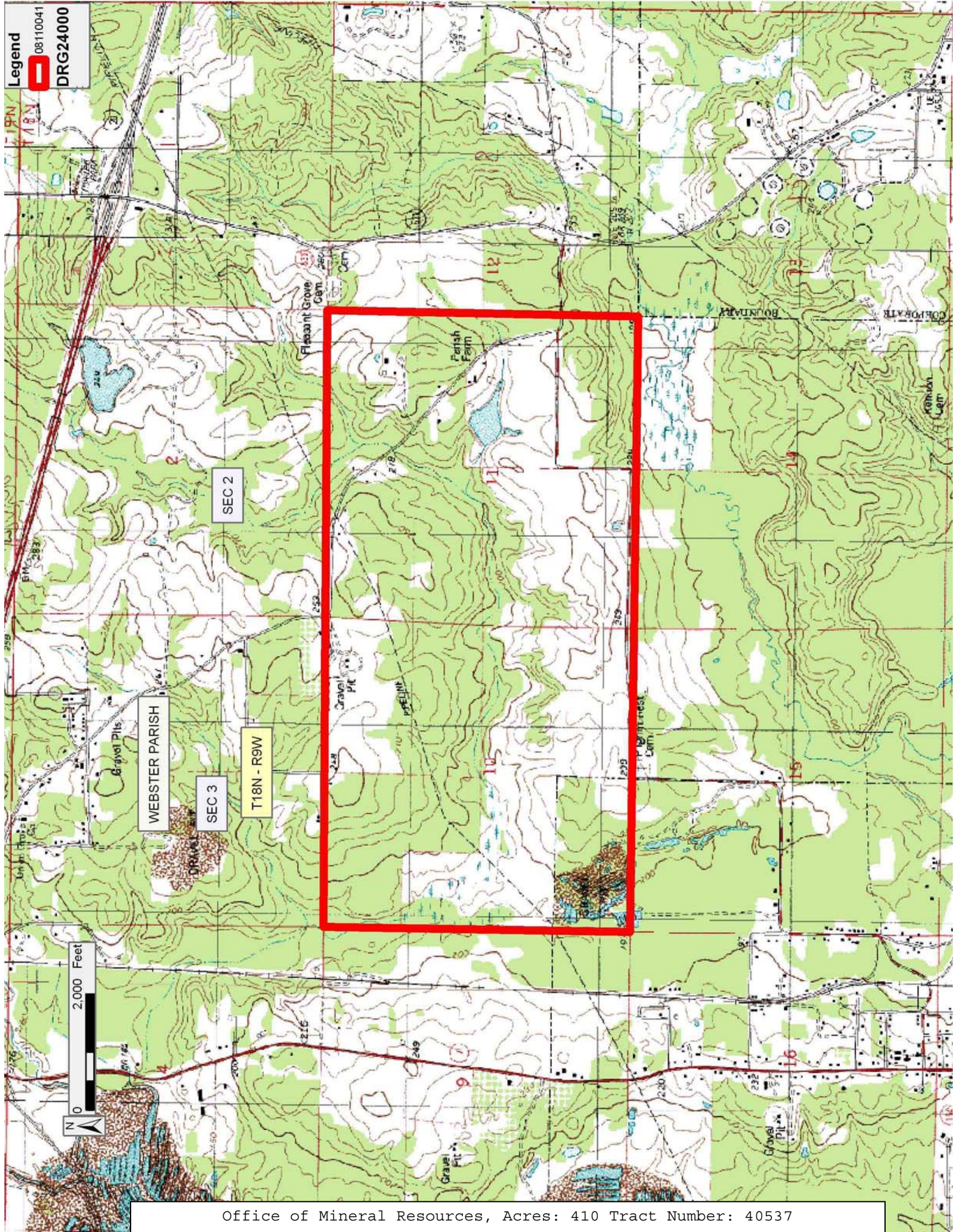
land herein leased not included in such unit, and Lessee, its successors and assigns, agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum royalty of not less than 25%.

Applicant: WEBSTER PARISH POLICE JURY to Agency and by Resolution from the Webster Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 40538 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 7.2 acres, more or less, being the dedicated right of way of Skipper, Shirley Rose, Ruth, Barnard, Betty Jean, Burge, Berg and Buzzanca Lane, Circle, Road, Drive, Street or Highway, located in Sections 21 and 22, T18N R12W, Bossier Parish, Louisiana, Bodcau Park Annex 2, Bodcau Park Annex, Bodcau Park 2, Bodcau Park Replat of Lots 22 28 in Bodcau Park and Resub Lots 42 and 43 Bodcau Park Subdivisions; comprising approximately **7.2 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that

part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

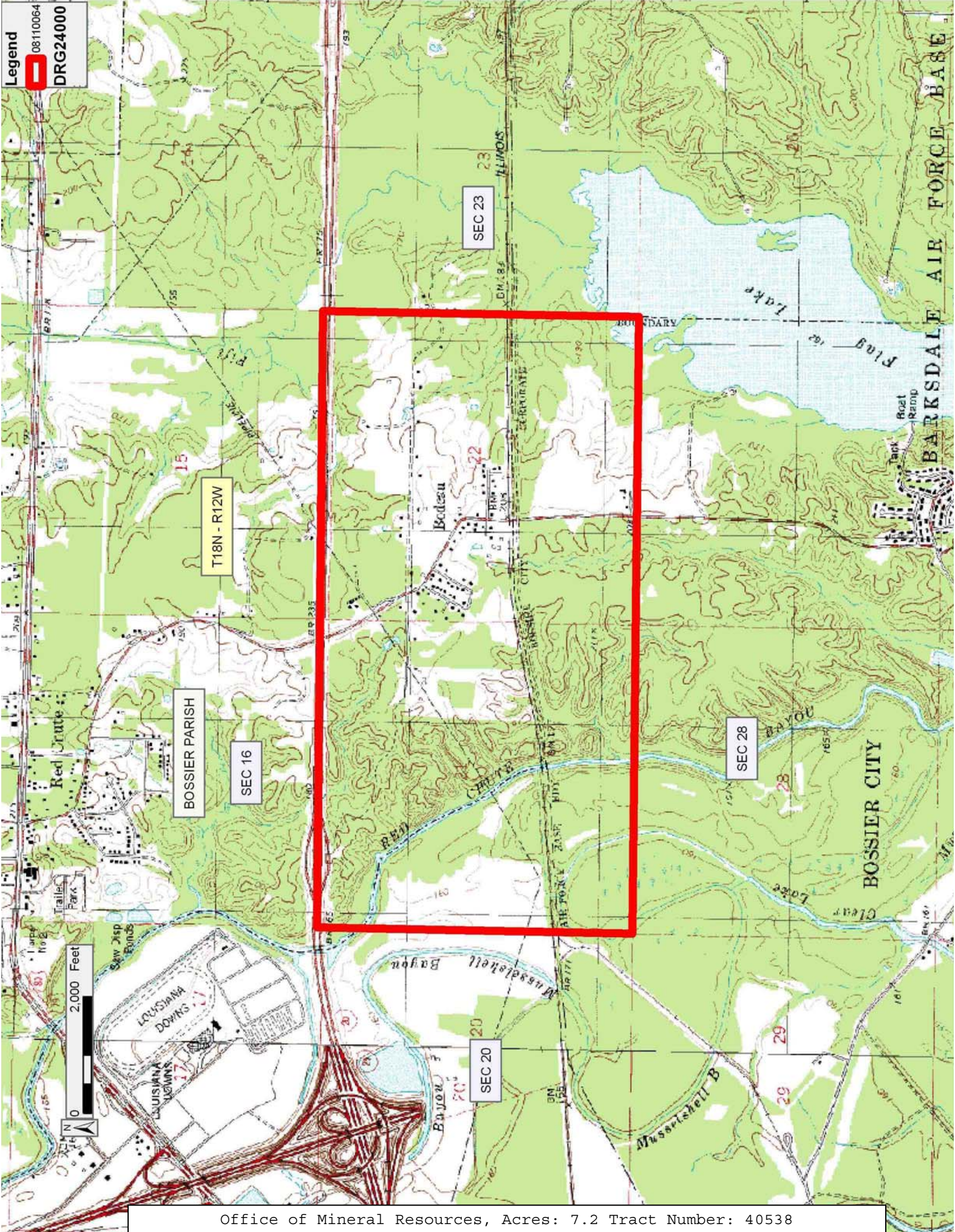
NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend  
08110064  
DRG24000



**TRACT 40539 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 7.29 acres, more or less, being the dedicated right of way of Valerie, Laura, Amy and Pelt Lane, Circle, Road, Drive, Street or Highway, located in Section 19, T18N R11W, Bossier Parish, Louisiana, Jeanie Lee Estates Subdivision, Units 1 and 1A; comprising approximately **7.29 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any

portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

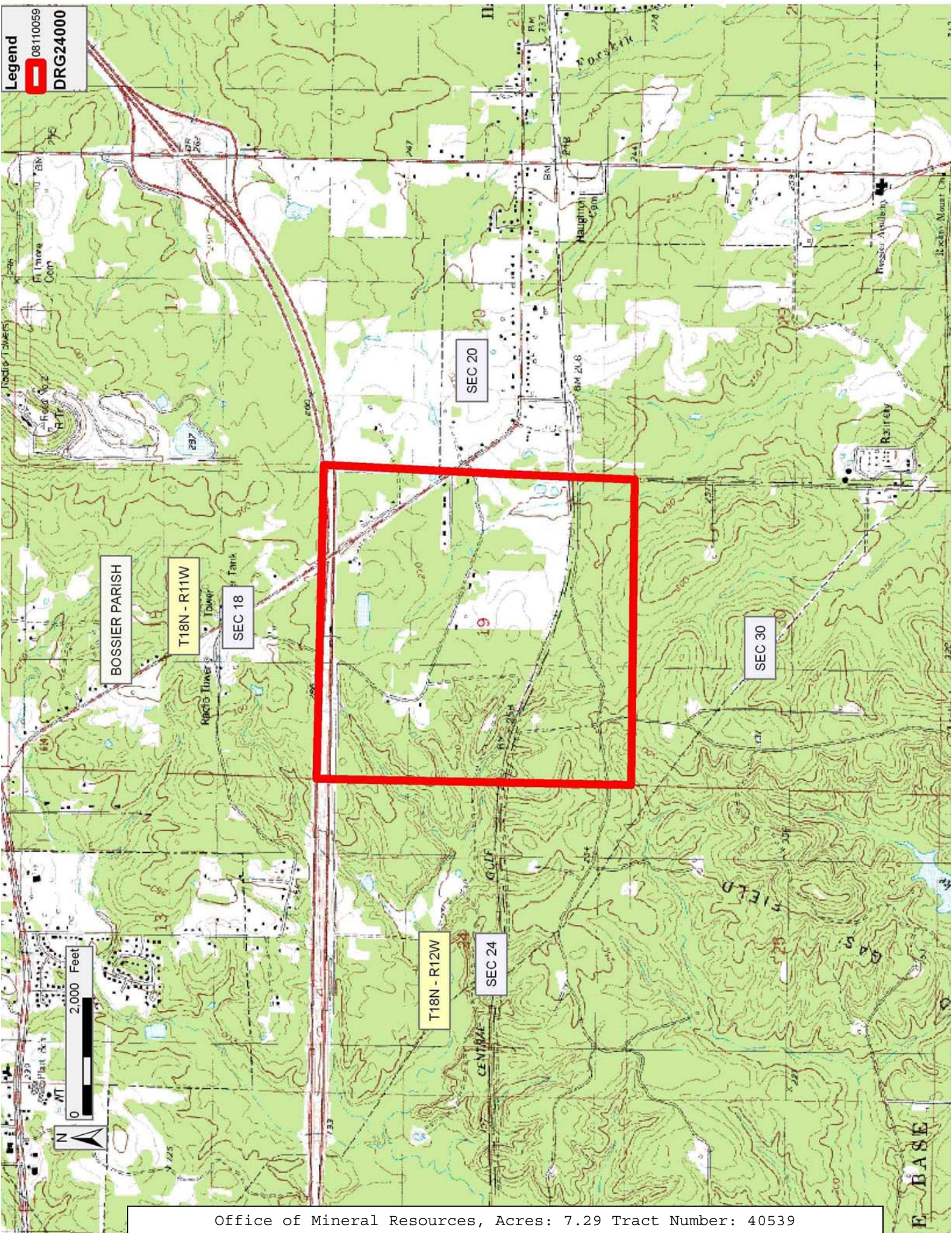
NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend  
08110059  
DRG24000



BOSSIER PARISH

T18N - R11W

SEC 18

SEC 20

19

SEC 30

T18N - R12W

SEC 24

GAS FIELD

E. BASE



Office of Mineral Resources, Acres: 7.29 Tract Number: 40539



**TRACT 40540 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 2.18 acres, more or less, being the dedicated right of way of a portion of Jones and Cedar Lane, Circle, Road, Drive, Street or Highway, located in Section 27, T18N R11W, Bossier Parish, Louisiana, Pine acres Subdivision; comprising approximately **2.18 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any

portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

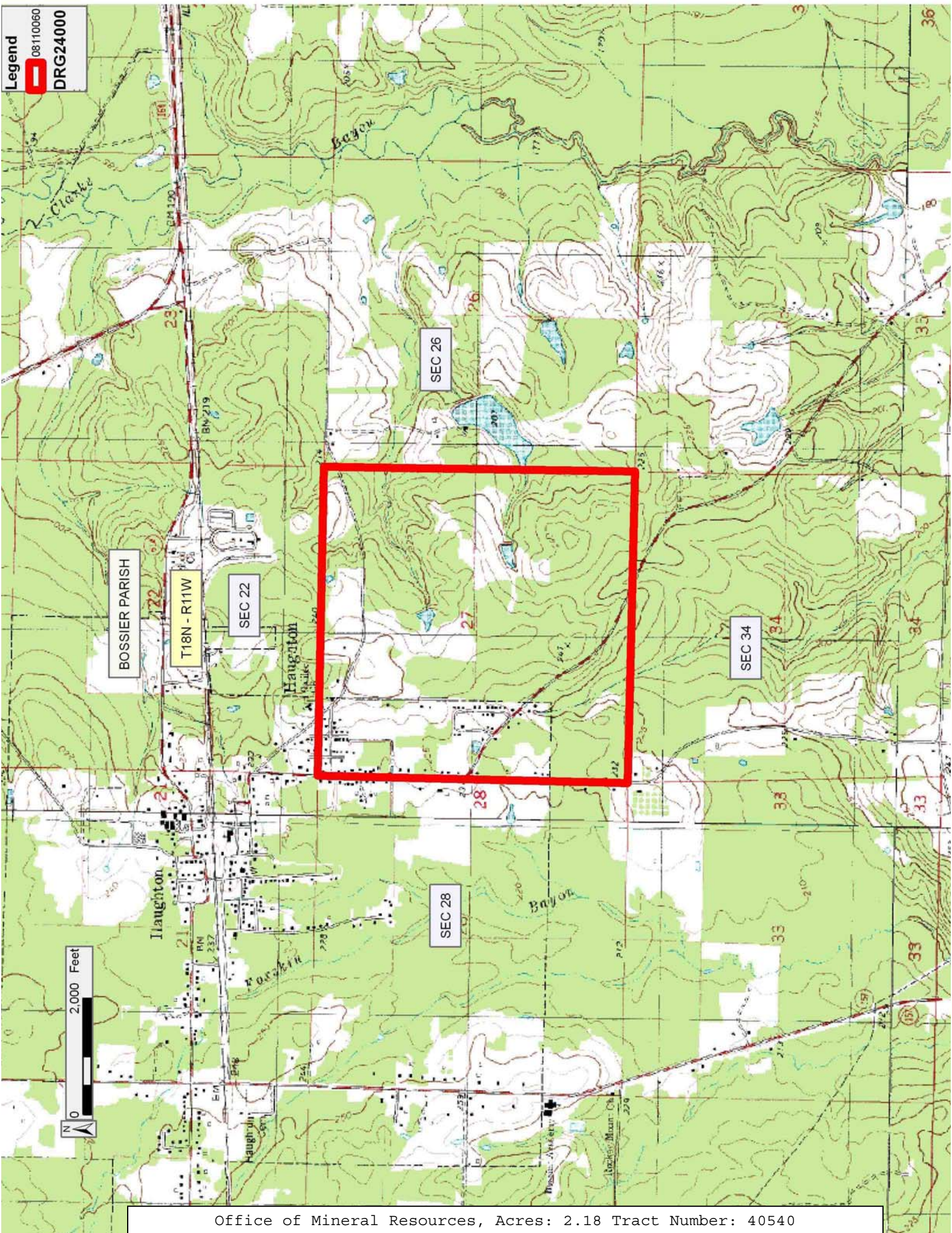
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 40541 - Webster Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Webster Parish Police Jury on November 12, 2008, being more fully described as follows: Begin at the Northwest Corner (NW/cor.) of Section 3, Township 17 North, Range 9 West, Webster Parish, Louisiana and run South 88 degrees 58 minutes East along the North side of Section 3 a distance of 551.58 feet to the point of beginning; thence continue South 88 degrees 58 minutes East 922.0 feet to Ark-La- Gas Company pipe line; thence run South 18 degrees 54 minutes West along Ark-La Gas Company pipe line 624.4 feet; thence run North 88 degrees 58 minutes West 697.56 feet; thence run North 2 degrees 08 minutes West 595.24 feet to the point of beginning, containing 11.0477 acres, all as shown and depicted by map and plat hereof, dated April 12, 1985, prepared by Wayne W. Williamson, Registered Land Surveyor, comprising approximately **11.048 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the

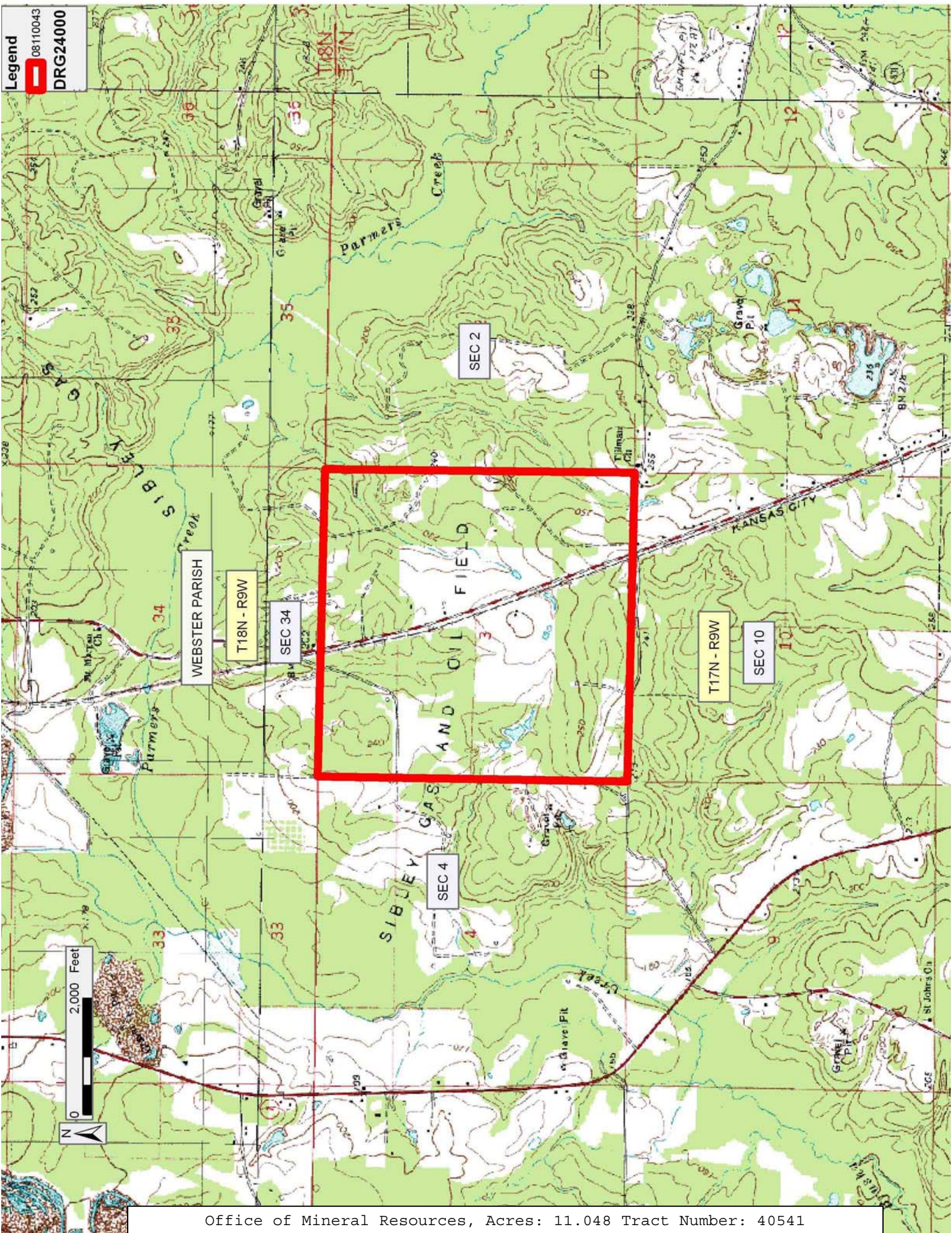
Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said units, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth to be determined on a well by well basis.

NOTE: There shall be a minimum royalty of not less than 25%.

Applicant: WEBSTER PARISH POLICE JURY to Agency and by Resolution from the Webster Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 40542 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 3.20 acres, more or less, being the dedicated right of way of Evergreen, Scotch Pine and Pineoak Circle, Road, Drive, Street or Highway, located in Section 8, T17N R11W, Bossier Parish, Louisiana, Lee Subdivision, Units 1 and 2; 1.18 acres, more or less, being the dedicated right of way of Rodger's Lane, Circle, Road, Drive, Street or Highway, located in Section 8, T17N R11W, Bossier Parish, Louisiana, Angelwood Subdivision; comprising an aggregate of **4.38 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased

land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

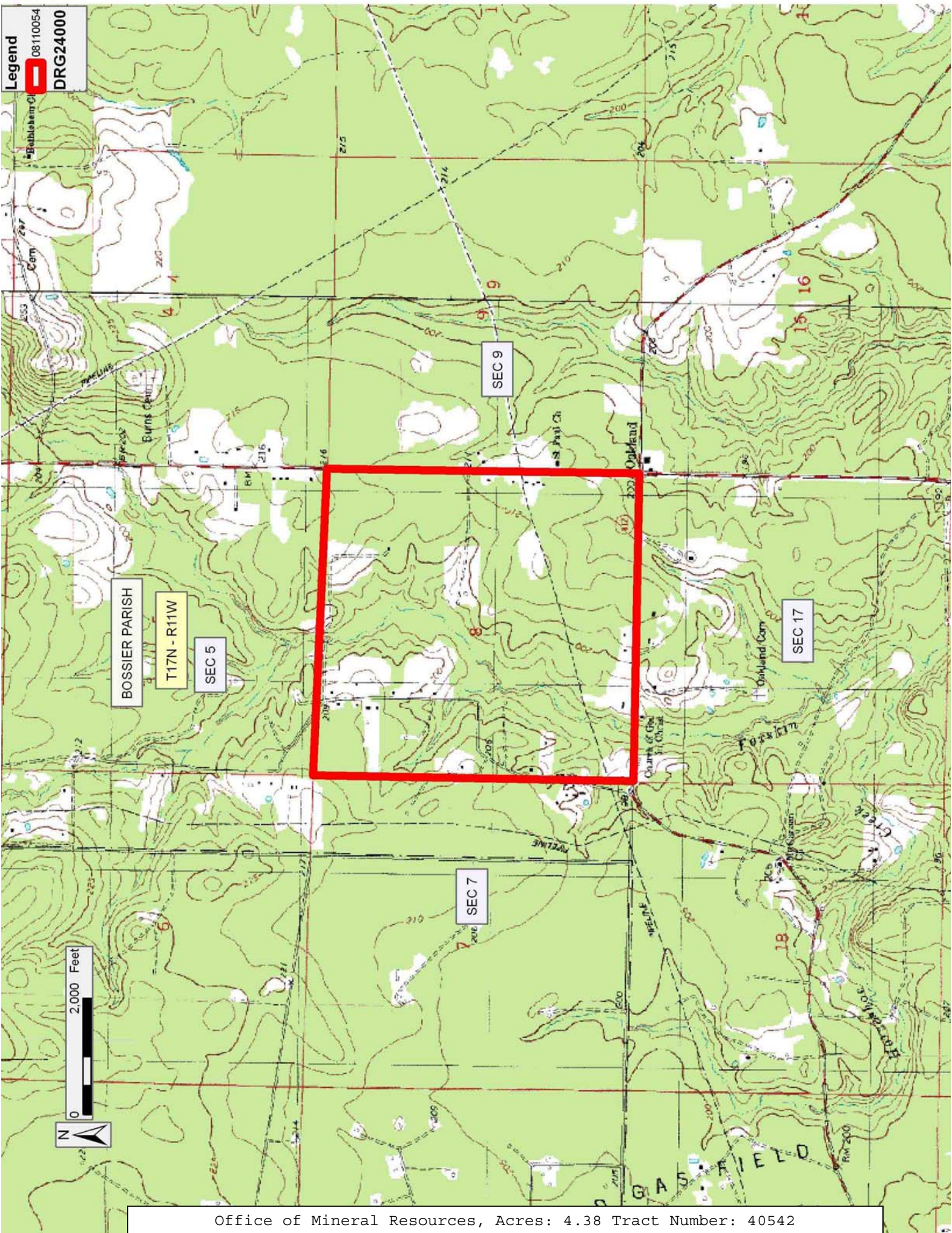
NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend  
08110054  
DRG24000



BOSSIER PARISH

T17N - R11W

SEC 5

SEC 9

SEC 17

SEC 7

18

15

16

**TRACT 40543 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 5.06 acres, more or less, being the dedicated right of way of Cane Bend Circle, Road, Drive, Street or Highway, located in Section 15, T17N R12W, Bossier Parish, Louisiana, Cane Bend Country Estates Subdivision, Units 1 and 2; 2.94 acres, more or less, being the dedicated right of way of a portion of Jay Circle, Road, Drive, Street or Highway, located in Section 15, T17N R12W, Bossier Parish, Louisiana, Craig's Estates Subdivision, Unit 1; 2.87 acres, more or less, being the dedicated right of way of a portion of Jay Circle, Road, Drive, Street or Highway, located in Section 15, T17N R12W, Bossier Parish, Louisiana, Oak Hill Estates Subdivision, Unit 2; 3.56 acres, more or less, being the dedicated right of way of Rolling Meadow Lane, Circle, Road, Drive, Street or Highway, located in Section 20, T17N R12W, Bossier Parish, Louisiana, Lucky Estates Subdivision, Unit 2; 2.79 acres, more or less, being the dedicated right of way of Oaklawn Lane, Circle, Road, Drive, Street or Highway, located in Section 20, T17N R12W, Bossier Parish, Louisiana, Lucky Estates Subdivision, Unit 3; comprising an aggregate of **17.22 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior

written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

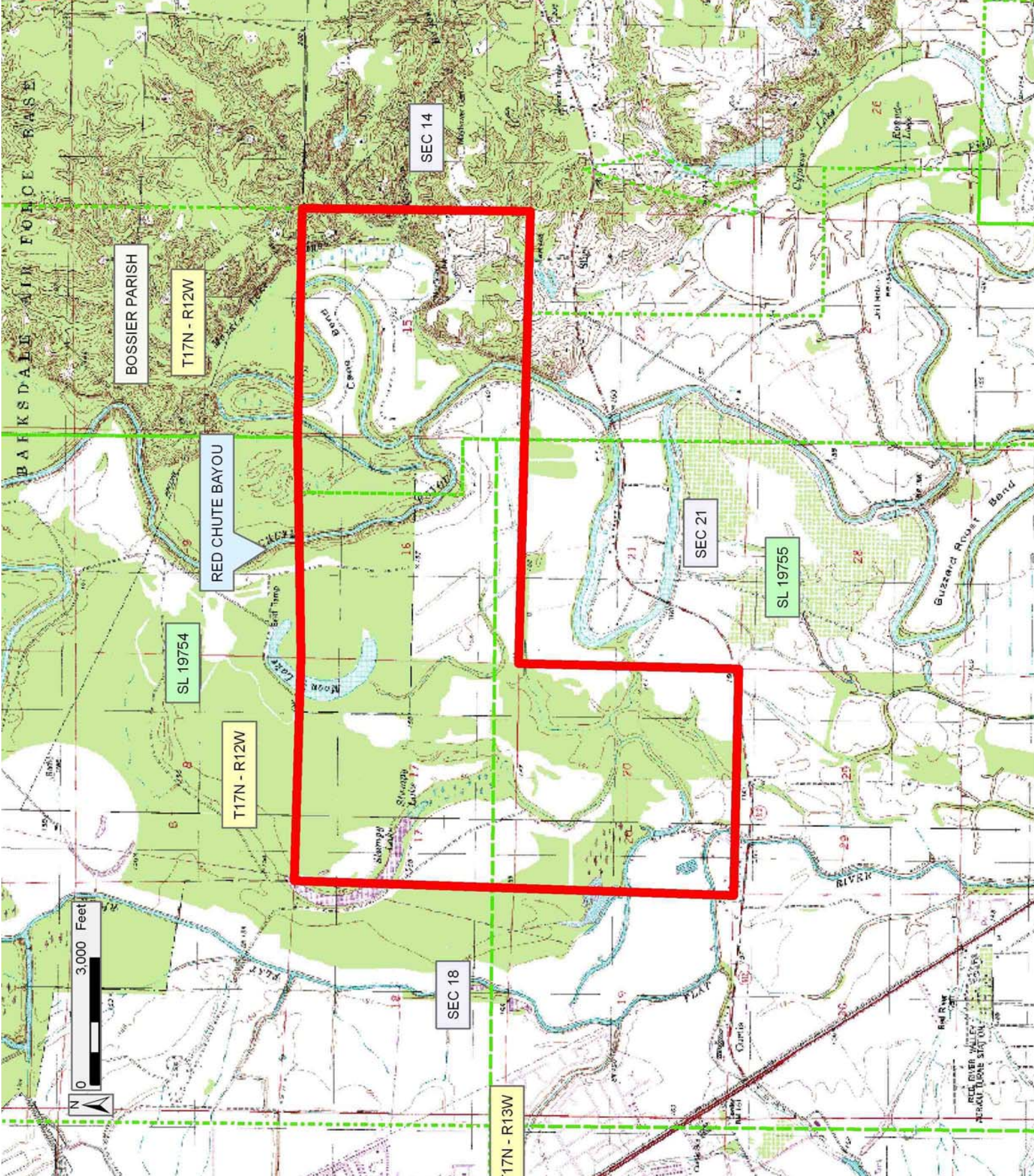
Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

**Legend**

- 08110056
- Active\_Leases

**DRG24000**



Office of Mineral Resources, Acres: 17.22 Tract Number: 40543

**TRACT 40544 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 1.14 acres, more or less, being the dedicated right of way of Crown Court Place and Hyde Park Road, Drive, Street or Highway, located in Section 22, T17N R12W, Bossier Parish, Louisiana, Victoria Place Subdivision, Unit 1; 1.52 acres, more or less, being the dedicated right of way of Willis Way and Beau Bridge Circle, Road, Drive, Street or Highway, located in Section 22, T17N R12W, Bossier Parish, Louisiana, Old River Place Subdivision, Unit 1; 9.055 acres, more or less, being the dedicated right of way of Golf Club, Eagle Ridge, Fairway and Lucas Court Circle, Road, Drive, Street or Highway, located in Section 23, T17N R12W, Bossier Parish, Louisiana, Olde Oaks Subdivision, Unit 2; 0.295 acres, more or less, being the dedicated right of way of Nine Oaks Court Lane, Circle, Road, Drive, Street or Highway, located in Section 23, T17N R12W, Bossier Parish, Louisiana, Olde Oaks Unit 9 Oaks Subdivision, Unit 9; 9.98 acres, more or less, being the dedicated right of way of Sumner, Jennifer and Caspiana Lane, Circle, Road, Drive, Street or Highway, located in Section 28, T17N R12W, Bossier Parish, Louisiana, The Orchard Subdivision, Units 2, 3 and 4; 5.65 acres, more or less, being the dedicated right of way of Fair Oaks and Olde Oaks Lane, Circle, Road, Drive, Street or Highway, located in Sections 22 and 23, T17N R12W, Bossier Parish, Louisiana, Olde Oaks Unit 1, Phase 1 Subdivision, Unit 1; 6.09 acres, more or less, being the dedicated right of way of Longhorn Lane, Circle, Road, Drive, Street or Highway, located in Sections 26 and 35, T17N R12W, Bossier Parish, Louisiana, Pecan Grove Subdivision, Unit 2A; 9.295 acres, more or less, being the dedicated right of way of Bobbie and Green Meadow Lane, Circle, Road, Drive, Street or Highway, located in Sections 27, 28, 33 and 34, T17N R12W, Bossier Parish, Louisiana, Green acres Ranchettes Subdivision, Unit 1 and 2; 4.82 acres, more or less, being the dedicated right of way of Elliott, Centennial, Mahan and Bittersweet Lane, Circle, Road, Drive, Street or Highway, located in Sections 21 and 28, T17N R12W, Bossier Parish, Louisiana, The Orchard Subdivision; .94 acres, more or less, being the dedicated right of way of Luke Landing Road, Lane Circle, Drive Street or Highway, located in Section 22, T17N R12W, Bossier Parish, Louisiana, Old River Place Subdivision, Unit 4; comprising an aggregate of **48.785 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the

implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

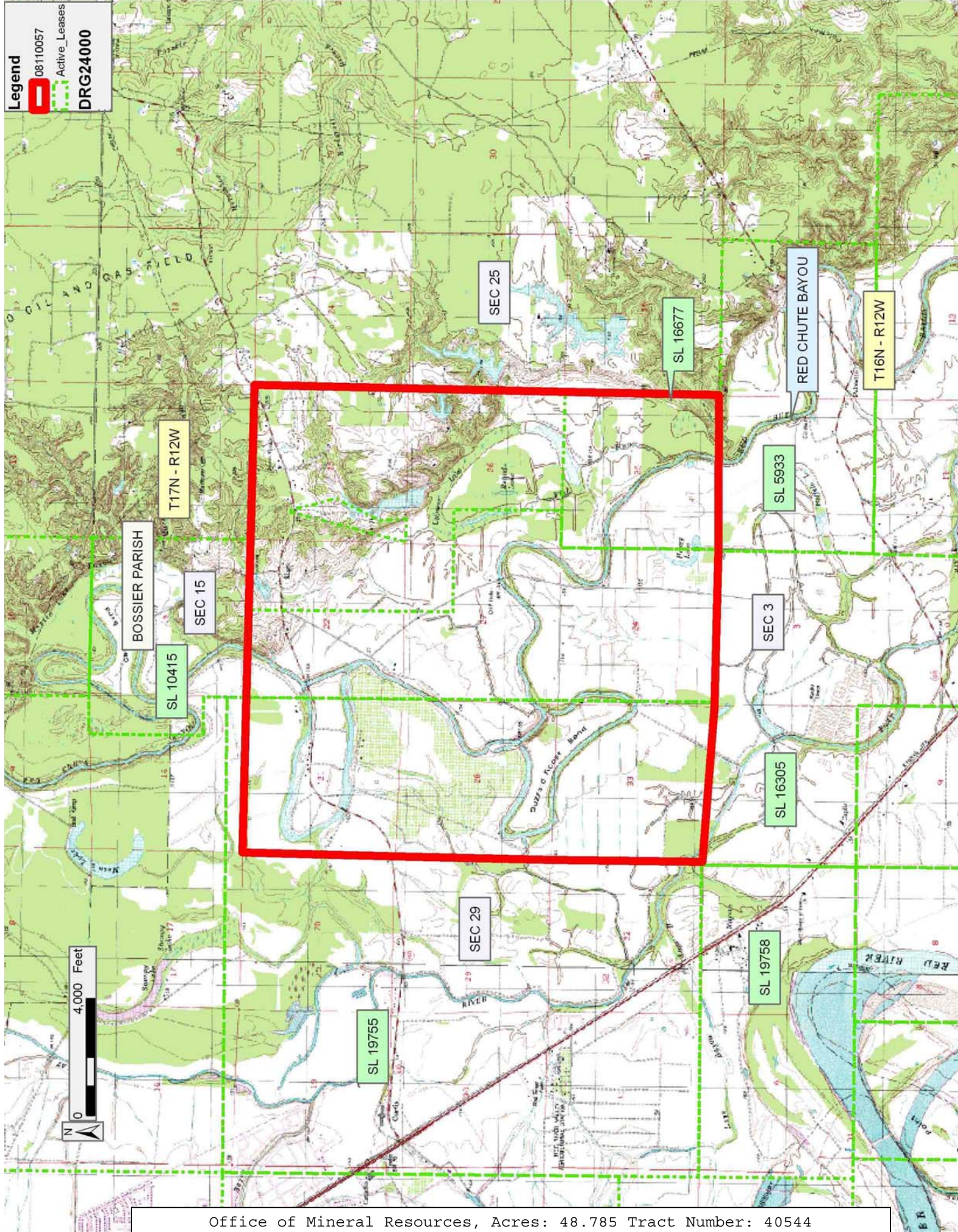
Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**Legend**

- 08110057
- Active\_Leases
- DRG24000



Office of Mineral Resources, Acres: 48.785 Tract Number: 40544

**Legend**  
08110057  
Active\_Leases  
DRG24000

