TRACT 40525 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 3.21 acres, more or less, being the dedicated right of way of Autumn Wood Lane, Circle, Road, Drive, Street or Highway, located in Section 8, T19N R11W, Bossier Parish, Louisiana, Autumn Woods Estates Subdivision, Unit 1; 1.68 acres, more or less, being the dedicated right of way of Country Living Lane, Circle, Road, Drive, Street or Highway, located in Section 5, T19N R11W, Bossier Parish, Louisiana, Country Living Estates Subdivision; comprising an aggregate of 4.89 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration such modification, cancellation, paid by the Lessor prior to abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that

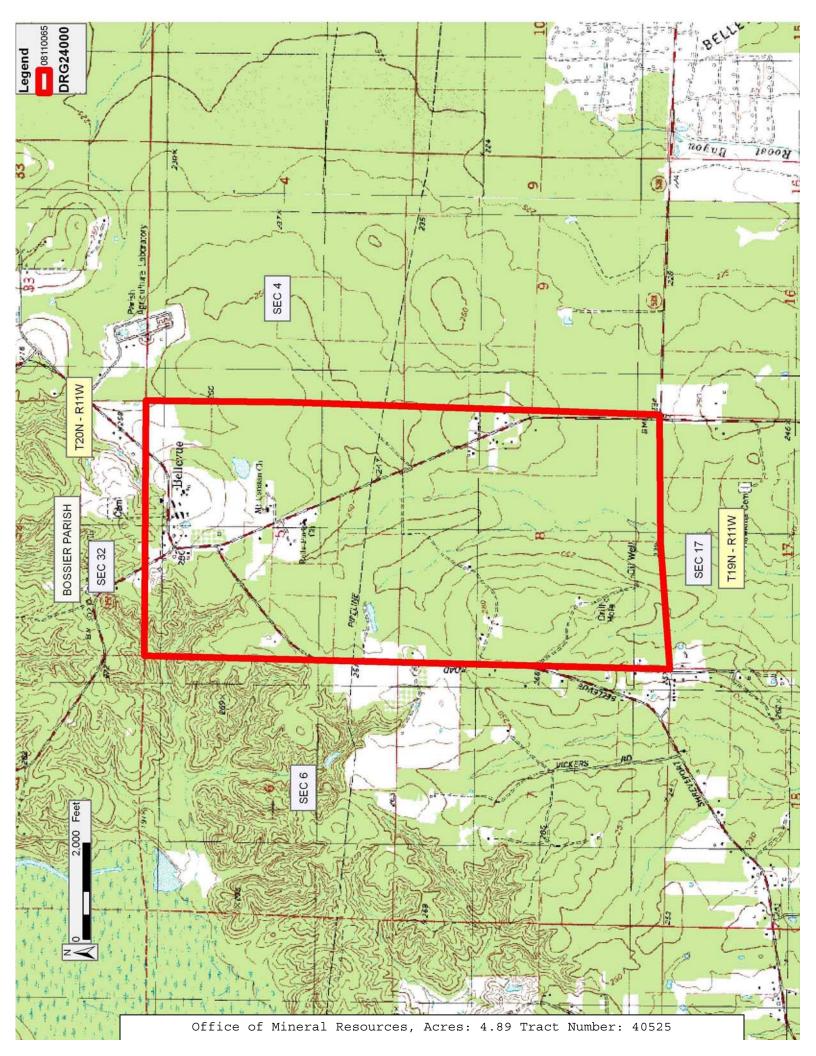
part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and is production in paying quantities, which there determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40526 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 6.75 acres, more or less, being the dedicated right of way of Brewster, Pease Cutt-Off and Pease Lane, Circle, Road, Drive, Street or Highway, located in Section 23 and 24, T19N-R12W, Bossier Louisiana, Pe-Bell Subdivision, Units 1, 2 and 3; 8.208 acres, more or less, being the dedicated right of way of South Clover Leaf, North Clover Leaf and Wendy Lane, Circle, Road, Drive, Street or Highway, located in Section 24, T19N-R12W, Bossier Parish, Louisiana, Tall Grass Subdivision, Unit 23; comprising an aggregate of 14.958 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased

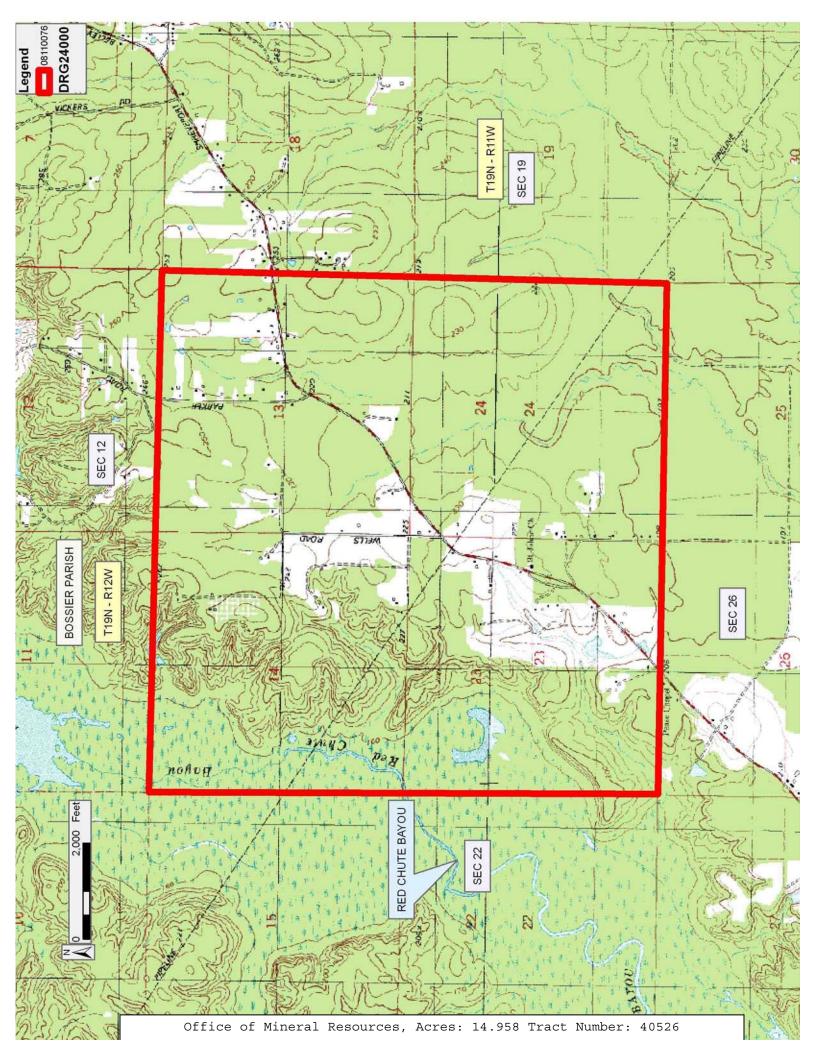
land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and is production in paying quantities, there determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40527 - Webster Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Webster Parish Police Jury on November 12, 2008, being more fully described as follows: 280 acres - consisting of the NE/4 of Section 21, Township 19 North, Range 10 West and the N/2 of NW/4 & SE/4 of NW/4, Section 22, Township 19 North, Range 10 West, Assessor's Parcel No. 128460; A tract of land consisting of 62.22 acres being the Southwest 1/4 of the Southwest 1/4, Section 15, Township 19 North, Range 10 West and the East 22.22 acres of the Southeast 1/4 of the Southeast 1/4, Section 16, Township 19 North, Range 10 West Assessor's Parcel no. #128453; A tract of land containing 40 acres, more or less, consisting of the Southwest Quarter of Northwest Quarter (SW/4 of NW/4), Section 22, Township 19 North, Range 10 West, Webster Parish, Louisiana; A tract of land containing 57.78 acres, more or less, and consisting of the South 1/2 of the Southeast 1/4 Section 16, Township 19 North, Range 10 West less and except the East 22.22 acres of Southeast 1/4 of Southeast 1/4 previously sold, Assessor's Parcel No. 128454; comprising a aggregate of approximately 440 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration Lessor prior to such modification, cancellation, paid by the abrogation, including, but not limited to, bonuses, rentals and royalties.

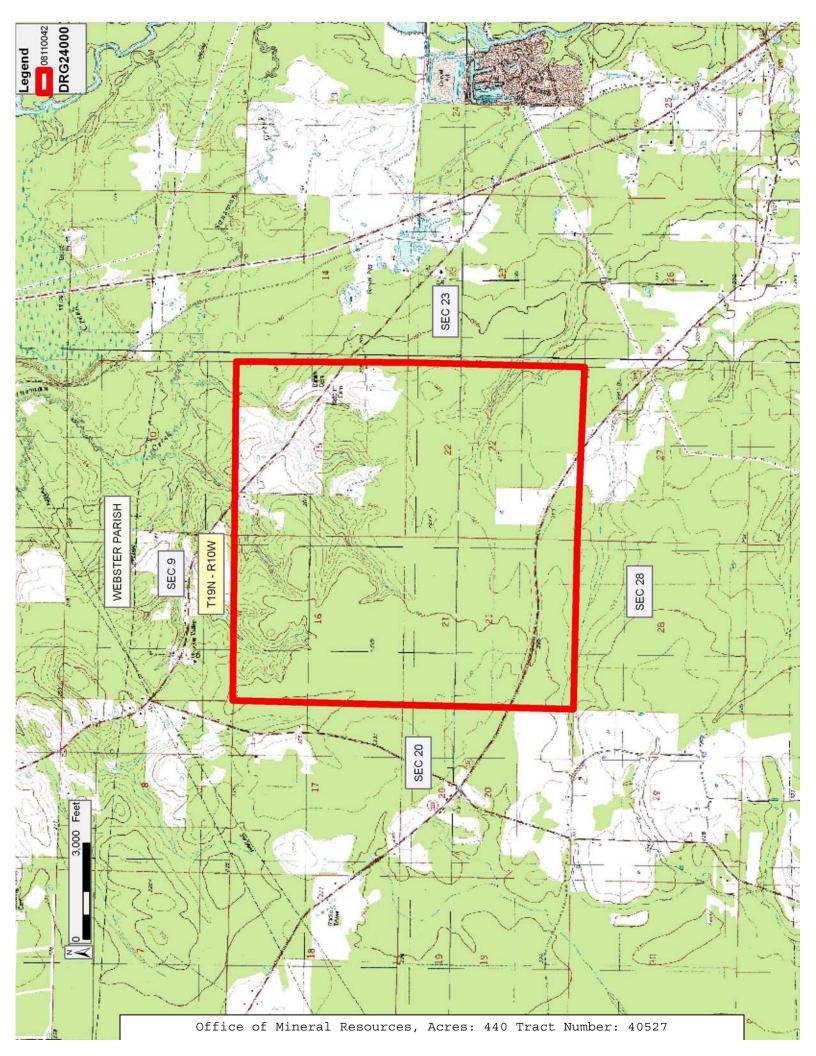
NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said units, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed from which there is production quantities, and in paying determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth to be determined on a well by well basis.

NOTE: There shall be a minimum royalty of not less than 25%.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40528 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 8.66 acres, more or less, being the dedicated right of way of John Wilson, Clover, Timothy Trail, Dixon and Haymeadow Lane, Circle, Road, Drive, Street or Highway, located in Sections 19 and 20, T19N-R13W, Bossier Parish, Louisiana, Heaymeadow Subdivision, Unit 1; 5.33 acres, more or less, being the dedicated right of way of Mallorie and Buckhall Lane, Circle, Road, Drive, Street or Highway, located in Section 19, T19N-R13W, Bossier Parish, Louisiana, Buckhall Subdivision, Unit 5; 7.256 acres, more or less, being the dedicated right of way of Belle Rouge Circle, Belle Rouge Rue, Bevly Lake and North Beach Lane, Circle, Road, Drive, Street or Highway, located in Sections 31 and 32, T19N-R13W, Bossier Parish, Louisiana, River Bluff Subdivisions, Units 1 and 3; .41 acres, more or less, being the dedicated right of way of Choctaw Court, Montebello and Gloucester Lane, Circle, Road, Drive, Street or Highway, located in Section 32, T19N-R13W, Bossier Parish, Louisiana, The Colony Subdivision, Unit 4; 1.26 acres, more or less, being Britain Lane, Circle, Road, Drive, Street or Highway, located in Section 29, T19N-R13W, Bossier Parish, Louisiana, Vanceville Subdivision; comprising an aggregate of approximately 22.916 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration such modification, cancellation, paid by the Lessor prior to abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the

Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

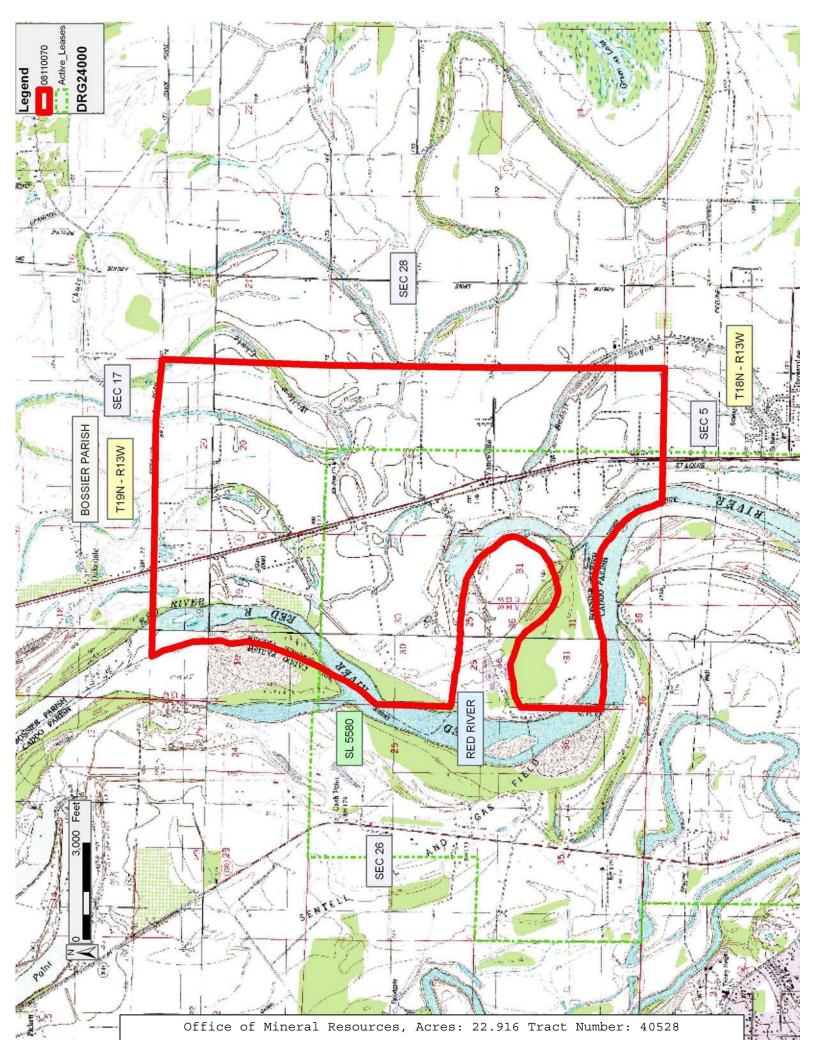
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed is production in paying quantities, and from which there determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40529 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 4.02 acres, more or less, being the dedicated right of way of Tall Grass, Shumark Trail and Sweet Bay Lane, Circle, Road, Drive, Street or Highway, located in Sections 21 and 22, T19N-R13W, Bossier Parish, Louisiana, Belle Rose at Legacy Subdivision, Unit 1; 3.72 acres, more or less, being the dedicated right of way of Le Oaks Lane, Circle, Road, Drive, Street or Highway, located in Section 28, T19N-R13W, Bossier Parish, Louisiana, Le Oaks Estates Subdivision; 3.57 acres, more or less, being the dedicated right of way of Spanish Moss and Cane Thicket Lane, Circle, Road, Drive, Street or Highway, located in Section 21, T19N-R13W, Bossier Parish, Louisiana, Cattail Pointe at Legacy Subdivisions, Unit 1; .08 acres, more or less, being the dedicated right of way of North Willow Lane, Circle, Road, Drive, Street or Highway, located in Section 21, T19N-R13W, Bossier Parish, Louisiana, North Willow Acres Subdivision, Units 2 and 3; 27.595 acres, more or less, being the dedicated right of way of Cricket Cove, Tealwood, Woodrun, Lakewood and Echo Glen Lane, Circle, Road, Drive, Street or Highway, located in Section 34, T19N-R13W, Bossier Parish, Louisiana, Lakewood Subdivision, Units 1, 2, 4 and 4A; 5.94 acres, more or less, being the dedicated right of way of Lovers Landing, Kari Creek, Winding Willows Lane, Circle, Road, Drive, Street or Highway, located in Section 34, T19N-R13W, Bossier Parish, Louisiana, Subdivision, Unit 5; 11.35 acres, more or less, being the dedicated right of way of Cane Break, Grand Lake, Dublin Way, Sawgrass Parkway, Grand Bayou and Grand Cane Lane, Circle, Road, Drive, Street or Highway, located in Sections 21 and 22, T19N-R13W, Bossier Parish, Louisiana, Redwood Place at Legacy Subdivision, Units 1, 1A and 1B, .95 acres, more or less, being the dedicated right of way of West Belle Haven, Manchester and East Belle Haven Lane, Circle, Road, Drive, Street or Highway, located in Section 33, T19N-R13W, Bossier Parish, Louisiana, Rosedale Place Subdivision, Unit 4; 13.23 acres, more or less, being the dedicated right of way of Emberwood, Bayou Bend, Castlewood Drive and Castlewood Circle, Lane, Road, Drive, Street or Highway, located in Section 28, T19N-R13W, Bossier Parish, Louisiana, Bayou Bend Subdivision, Units 2, 3, 4, 5 and 6; 19.1 acres, more or less, being the dedicated right of way of a portion of Lakewood Point, Echo Glen, a portion of Stonebrook Boulevard, Cricket Cove, a portion of Woodrun Place and a portion of Tealwood Drive, Lane, Road, Street or Highway, located in Section 34, T19N-R13W, Bossier Parish, Louisiana, Lakewood Subdivision, Units 1, 2, 4 and 4A; 6.028 acres, more or less, being the dedicated right of way of a portion of Crosscreek Drive, Lover's Landing, Kari Creek, Winding Willows and Weavers Way Drive, Lane, Road, Street or Highway, located in Section 34, T19N-R13W, Bossier Parish, Louisiana, Lakewood Subdivision, Unit 5; comprising an aggregate of 95.583 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings,

distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

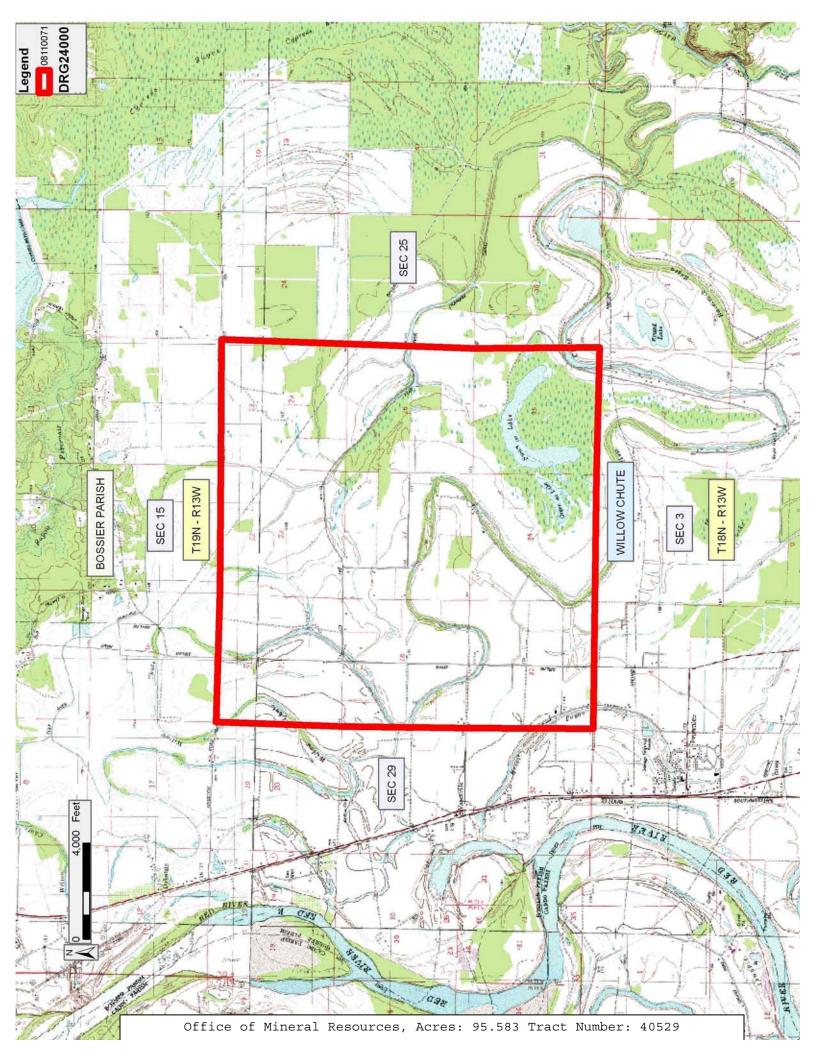
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such

determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				
	1	l				



TRACT 40530 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 1.22 acres, more or less, being the dedicated right of way of a portion of Brookway and a portion of Cascade Lane, Circle, Road, Drive, Street or Highway, located in Section 34, T19N R12W, Bossier Parish, Louisiana, The Lakes Subdivision, Unit 1; comprising 1.22 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration such modification, cancellation, paid by the Lessor prior to abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any

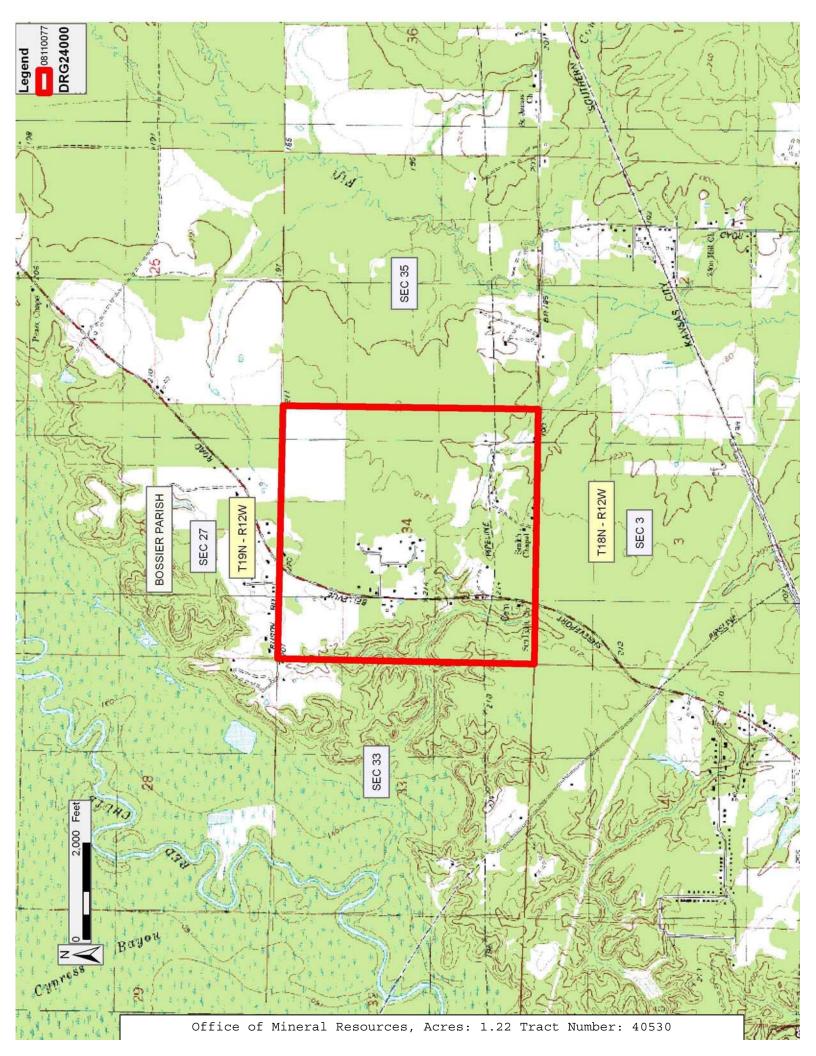
portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing duly established by governmental agency or unit authority jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and there is production in paying quantities, which such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40531 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: A certain tract of land containing approximately .78 acres, more or less, being the dedicated right of way of Lodge Hall Lane, Circle, Road, Drive, Street or Highway, located in Section 32, T19N R11W, Bossier Parish, Louisiana, Pineview Subdivision. Acreage for this nomination is .78 acres, all as more particularly outlined on a plat on file in the of Mineral Resources, Department of Natural Resources. description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, and coordinates, if applicable, are based on Louisiana distances Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration such modification, cancellation, paid by the Lessor prior to abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and which there is production in paying quantities, such depth determination to be made on a well by well basis.

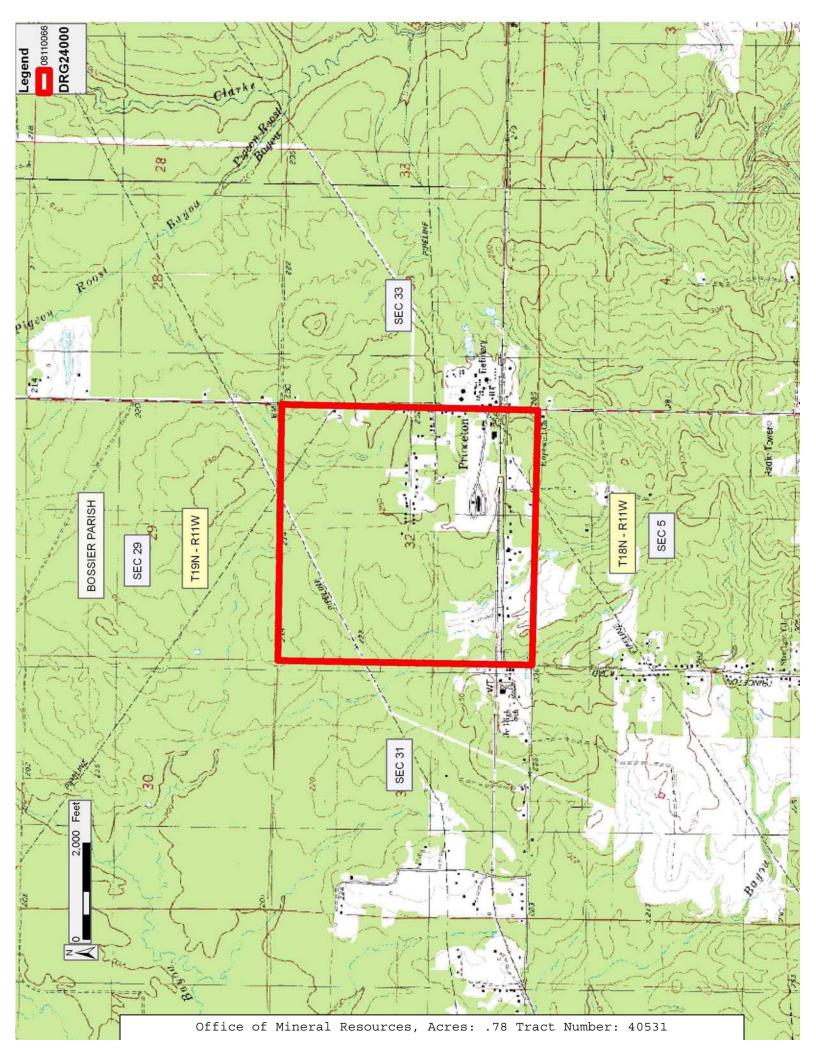
NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40532 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 13.648 acres, more or less, being the dedicated right of way of Crosscreek Drive (excluding entrance), Lover's Landing, Kari Creek and Winding Willows Lane, Circle, Road, Drive, Street or Highway, located in Section 3, T18N-R13W, Bossier Parish, Louisiana, Lakewood Subdivision, Unit 5; .85 acres, more or less, being the dedicated right of way of a portion of Stonebrook Boulevard and a portion of Cricket Cove Lane, Circle, Road, Drive, Street or Highway, located in Section 3, T18N-R13W, Louisiana, Lakewood Subdivision, Bossier Parish, Units 4 comprising an aggregate of 14.498 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain

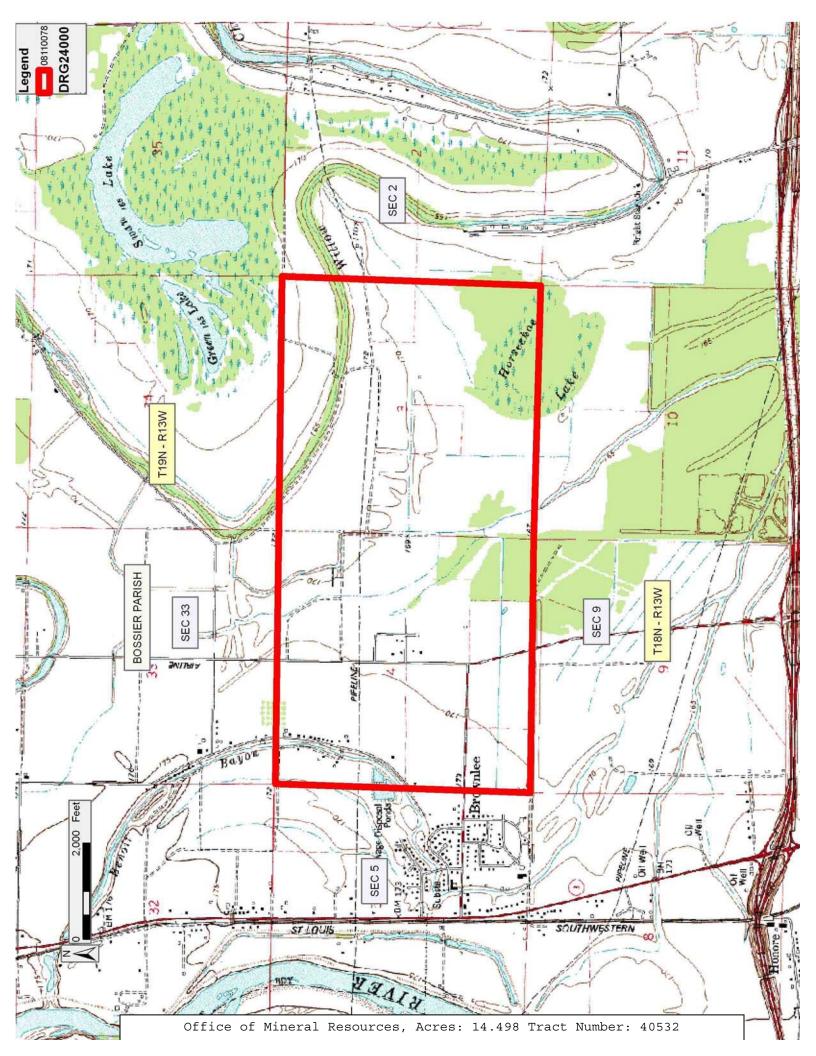
this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40533 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 6.59 acres, more or less, being the dedicated right of way of Adner, Postlake, Adner Estates and Postlynn Lane, Circle, Road, Drive, Street or Highway, located in Section 3, T18N R12W, Bossier Parish, Louisiana, Adner Estates Subdivision, Units 4 and 5; 5.29 acres, more or less, being the dedicated right of way of Brookway, Lakes Boulevard and Cascade Lane, Circle, Road, Drive, Street or Highway, located in Sections 3 and 4, T18N R12W, Bossier Parish, Louisiana, The Lakes Subdivision, Unit 1; 4.67 acres, more or less, being the dedicated right of way of Elgin and Holly Ridge Lane, Circle, Road, Drive, Street or Highway, located in Section 4, T18N R12W, Bossier Parish, Louisiana, Holly Ridge Subdivision, Unit 2; 5.68 acres, more or less, being the dedicated right of way of Echo Ridge, Country, Wood Fern, Glendale and South Meadow Lane, Circle, Road, Drive, Street or Highway, located in Section 9, T18N R12W, Bossier Parish, Louisiana, Country Place Subdivision, Unit 5; 11.39 acres, more or less, being the dedicated right of way of Riverbend, Bayou Rouge, Rue Chartre, Rue Royale, Rue Bienville and St. Charles Avenue, Lane, Circle, Road, Drive, Street or Highway, located in Section 16, T18N R12W, Bossier Parish, Louisiana, Riverbend Equine Center Subdivision and Riverbend on The Turf Subdivision, Unit 2; 5.985 acres, more or less, being the dedicated right of way of Princesa Circle, Princesa Drive, Casa, Villa Lane and Villa Circle, Lane, Road, Drive, Street or Highway, located in Section 16, T18N R12W, Bossier Parish, Louisiana, Espanita Village Subdivision, Units 1 and 2; 8.185 acres, more or less, being the dedicated right of way of Palacio Espanita Drive, Espanita Circle, Avenida and Hacienda Lane, Circle, Road, Drive, Street or Highway, located in Section 16, T18N R12W, Bossier Parish, Louisiana, Espanita Forest Subdivision; 4.15 acres, more or less, being the dedicated right of way of Sunnybrook, Forest Grove and a portion of Country Lane, Circle, Road, Drive, Street or Highway, located in Sections 9, 10 and 15, T18N R12W, Bossier Parish, Louisiana, Country Place Subdivision, Unit 7; 7.09 acres, more or less, being the dedicated right of way of a portion of Elmview, a portion of Chimney, Mill Creek, Sherwood and Harvest Lane, Circle, Road, Drive, Street or Highway, located in Sections 9 and 10, T18N R12W, Bossier Parish, Louisiana, Country Place Subdivision, Unit 3; 3.74 acres, more or less, being the dedicated right of way of a portion of Country, Elmview, Sherwood and Cedar Brook Lane, Circle, Road, Drive, Street or Highway, located in Sections 9 and 10, T18N R12W, Bossier Parish, Louisiana, Country Place Subdivision, Unit 2; 3.74 acres, more or less, being the dedicated right of way of a portion of Country, Elmview, Sherwood and Cedar Brook Lane, Circle, Road, Drive, Street or Highway, located in Sections 9 and 10, T18N R12W, Bossier Parish, Louisiana, Country Place Subdivision, Unit 2; 3.40 acres, more or less, being the dedicated right of way of Willow Creek, Maple Leaf and a portion of Country Lane, Circle, Road, Drive, Street or Highway, located in Sections 9 and 10, T18N R12W, Bossier Parish, Louisiana, Country Place Subdivision, Unit 1; 16.63 acres,

more or less, being the dedicated right of way of Dogwood South, Satinwood, Haguewood, Silver Oaks, Mitchell, Blue Fox, Heatherbrook, Edgewood South and Silver Fox Lane, Circle, Road, Drive, Street or Highway, located in Sections 5 and 8, T18N R12W, Bossier Parish, Louisiana, Dogwood South Subdivision, Units 2A, 2B, 4A, 5, 6, and 7; 41.34 acres, more or less, being the dedicated right of way of Dogwood Trail, Loriwood, Watchwood, Hollow Bluff, Edgewood, Wood Hue, Fox Run, Briar, Blue Willow, Willow Ship, Ginger, Deerfield, Beaverwood and Oakside Lane, Circle, Road, Drive, Street or Highway, located in Sections 4, 5, 8 and 9, T18N R12W, Bossier Parish, Louisiana, Dogwood Park Subdivision, Units 2, 3, 4, 5, 6, 7, 8, 9, 12, 13, 16, 17A and 19; 4.64 acres, more or less, being the dedicated right of way of Mill Creek and Chimney Lane, Circle, Road, Drive, Street or Highway, located in Section 10, T18N R12W, Bossier Parish, Louisiana, Country Place Subdivision, Unit 4; .625 acres, more or less, being the dedicated right of way of Oak Thicket Lane, Circle, Road, Drive, Street or Highway, located in Section 9, T18N R12W, Bossier Parish, Louisiana, Oak Thicket acres Subdivision; 4.06 acres, more or less, being the dedicated right of way of Deerwood, Glendale and Pinecreek Lane, Circle, Road, Drive, Street or Highway, located in Section 9, T18N R12W, Bossier Parish, Louisiana, Country Place Subdivision, Unit 6; 1.83 acres, more or less, being the dedicated right of way of Woodhill Lane, Circle, Road, Drive, Street or Highway, located in Section 5, T18N R12W, Bossier Parish, Louisiana, Dogwood Park Subdivision, Unit 11; 2.78 acres, more or less, being the dedicated right of way of Pinehaven Circle and Pinehaven Lane, Road, Drive, Street or Highway, located in Section 5, T18N R12W, Bossier Parish, Louisiana, Dogwood Park Subdivision, Unit 10; 1.93 acres, more or less, being the dedicated right of way of Woodfox and Woodstock Lane, Road, Drive, Street or Highway, located in Section 5, T18N R12W, Bossier Parish, Louisiana, Dogwood Park Subdivision, Unit 1A; 2.72 acres, more or less, being the dedicated right of way of a portion of Halls Trail Lane, Road, Drive, Street or Highway, located in Section 4, T18N R12W, Bossier Parish, Louisiana, Dogwood Forest Subdivision, Units 1 and 2; 1.15 acres, more or less, being the dedicated right of way of Gary Rex Circle, Lane, Road, Drive, Street or Highway, located in Section 4, T18N R12W, Bossier Parish, Louisiana, Dogwood Estates Subdivision, Unit 1; 1.93 acres, more or less, being the dedicated right of way of Eliga Circle, Lane, Road, Drive, Street or Highway, located in Section 4, T18N R12W, Bossier Parish, Louisiana, Dogwood acres Subdivision, Units 2, 2A and 3; comprising an aggregate of 145.805 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind,

either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

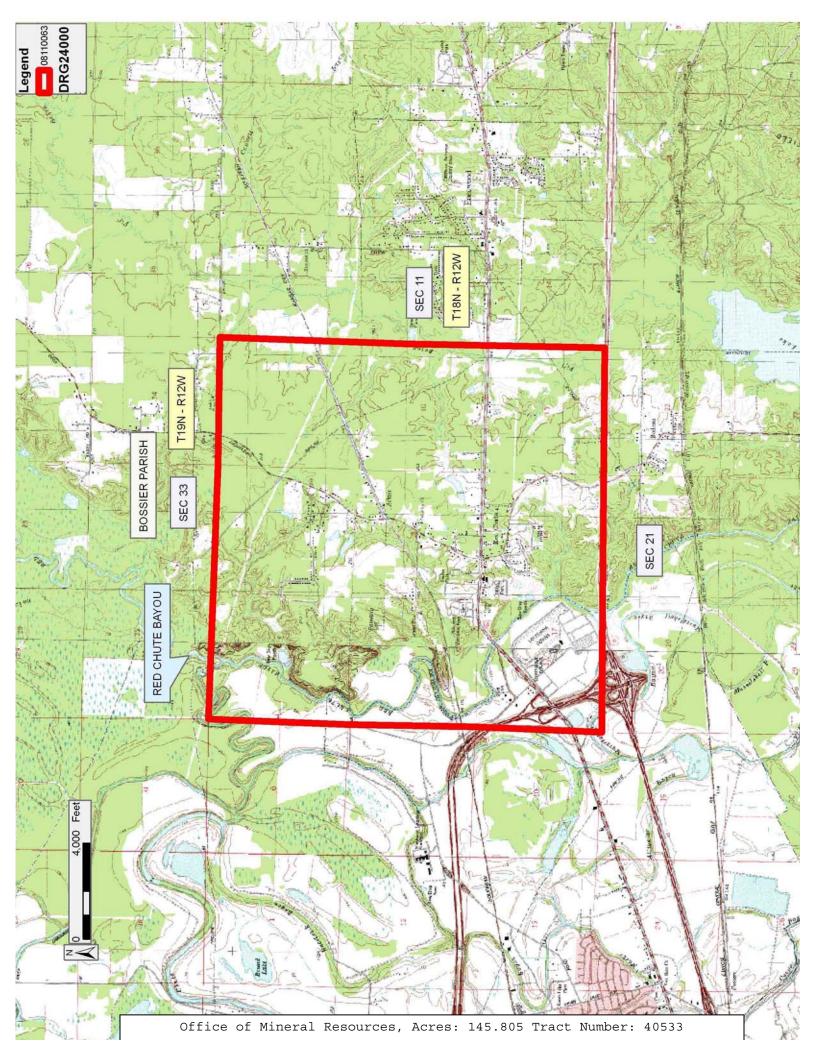
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed there is production in paying quantities, which determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40534 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 1.30 acres, more or less, being the dedicated right of way of Lindsey Lane, Circle, Road, Drive, Street or Highway, located in Section 2, T18N R12W, Bossier Parish, Louisiana, Candy acres Subdivision; 2.38 acres, more or less, being the dedicated right of way of Cannon and Marshall Lane, Circle, Road, Drive, Street or Highway, located in Section 2, T18N R12W, Bossier Parish, Louisiana, Happy Meadow Subdivision; 5.66 acres, more or less, being the dedicated right of way of Lawrence, May Jane Boulevard, Mary Jane Circle, Humphrey Drive and Humphrey Lane, Circle, Road, Drive, Street or Highway, located in Sections 11 and 12, T18N R12W, Bossier Parish, Louisiana, Merrywoods Subdivision, Unit 6; 5.78 acres, more or less, being the dedicated right of way of Fifi and a portion of Platt Lane, Circle, Road, Drive, Street or Highway, located in Sections 11 and 12, T18N R12W, Bossier Parish, Louisiana, Merrywoods Subdivision, Unit 5; 5.23 acres, more or less, being the dedicated right of way of Platt Lane, Circle, Road, Drive, Street or Highway, located in Sections 11 and 12, T18N R12W, Bossier Parish, Louisiana, Merrywoods Subdivision, Unit 4; 4.72 acres, more or less, being the dedicated right of way of Hickory Hollow, Sweetgum, Murray, Mimosa Boulevard and Berry Lane, Circle, Road, Drive, Street or Highway, located in Section 13, T18N R12W, Bossier Parish, Louisiana, Mimosa Gardens Subdivision, Unit 2; 6.235 acres, more or less, being the dedicated right of way of Flags, Wisteria, Martha and Alta Lane, Circle, Road, Drive, Street or Highway, located in T18N R12W, Bossier Parish, 13, Louisiana, Mimosa Subdivision, Unit 1; 3.38 acres, more or less, being Cindy, Randy and Woodland Lane, Circle, Road, Drive, Street or Highway, located in Section 11, T18N R12W, Bossier Parish, Louisiana, Wafer Forest Subdivision; 15.375 acres, more or less, being the dedicated right of way of Pine Cove, Whispering Pine, Tall Timbers Boulevard, Short Leaf, Pine Lake and Pine Cone Lane, Circle, Road, Drive, Street or Highway, located in Sections 11 and 14, T18N R12W, Bossier Parish, Louisiana, Tall Timbers Subdivision, Units 1, 1A, 2 and 3; comprising an aggregate of 50.06 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral

Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed production in paying quantities, and from which there is determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				

