

**TRACT 40515 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Northwestern State University on November 12, 2008, being more fully described as follows: An undivided 7/9ths of 1/2 interest in and to that certain tract of land described as being the West Half of the Northwest Quarter (W/2 of NW/4) of Section 8, Township 23 North, Range 13 West, Bossier Parish, Louisiana, excluding beds and bottoms of all navigable waters, containing approximately 80 gross acres/**31.11 net acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any

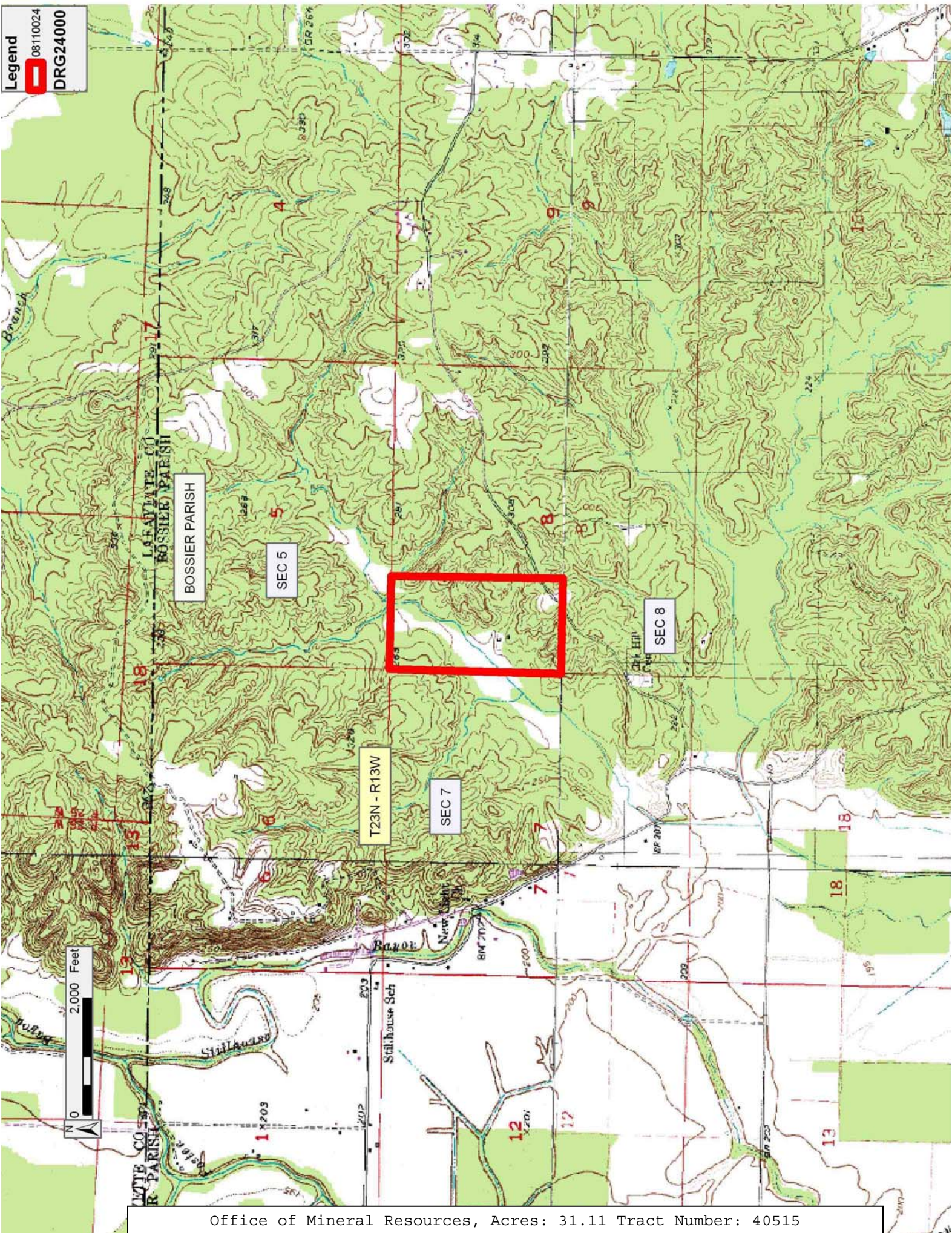
portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum cash payment of \$300 per acre and a minimum royalty of 20%.

Applicant: PROLAND , LLC to Agency and by Resolution from the Northwestern State University authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 40516 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from The Law Enforcement District Of Bossier Parish on November 12, 2008, being more fully described as follows: 10 acres, more or less, located in Section 6, T21N R13W, Bossier Parish, Louisiana, Assessor Number 155972; 10 acres, more or less, located in Section 6, T21N R13W, Bossier Parish, Louisiana, Assessor Number 109031; 10 acres, more or less, located in Section 6, T21N R13W, Bossier Parish, Louisiana, Assessor Number 157371; 2.75 acres, more or less, located in Section 6, T21N R13W, Bossier Parish, Louisiana, Assessor Number 108140; 20 acres, more or less, located in Section 6, T21N R13W, Bossier Parish, Louisiana, Assessor Number 109369; 41 acres, more or less, located in Section 6, T21N R13W, Bossier Parish, Louisiana, Assessor Number 110054; .107 acres, more or less, located in Section 6, T21N R13W, Bossier Parish, Louisiana, Assessor Number 106220; 55 acres, more or less, located in Sections 6 and 7, T21N R13W, Bossier Parish, Louisiana, Assessor Number 109132; 10 acres, more or less, located in Section 7, T21N R13W, Bossier Parish, Louisiana, Assessor Number 165171; 25 acres, more or less, located in Section 7, T21N R13W, Bossier Parish, Louisiana, Assessor Number 149055; 40 acres, more or less, located in Section 7, T21N R13W, Bossier Parish, Louisiana, Assessor Number 108770; comprising an aggregate of **223.857 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the

Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

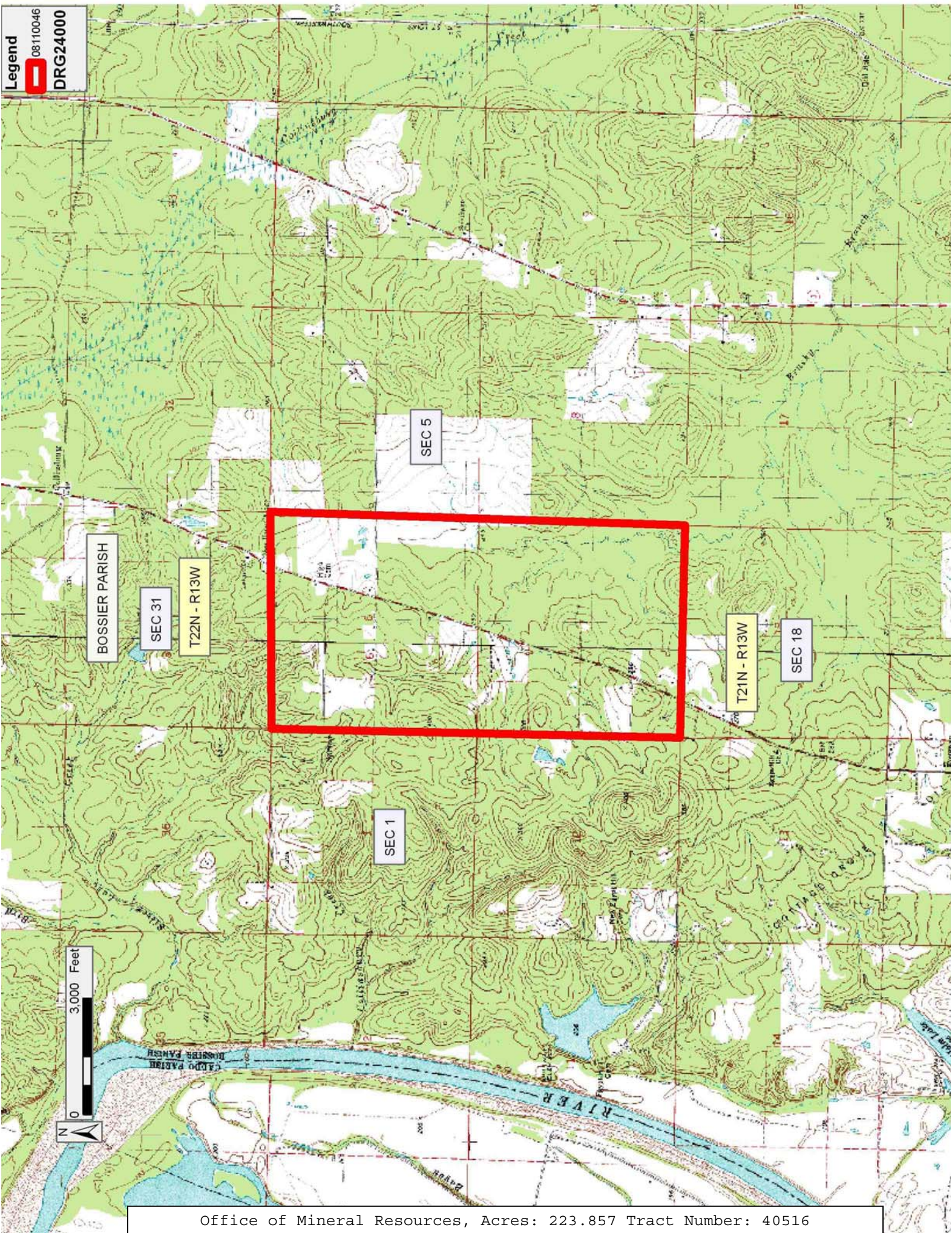
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: THE LAW ENFORCEMENT DISTRICT OF BOSSIER PARISH to Agency and by Resolution from the The Law Enforcement District Of Bossier Parish authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 40517 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 11.19 acres, more or less, being the dedicated right of way of a portion of Egypt and a portion of H. White Lane, Circle, Road, Drive, Street or Highway, located in Section 19, T21N-R13W, Bossier Parish, Louisiana, Swindleville Estates Subdivision, Units 1 and 2; comprising **11.19 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any



portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

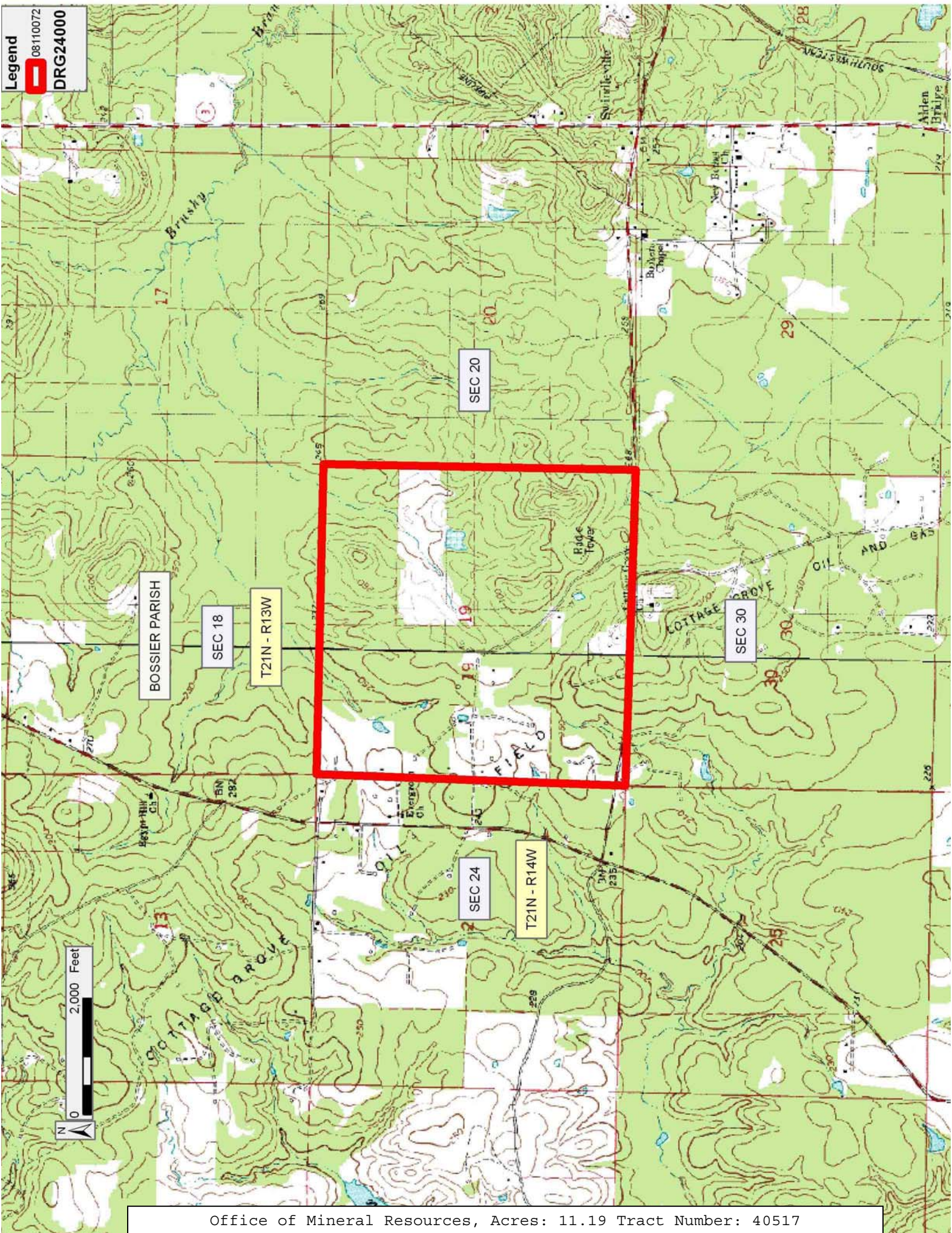
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 40518 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 7.26 acres, more or less, being the dedicated right of way of a portion of Padgett Lane, Circle, Road, Drive, Street or Highway, located in Section 1 and 12, T20N-R13W, Bossier Parish, Louisiana, Benton Bluff Subdivision; comprising **7.26 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any

portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

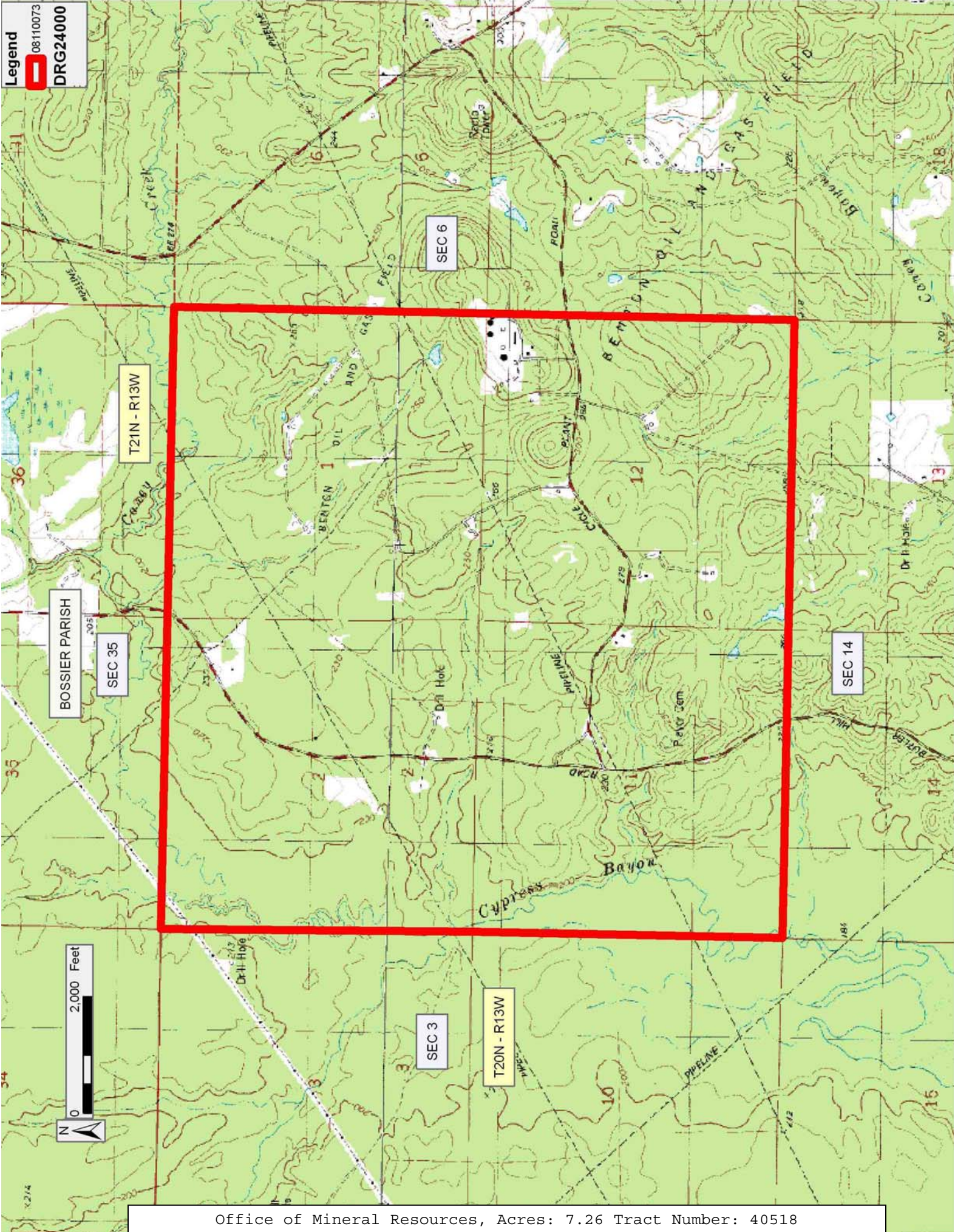
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 40519 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from The Law Enforcement District Of Bossier Parish on November 12, 2008, being more fully described as follows: A certain tract of land located in Section 29, T20N R13W, Bossier Parish, Louisiana, Assessor Number 148018 and 149888; comprising approximately **.93 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

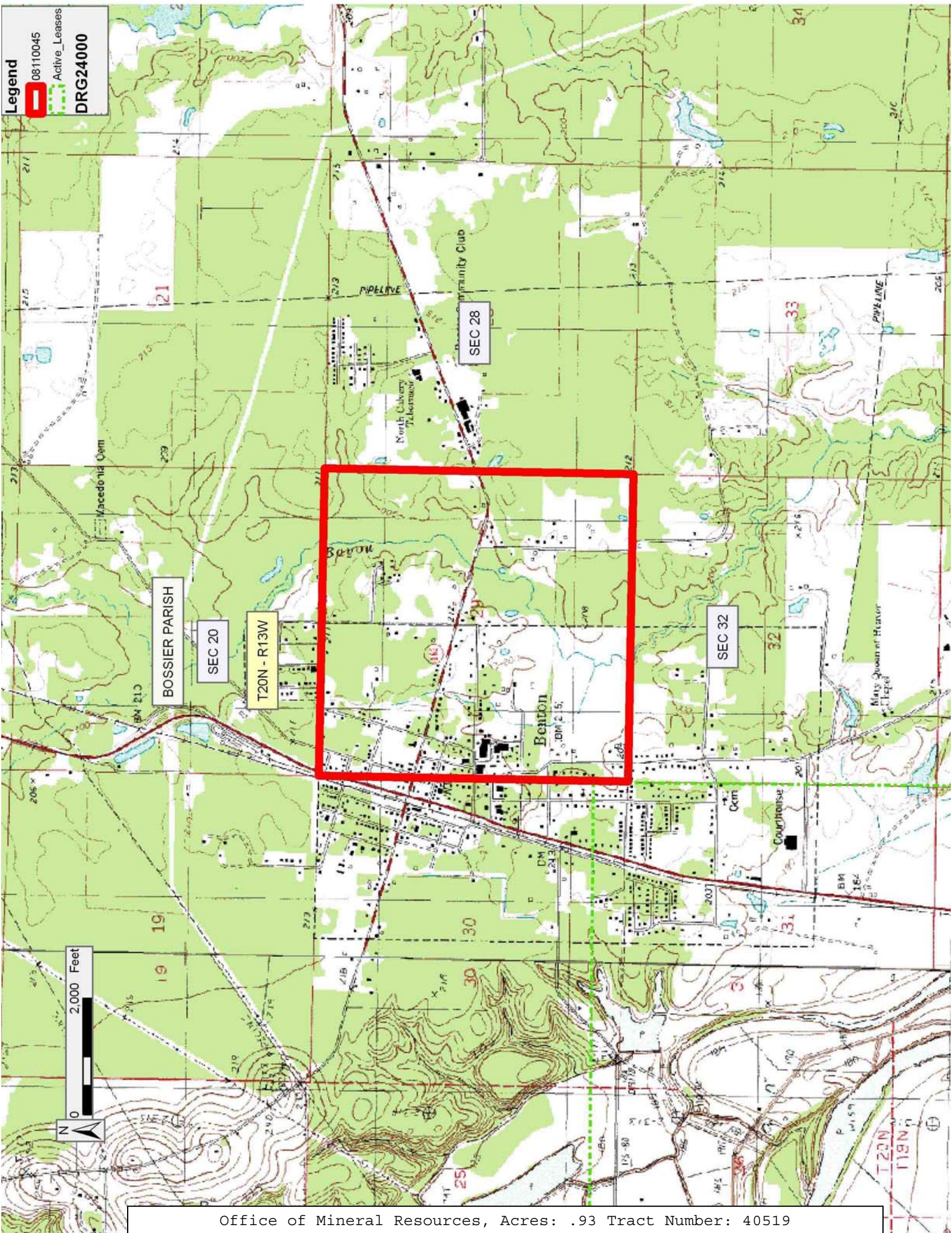
NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: THE LAW ENFORCEMENT DISTRICT OF BOSSIER PARISH to Agency and by Resolution from the The Law Enforcement District Of Bossier Parish authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

**Legend**

- 08110045
- Active\_Leases
- DRG24000



Office of Mineral Resources, Acres: .93 Tract Number: 40519



**TRACT 40520 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: 2.065 acres, more or less, being the dedicated right of way of Barnes and Boyce Lane, Circle, Road, Drive, Street or Highway, located in Section 35, T20N R13W, Bossier Parish, Louisiana, Barnes Addition Subdivision; 4.26 acres, more or less, being the dedicated right of way of Oak Leaf Trail Lane, Circle, Road, Drive, Street or Highway, located in Section 25, T20N R13W, Bossier Parish, Louisiana, Red Oak Estates Subdivision, Unit 2; comprising an aggregate of **6.325 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased

land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

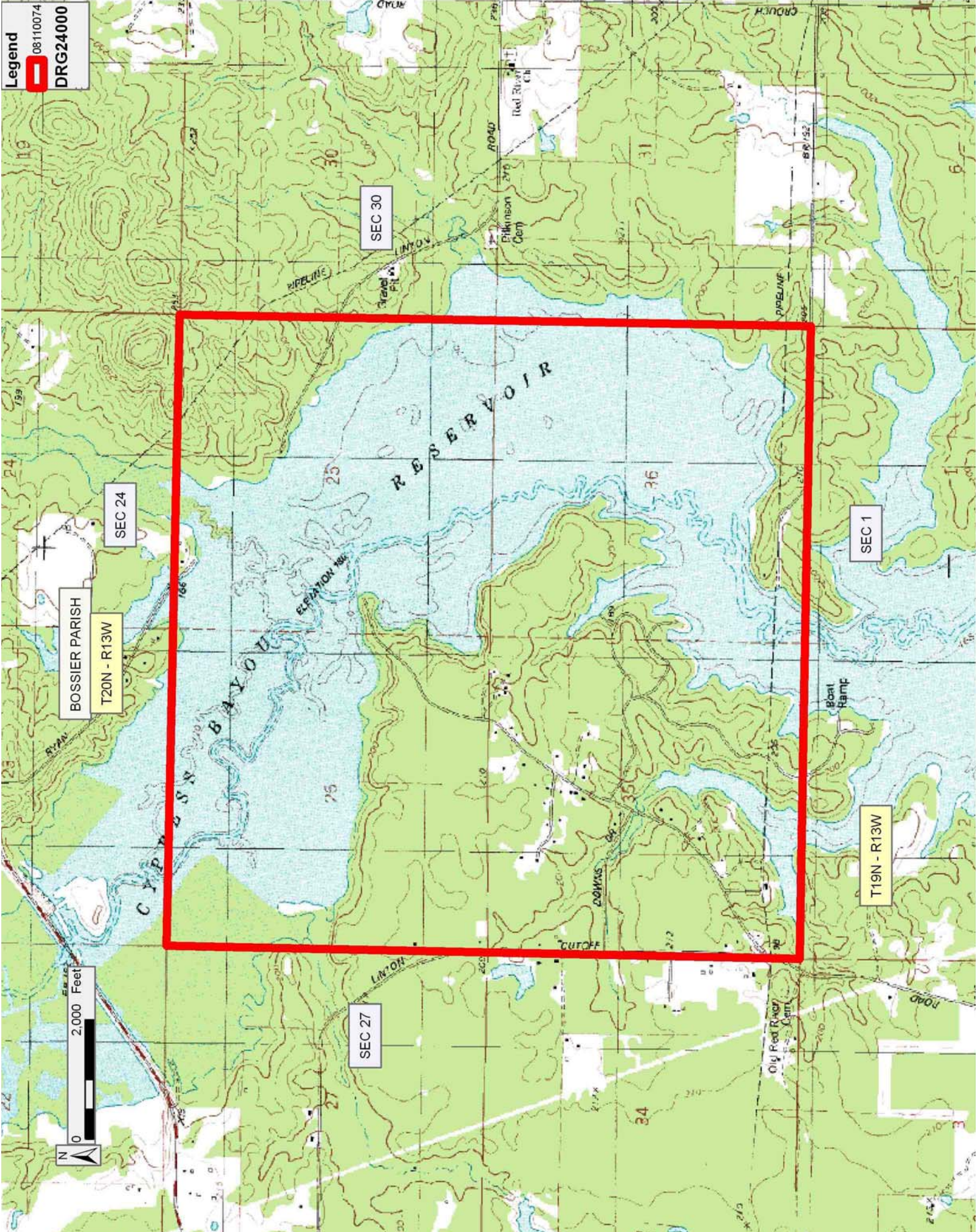
NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend  
08110074  
DRG24000



**TRACT 40521 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: A certain tract of land estimated to contain 7.79 acres, more or less, being the dedicated right of way of Hunt and Vance Lane, Circle, Road, Drive, Street or Highway, located in Sections 4 and 5, T19N-R13W, Bossier Parish, Louisiana, Mrs. Larry V. Hunt Subdivision, Unit 3; 8.28 acres, more or less, being the dedicated right of way of Lakeview, East Ridge, Duvall and James Lane, Circle, Road, Drive, Street or Highway, located in Section 5, T19N-R13W, Bossier Parish, Louisiana, James E. Burt, Jr, James E. Burt, Jr. Replat & Correction Lots 17 & 18, James E. Burt, Jr. 2<sup>nd</sup> Filing, James E. Burt, Jr. 3<sup>rd</sup> Filing and James E. Burt, Jr. 4<sup>th</sup> Filing Subdivisions; 3.47 acres, more or less, being the dedicated right of way of Woodlake and Lakecrest Lane, Circle, Road, Drive, Street or Highway, located in Section 9, T19N-R13W, Bossier Parish, Louisiana, Woodlake Subdivision, Units 1, 2 and 3; 1.7 acres, more or less, being the dedicated right of way of a portion of Woodberry Lane, Circle, Road, Drive, Street or Highway, located in Section 9, T19N-R13W, Bossier Parish, Louisiana, Woodlake South Subdivision, Units 4 and 4A; .83 acres, more or less, being the dedicated right of way of Lakeway Boulevard, Lane, Circle, Road, Drive, Street or Highway, located in Section 9, T19N-R13W, Bossier Parish, Louisiana, Woodlake South Subdivision, Unit 10; .73 acres, more or less, being the dedicated right of way of Country Club and Jacob's Point Lane, Circle, Road, Drive, Street or Highway, located in Section 5, T19N-R13W, Bossier Parish, Louisiana, Walmaneil Lake Resub of Lots 9-13 and Walmaneil Lake, Unit 1A Subdivisions; 1.47 acres, more or less, being the dedicated right of way of Country Club Lane, Circle, Road, Drive, Street or Highway, located in Section 5, T19N-R13W, Bossier Parish, Louisiana, Walmaneil Lake Subdivision, Unit 1; 8.27 acres, more or less, being the dedicated right of way of Pine Ridge Way and Bay Ridge Lane, Circle, Road, Drive, Street or Highway, located in Section 4, T19N-R13W, Bossier Parish, Louisiana, Bay Hills North, Unit 1, Bay Hills North, Phase 2, Unit 2, Bay Hills North Phase 1, Unit 3, Bay Hills North, Phase 2, Unit 3 Subdivisions; 5.67 acres, more or less, being the dedicated right of way of a portion of Magnolia Chase Lane, Circle, Road, Drive, Street or Highway, located in Sections 17 and 18, T19N-R13W, Bossier Parish, Louisiana, Mangolia Chase Subdivision, Unit 2A; 3.6 acres, more or less, being the dedicated right of way of Ellis Court, Ava and LeBrooke Lane, Circle, Road, Drive, Street or Highway, located in Section 9, T19N-R13W, Bossier Parish, Louisiana, Palmetto Park Subdivision, Unit 9; 6.06 acres, more or less, being the dedicated right of way of Hilton Head Drive, Spyglass Hill, Bay Hills and Hilton Head Circle, Lane, Road, Drive, Street or Highway, located in Section 9, T19N-R13W, Bossier Parish, Louisiana, Bay Hills Subdivision, Units 1, 2 and 3; 1.29 acres, more or less, being the dedicated right of way of Taldon Lane, Circle, Road, Drive, Street or Highway, located in Section 8, T19N-R13W, Bossier Parish, Louisiana, LeMaison Court Subdivision, Unit 1; comprising an aggregate of **49.16 acres**, all as more particularly outlined on a plat on file in the Office

of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below

the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

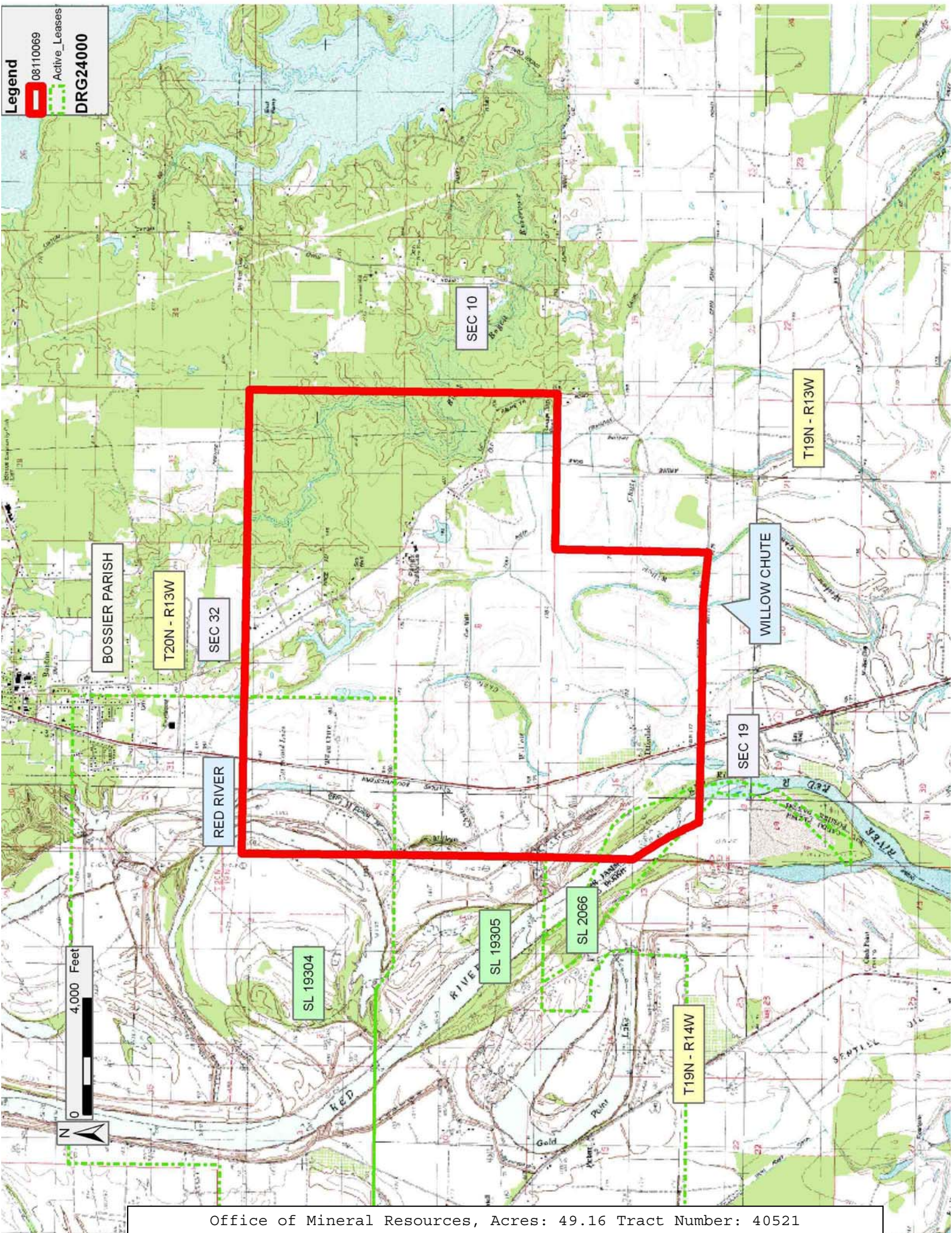
Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

**Legend**

08110069

Active\_Leases

DRG24000



**TRACT 40522 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from The Law Enforcement District Of Bossier Parish on November 12, 2008, being more fully described as follows: A certain tract of land containing 5.1551 acres, more or less, located in Section 6, T19N R13W, Bossier Parish, Louisiana, Assessor Number 148015; comprising approximately **5.1551 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any



portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

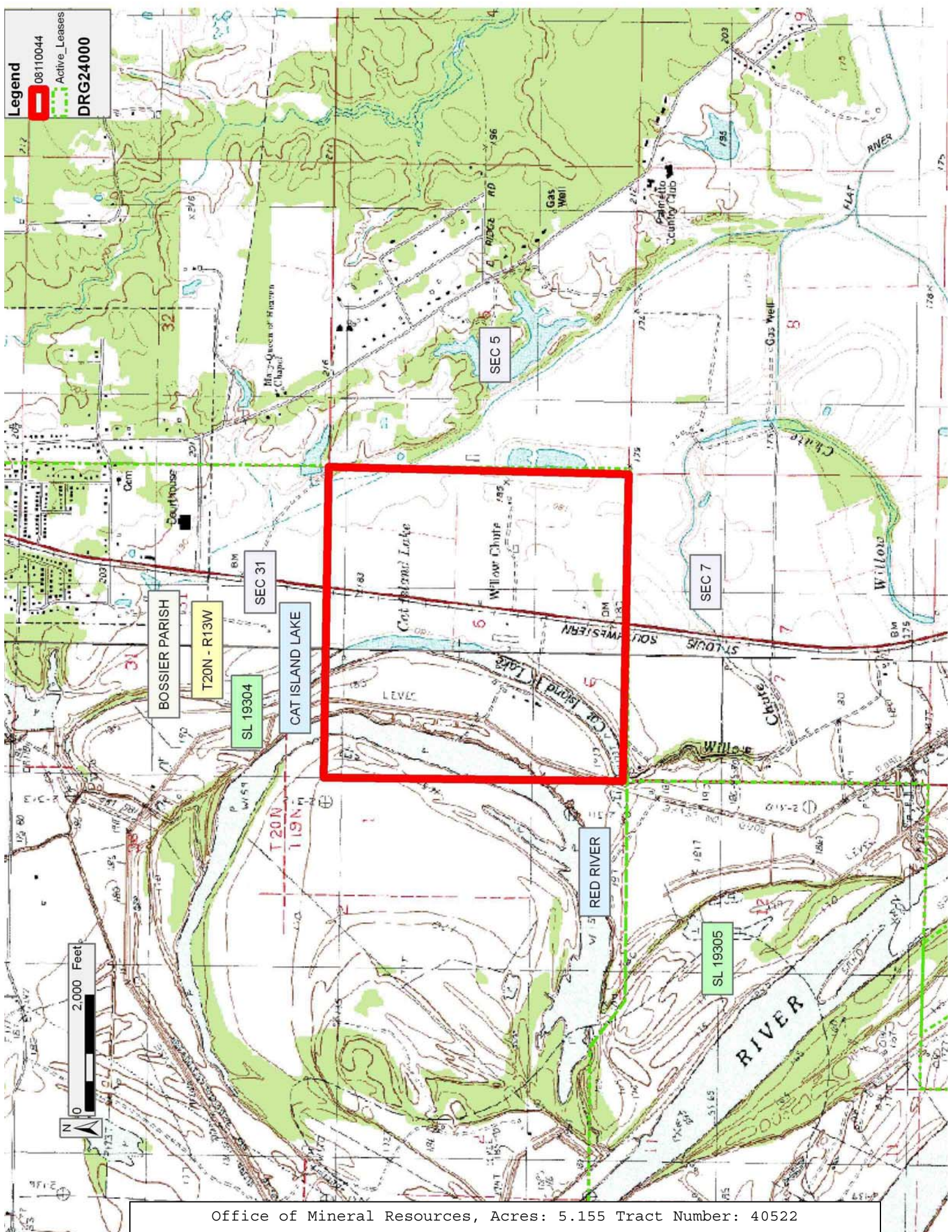
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: THE LAW ENFORCEMENT DISTRICT OF BOSSIER PARISH to Agency and by Resolution from the The Law Enforcement District Of Bossier Parish authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



**TRACT 40523 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: A certain tract of land estimated to contain 4.58 acres, more or less, being the dedicated right of way of Twin Point Lane, Circle, Road, Drive, Street or Highway, located in Sections 2 and 3, T19N-R13W, Bossier Parish, Louisiana, Twin Lake Estates Subdivision, Units 1 and 2; 10.86 acres, more or less, being the dedicated right of way of a portion of Lintwin Circle, a portion of Calvin Drive and a portion of Twin Point Lane, Circle, Road, Drive, Street or Highway, located in Sections 2 and 3, T19N-R13W, Bossier Parish, Louisiana, Lintwin Hills Subdivision, Units 1 and 1A; 10.51 acres, more or less, being the dedicated right of way of West Lakeshore Lane, Circle, Road, Drive, Street or Highway, located in Sections 2 and 11, T19N-R13W, Bossier Parish, Louisiana, Jones Cypress Gardens Subdivision, Unit 1; 4.005 acres, more or less, being the dedicated right of way of Twin Point Lane, Circle, Road, Drive, Street or Highway, located in Section 3, T19N-R13W, Bossier Parish, Louisiana, Twin Lake Estates Subdivision, Unit 4; 2.83 acres, more or less, being the dedicated right of way of Hillcrest Lane, Circle, Road, Drive, Street or Highway, located in Section 3, T19N-R13W, Bossier Parish, Louisiana, Woodlake Subdivision, Unit 4; .92 acres, more or less, being the dedicated right of way of Brad Lane, Circle, Road, Drive, Street or Highway, located in Section 3, T19N-R13W, Bossier Parish, Louisiana, Lake Ridge Subdivision, Unit 1; 7.16 acres, more or less, being the dedicated right of way of Woodlake and Lakecrest Lane, Circle, Road, Drive, Street or Highway, located in Sections 3 and 10, T19N-R13W, Bossier Parish, Louisiana, Woodlake Subdivision, Units 1, 2 and 3; 10.17 acres, more or less, being the dedicated right of way of Jessie Jones Lane, Circle, Road, Drive, Street or Highway, located in Sections 10 and 11, T19N-R13W, Bossier Parish, Louisiana, J. E. Jones Subdivision, 1<sup>st</sup> Filing Replat; 5.19 acres, more or less, being the dedicated right of way of Westlake, Sunny Trail, Madonna Lane, Circle, Road, Drive, Street or Highway, located in Section 11, T19N-R13W, Bossier Parish, Louisiana, Black Bayou Acres Subdivision; 1.08 acres, more or less, being the dedicated right of way of a portion of West Lakeshore Lane, Circle, Road, Drive, Street or Highway, located in Section 11, T19N-R13W, Bossier Parish, Louisiana, Cypress Gardens South Subdivision; 2.81 acres, more or less, being the dedicated right of way of South Lakeshore Lane, Circle, Road, Drive, Street or Highway, located in Section 11, T19N-R13W, Bossier Parish, Louisiana, Jones Cypress Gardens Subdivision, Unit 2; 1.34 acres, more or less, being the dedicated right of way of Preston Bay Lane, Circle, Road, Drive, Street or Highway, located in Section 11, T19N-R13W, Bossier Parish, Louisiana, Preston Bay Subdivision; 1.48 acres, more or less, being the dedicated right of way of Aileron Lane, Circle, Road, Drive, Street or Highway, located in Sections 15 and 16, T19N-R13W, Bossier Parish, Louisiana, Edwards Subdivision; comprising an aggregate of **62.935 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is

based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term

hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

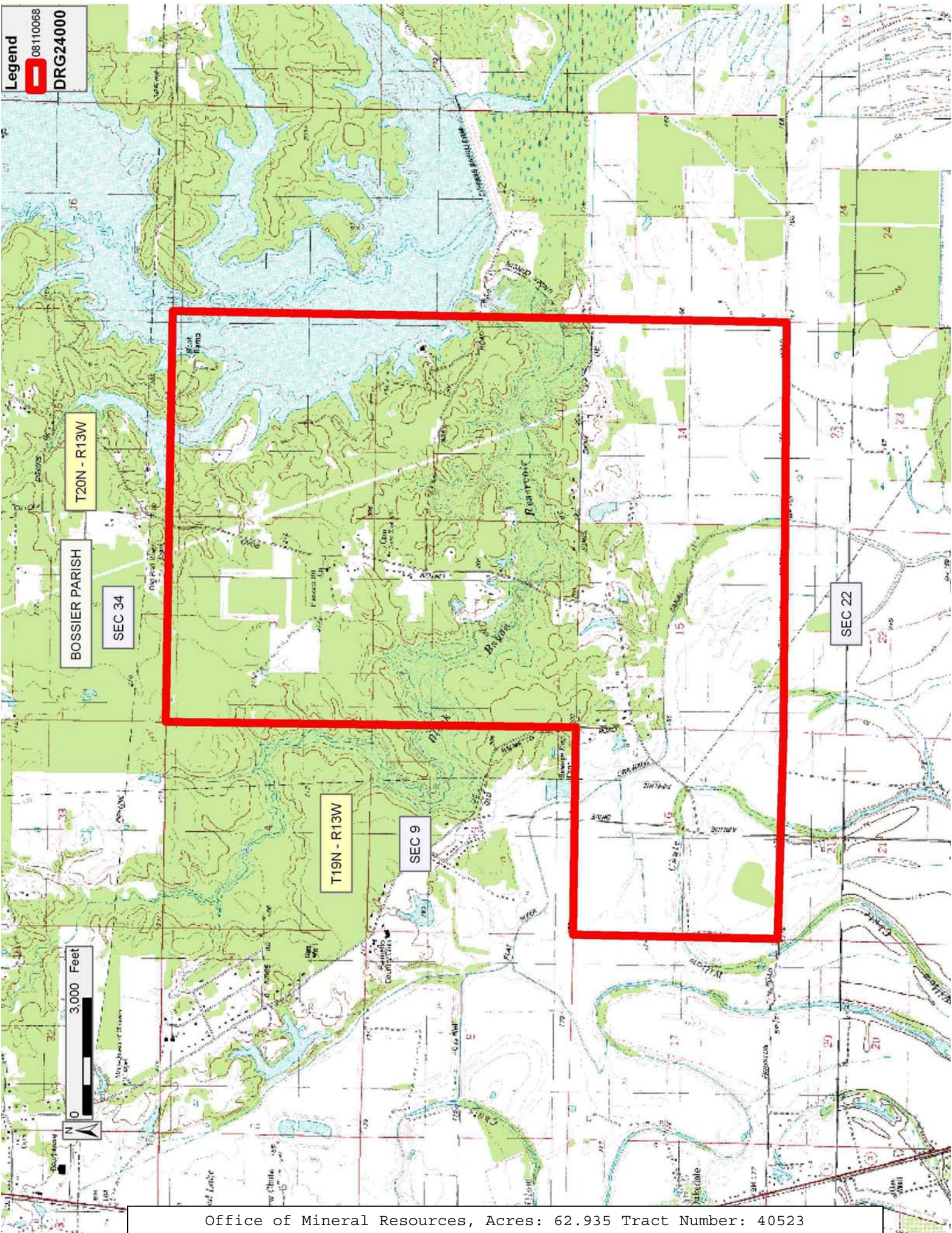
NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend  
08110068  
DRG24000



**TRACT 40524 - Bossier Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on November 12, 2008, being more fully described as follows: .63 acres, more or less, being the dedicated right of way of Shirley Court Lane, Circle, Road, Drive, Street or Highway, located in Section 6, T19N-R12W, Bossier Parish, Louisiana, Lake's End Subdivision, Units 1, 1A, 2, 2A and 3; 7.64 acres, more or less, being the dedicated right of way of a portion of Sylvan and a portion of Deer Trail Lane, Circle, Road, Drive, Street or Highway, located in Section 4, T19N-R12W, Bossier Parish, Louisiana, Cypress Lake East Subdivision, 2<sup>nd</sup> Filing; containing an aggregate of **8.27 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased

land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of not less than \$27,500 per acre and a minimum royalty of not less than 25%.

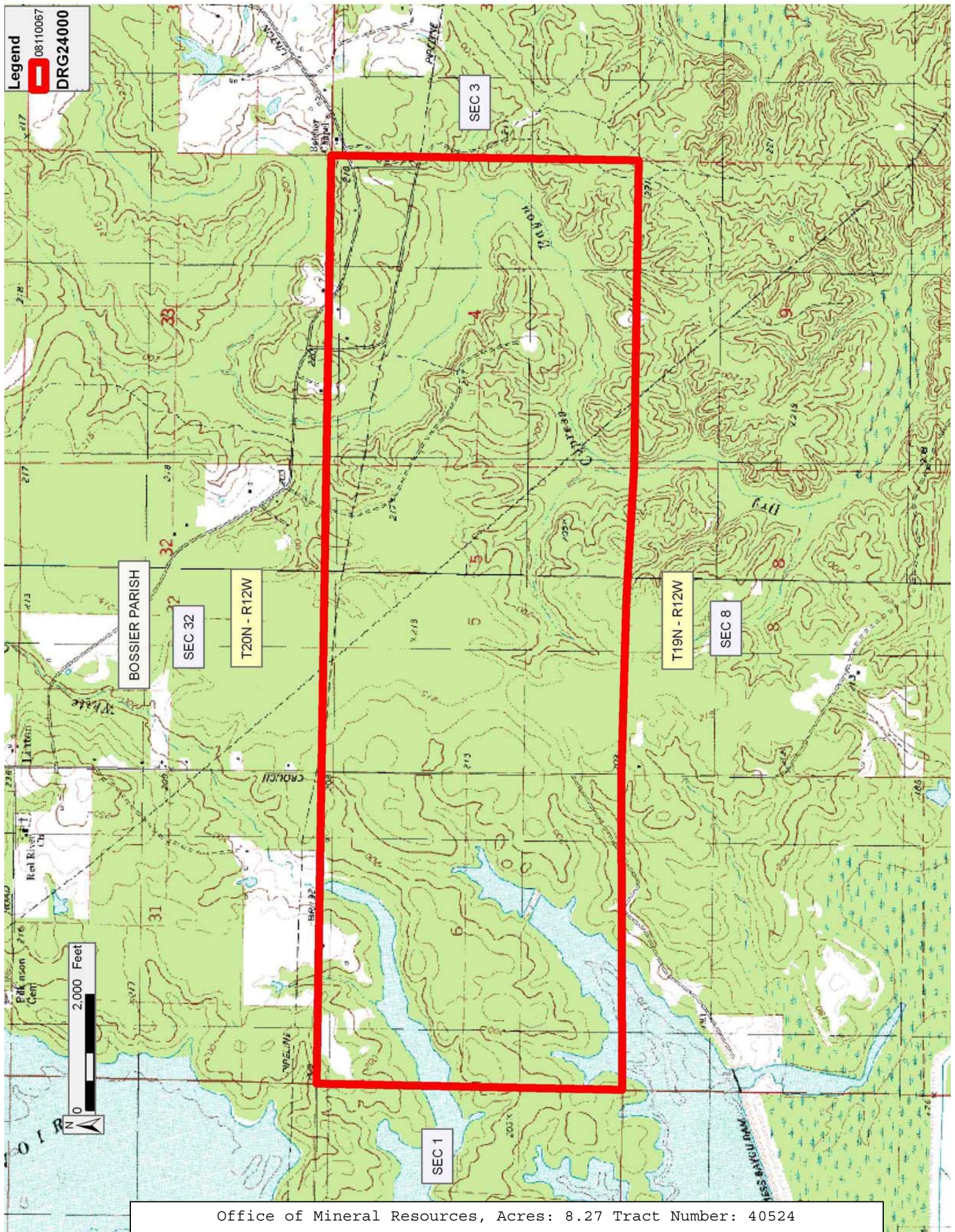
NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend  
08110067  
DRG24000



Office of Mineral Resources, Acres: 8.27 Tract Number: 40524