

TRACT 40389 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on October 8, 2008, being more fully described as follows: All of the dedicated roads, streets, alleys and other lands located within the following Sections, Townships and Ranges, Caddo Parish, Louisiana: Section 17, Township 16 North, Range 14 West, containing approximately 10.93 acres, more or less; Section 18, Township 16 North, Range 14 West, containing approximately 17.78 acres, more or less; 39.63 acres, more or less, being the SW/4 of NW/4, Section 17, Township 16 North, Range 14 West, LESS that part lying North and West of 172 FT CONTOUR LINE (Drilling and surface operations permitted); 25.99 acres, more or less, being all that part of the SE/4 of NE/4, Section 18, Township 16 North, Range 14 West, lying South of 172 ft CONTOUR LINE (Drilling and surface operations permitted); LESS AND EXCEPT: any and all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; **leaving a balance of 94.33 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the

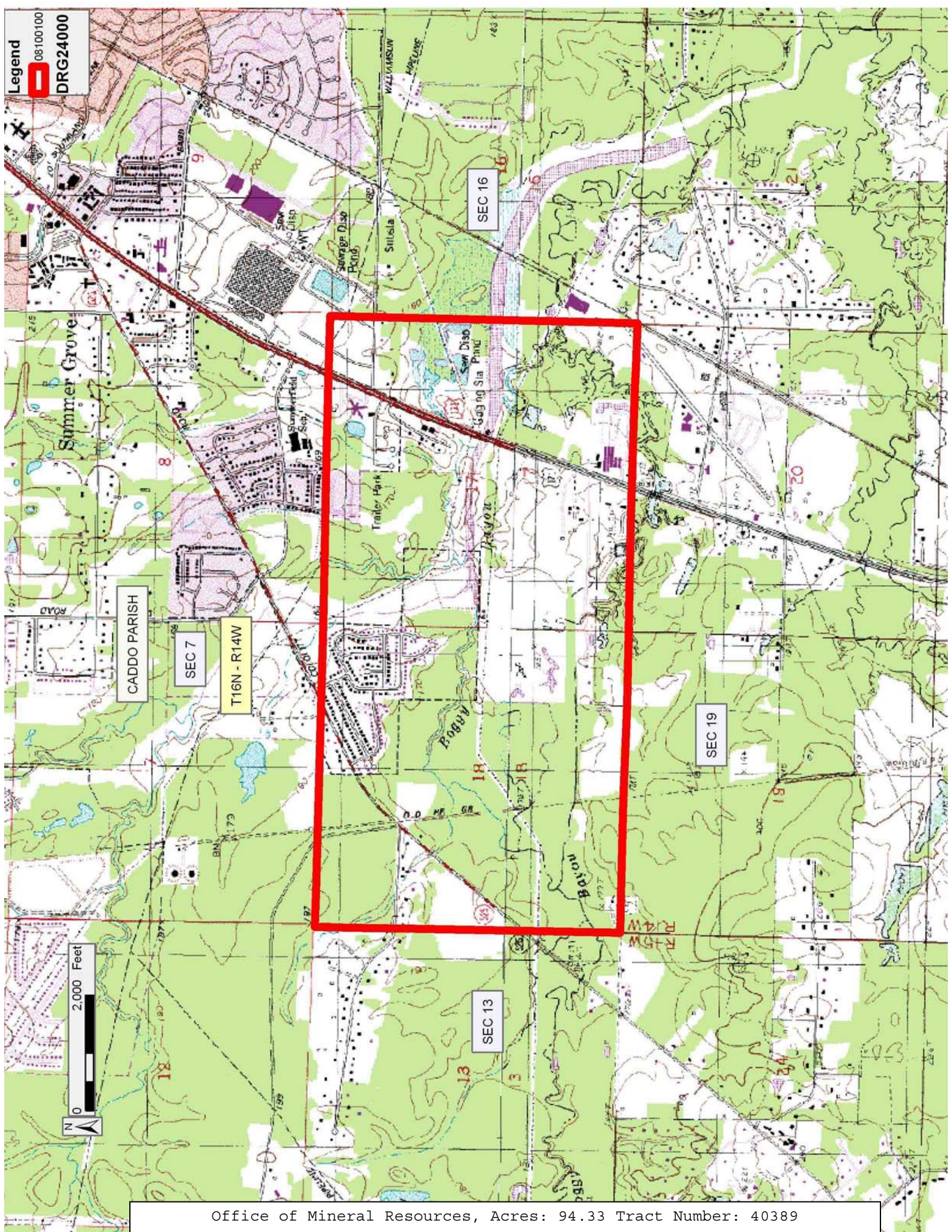
Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 27 1/2%

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



TRACT 40390 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing approximately 5.00 acres, more or less, located in Section 18, T16N R10W, Bossier, Bossier Parish, Louisiana, Assessor Number 148230, Parish Camp Barn. A certain tract of land containing approximately 5.00 acres, more or less, located in Section 30, T16N R10W, Bossier, Bossier Parish, Louisiana, Assessor Number 148232. A certain tract of land containing approximately .43 acres, more or less, located in Section 30, T16N R10W, Bossier, Bossier Parish, Louisiana, Assessor Number 148226; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately **10.43 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the

production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

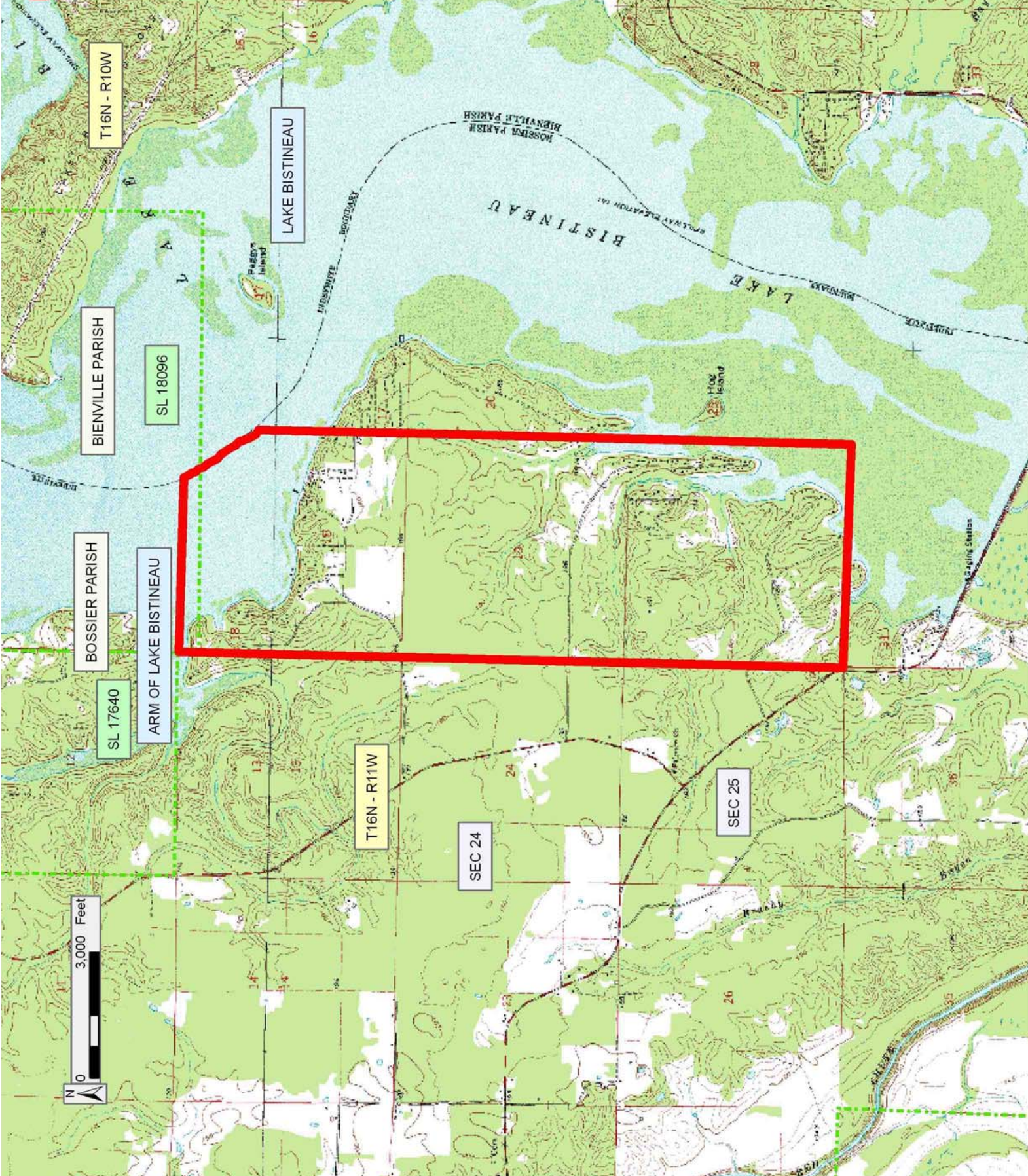
NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08100168
- Active_Leases
- DRG24000



TRACT 40391 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on October 8, 2008, being more fully described as follows: Those certain tracts of land located in Sections 23 and 24, T16N, R14W, Caddo Parish, Louisiana, being, 3.838 ACS. M/L FROM THE SE COR. OF SEC. 23 (16 14), RUN THENCE N. 00 DEG. 45 MIN. 33 SEC. E. 693.35 FT. TO THE S'LY R/W LINE OF THE S'LY R/W LINE OF Southern LOOP TO P.O.B., THENCE ALONG SAID S'LY R/W LINE N. 73 DEG. 23 MIN. 49 SEC. W. 44.83 FT., THENCE N. 67 DEG. 34 MIN. 24 SEC. W. 280.70 FT., THENCE N. 66 DEG. 50 MIN. 42 SEC. W. 210.98 FT., THENCE N. 59 DEG. 00 MIN. 14 SEC. W. 119.24 FT., THENCE N. 68 DEG. 39 MIN. 35 SEC. W. 206.42 FT. TO THE E'LY R/W LINE OF LINWOOD AVE., THENCE ALONG THE ARC OF A CURVE TO THE RIGHT, A RADIUS OF 1095.92 FT., A CHORD BEARING N. 21 DEG. 20 MIN. 27 SEC. E. 160.14 FT. TO THE N'LY R/W LINE OF Southern LOOP, THENCE ALONG SAID N'LY R/W LINE S. 68 DEG. 39 MIN. 35 SEC. E. 156.42 FT., THENCE S. 75 DEG. 28 MIN. 00 SEC. E. 168.74 FT., THENCE S. 79 DEG. 29 MIN. 46 SEC. E. 82.48 FT., THENCE S. 70 DEG. 14 MIN. 45; 3.872 ACS. M/L FROM THE SW/4 OF SEC. 24 (16 14), RUN THENCE N. 00 DEG. 45 MIN. 33 SEC. E. 693.35 FT. TO A POINT ON THE S'LY R/W LINE OF Southern LOOP TO P.O.B., THENCE N. 00 DEG. 45 MIN. 33 SEC. E. 262.63 FT. TO THE N'LY R/W LINE OF SAID Southern LOOP, THENCE ALONG SAID N'LY R/W LINE S. 74 DEG. 21 MIN. 47 SEC. E. 127.41 FT., THENCE S. 74 DEG. 35 MIN. 32 SEC. E. 196.20 FT., THENCE S. 66 DEG. 13 MIN. 33 SEC. E. 300.61 FT., THENCE S. 79 DEG. 09 MIN. 22 SEC. E. 274.33 FT., THENCE S. 82 DEG. 21 MIN. 35 SEC. E. 68.98 FT., THENCE S. 09 DEG. 09 MIN. 05 SEC. W. 137.80 FT. TO THE S'LY R/W LINE OF Southern LOOP, THENCE ALONG SAID S'LY R/W LINE N. 78 DEG. 14 MIN. 05 SEC. W. 171.41 FT., THENCE N. 84 DEG. 22 MIN. 27 SEC. W. 152.27 FT., THENCE N. 77 DEG. 25 MIN. 03 SEC. W. 151.70 FT., THENCE N. 84 DEG. 48 MIN. 42 SEC. W. 334.57; LESS and EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; LESS and EXCEPT: Property owned by Caddo Levee district and Caddo Parish Commission; containing approximately **7.71 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to

pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

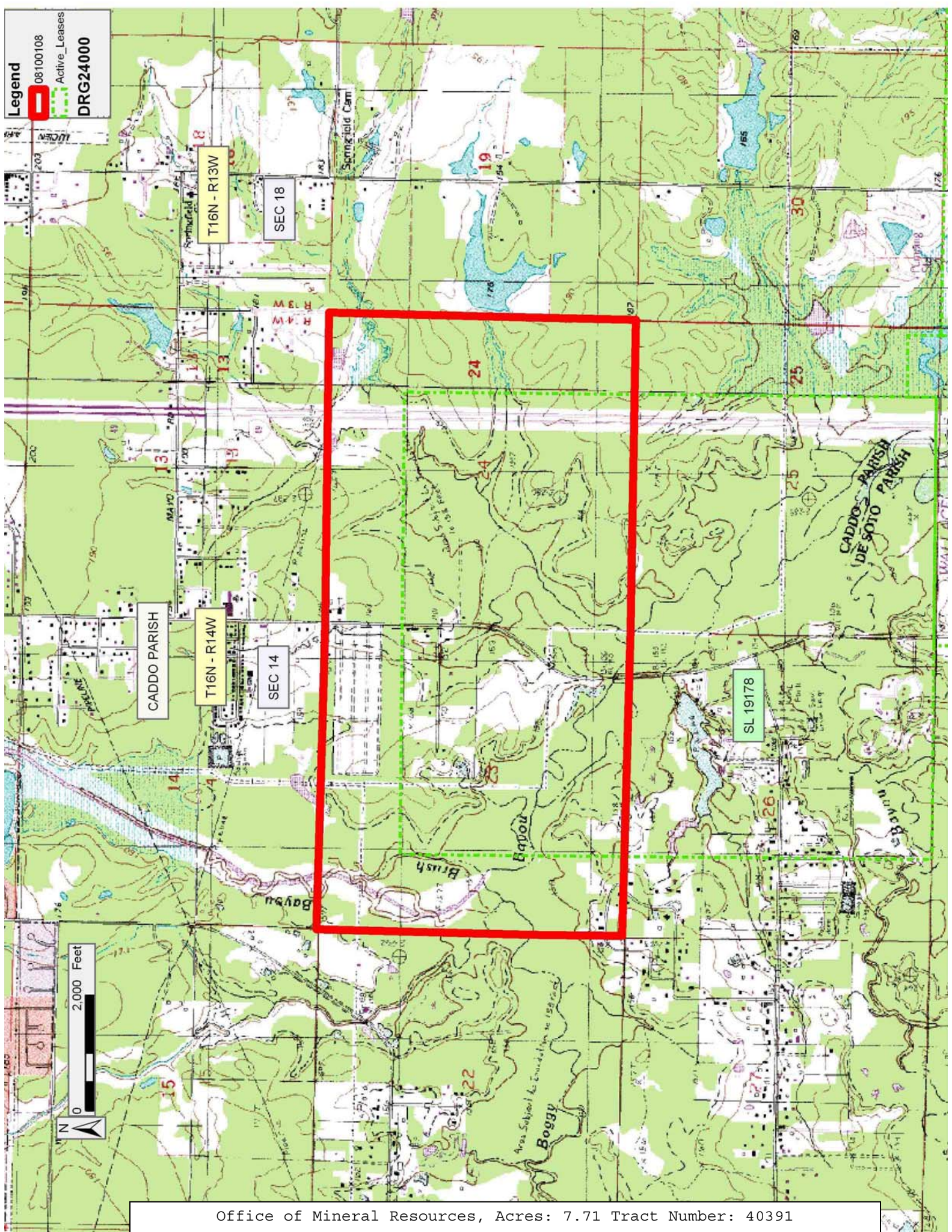
NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 27 ½%.

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08100108
- Active_Leases
- DRG24000



Office of Mineral Resources, Acres: 7.71 Tract Number: 40391

TRACT 40392 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish School Board on October 8, 2008, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from the Bossier Parish School Board on October 8, 2008, Sections 24 and 25, Township 16 North, Range 12 West; consisting of the following tracts and only the following tracts; A tract of land located in Sections 24 and 25, Township 16 North, Range 12 West, Bossier Parish, Louisiana; Assessor Number 148247 (partial), §24 and 25, T16N, R12W, Bear Point; containing approximately **9.87 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is

practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

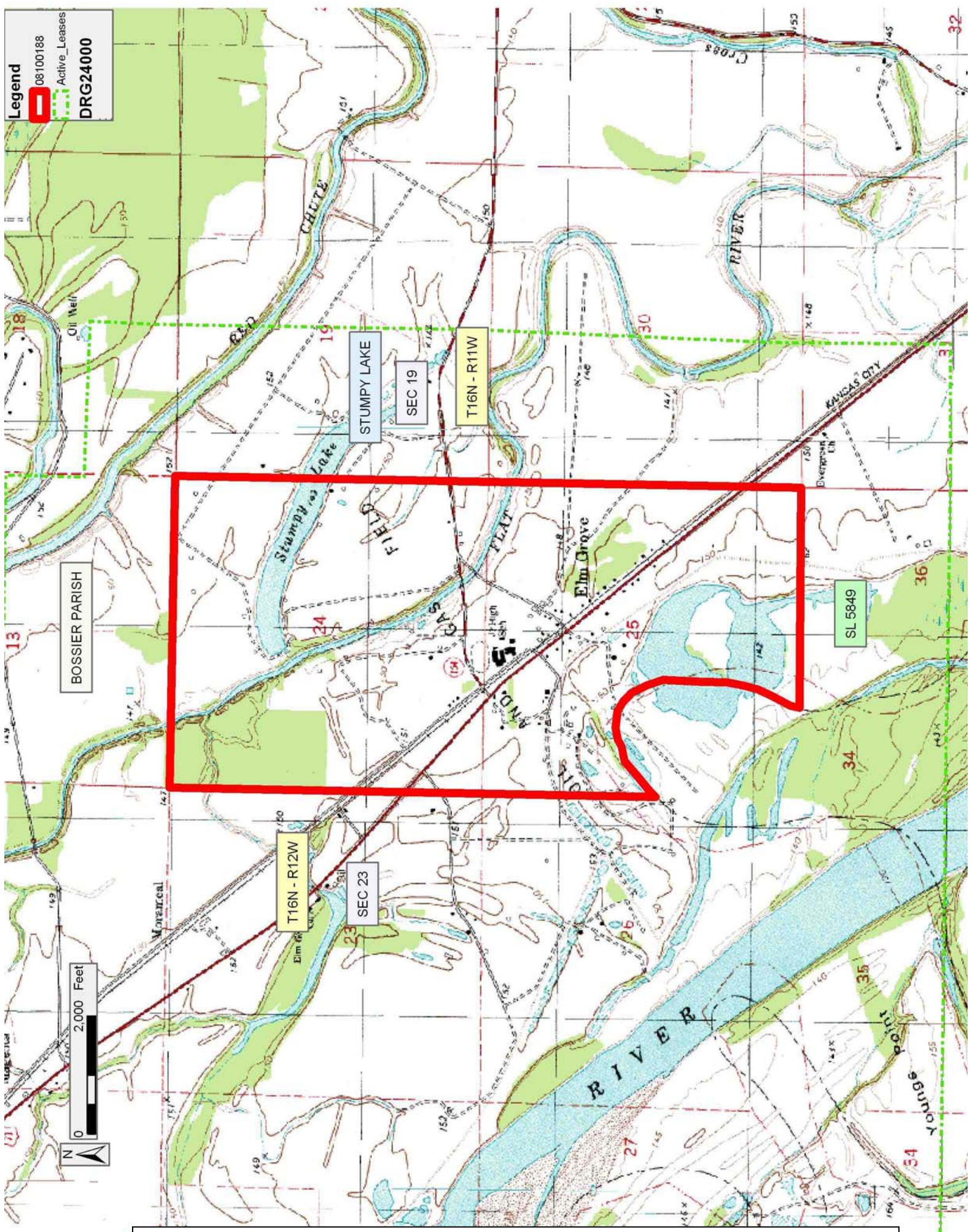
NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

Applicant: BOSSIER PARISH SCHOOL BOARD to Agency and by Resolution from the Bossier Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Office of Mineral Resources, Acres: 9.87 Tract Number: 40392

TRACT 40393 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish School Board on October 8, 2008, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from the Bossier Parish School Board on October 8, 2008, located in Section 26, Township 15 North, Range 11 West; consisting of the following tracts and only the following tracts. A tract of land containing 1.64 acres, more or less, located in Section 26, Township 15 North, Range 11 West Assessor Number 148247 (partial) §26, T15N, R11W, Bear Point; containing approximately **1.64 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased

land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

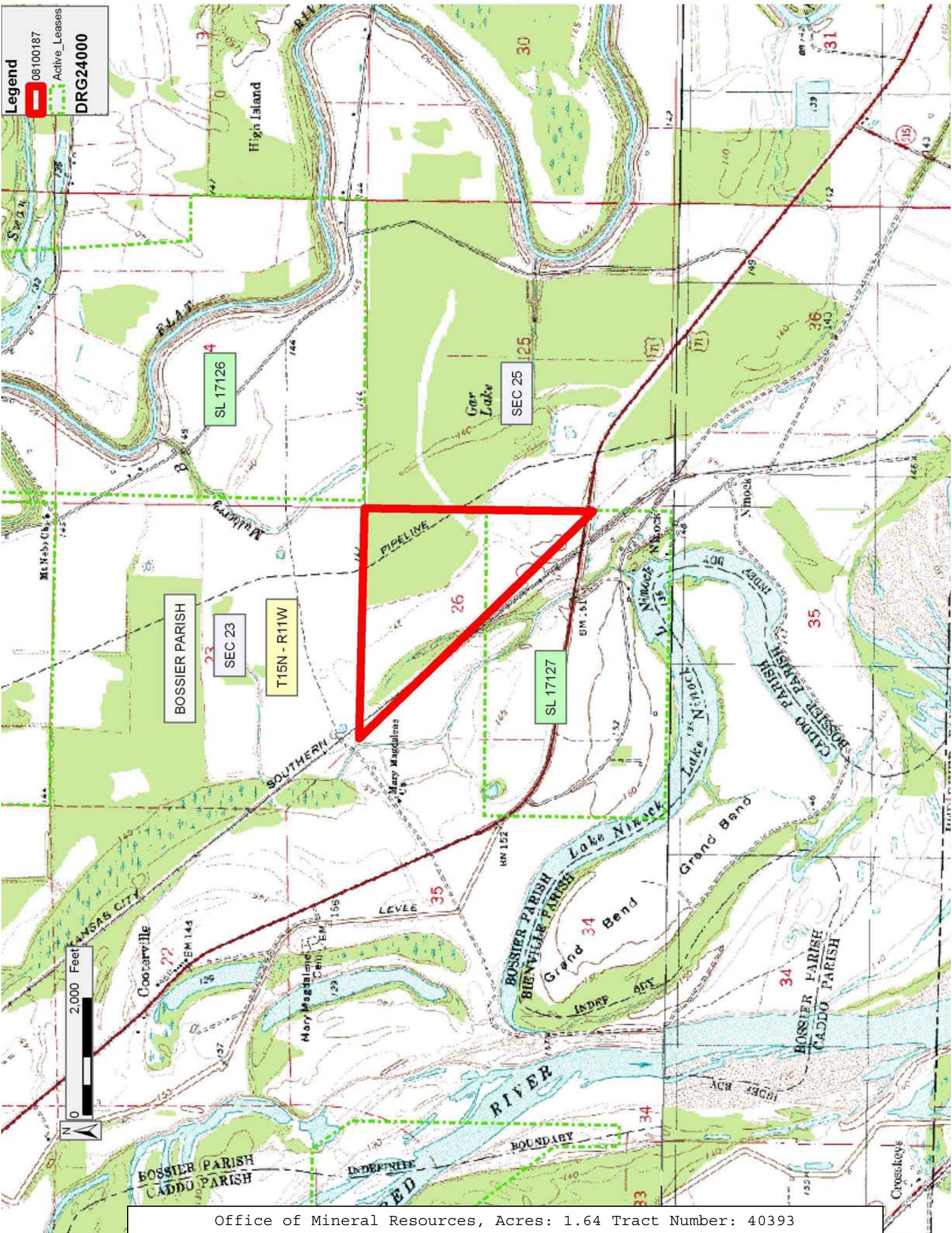
NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH SCHOOL BOARD to Agency and by Resolution from the Bossier Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08100187
- Active_Leases
- DRG24000



TRACT 40394 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish School Board on October 8, 2008, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from the Bossier Parish School Board on October 8, 2008, located in Section 31, Township 15 North, Range 10 West, Bossier Parish, Louisiana Assessor Number 148247 (partial), §31, T15N, R10W, Bear Point containing approximately **1.0 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its

successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

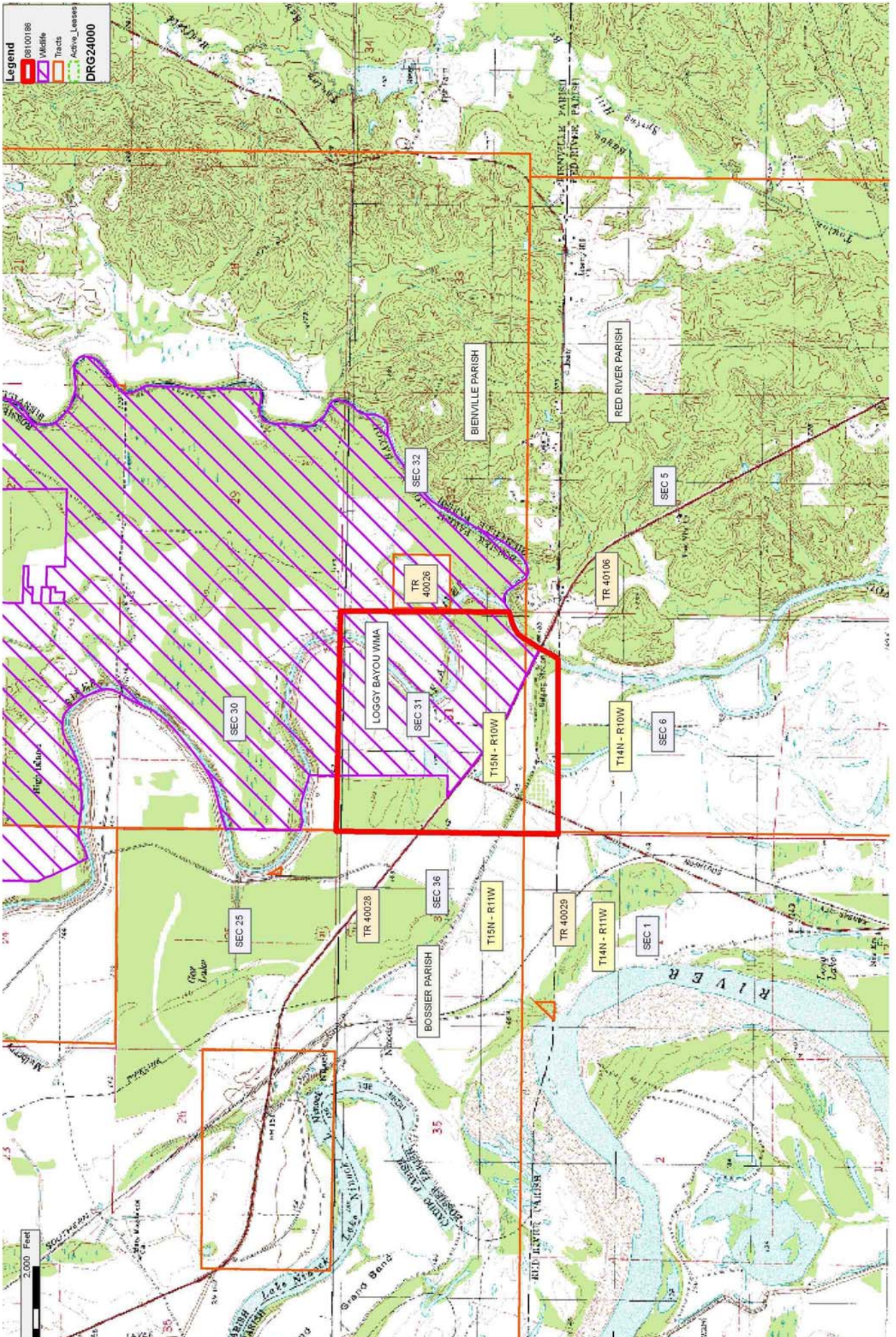
Applicant: BOSSIER PARISH SCHOOL BOARD to Agency and by Resolution from the Bossier Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08100188
- Milefile
- Tracts
- Active Leases

DRG24000



Office of Mineral Resources, Acres: 1 Tract Number: 40394

TRACT 40395 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish School Board on October 8, 2008, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from the Bossier Parish School Board on October 8, 2008, located in Section 31, Township 15 North, Range 10 West; consisting of the following tracts and only the following tracts; Assessor Number 148247, §31, T15N, R10W, Elm Grove Middle School; containing approximately **11.87 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing

unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

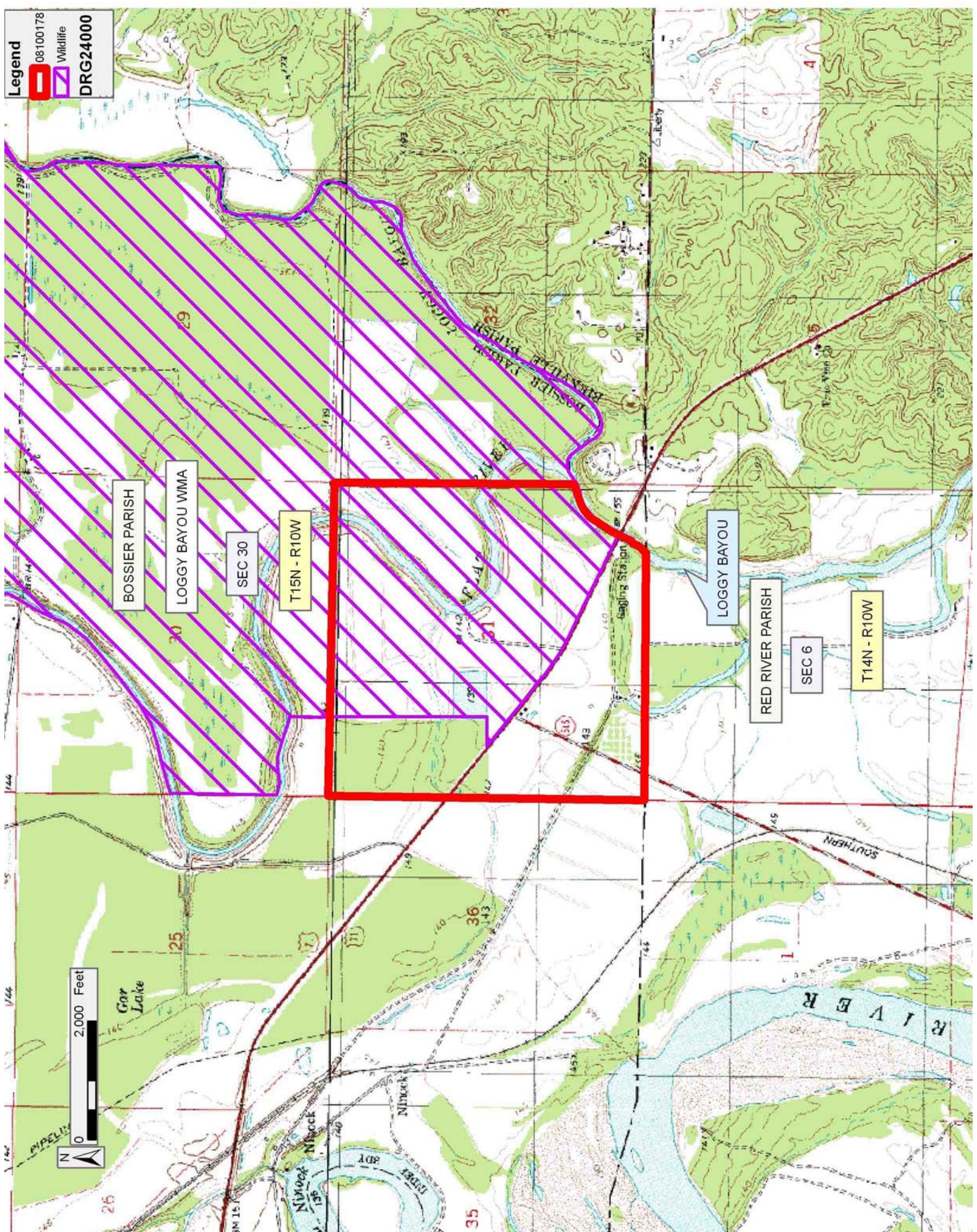
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

Applicant: BOSSIER PARISH SCHOOL BOARD to Agency and by Resolution from the Bossier Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08100178
- Wildlife
- DRG24000



Office of Mineral Resources, Acres: 11.87 Tract Number: 40395

TRACT 40396 - De Soto Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Mansfield on October 8, 2008, being more fully described as follows: Beginning at a point having Coordinates of X = 1,619,620.00 and Y = 508,660.00; thence East for a distance of 4,520.00 feet to a point having Coordinates of X = 1,624,140.00 and Y = 508,660.00; thence South for a distance of 3,540.00 feet to a point having Coordinates of X = 1,624,140.00 and Y = 505,120.00; thence West for a distance of 4,520.00 feet to a point having Coordinates of X = 1,619,620.00 and Y = 505,120.00; thence North 3,540.00 feet to the Point of Beginning, to include but not limited to the following lands: Tract 1: That certain tract or parcel of land containing approximately 3.634 acres, more or less, being described as beginning in the Northwest Corner of the Northeast Quarter of the Southwest Quarter (NE/4 of SW/) in Section 5, Township 12 North, Range 13 West of DeSoto Parish, Louisiana. Tract 2: That certain tract or parcel of land containing approximately 7.5 acres, more or less, being described as beginning in the center of Section 5, Township 12 North, Range 13 West of DeSoto Parish, Louisiana. Tract 3: That certain tract or parcel of land containing approximately 97.895, more or less being described as the Northeast Quarter of the Southwest Quarter (NE/4 of SW/4) and the Northwest Quarter of the Southeast Quarter (NW/4 of SE/4) and the North Half of the Southwest Quarter of the Southeast Quarter (N/2 of SW/4 of SE/4) less 2.105 acres described in COB 288 Page 839 all in Section 5, Township 12 North, Range 13 West in DeSoto Parish Louisiana. Tract 4: That certain tract or parcel of land containing approximately 2.753 acres, more or less, being described as beginning in Southwest Corner of the East Half of the Southwest Quarter of the Northeast Quarter (E/2 of SW/4 of NE/4) in Section 5, Township 12 North, Range 13 West of DeSoto Parish, Louisiana. Tract 5: That certain tract or parcel of land containing approximately 1.218 acres, more or less, being described as beginning in Southwest Corner of the Northwest Quarter of the Southeast Quarter (NW/4 of SE/4) in Section 5, Township 12 North, Range 13 West of DeSoto Parish, Louisiana. The five (5) tracts described above contain an aggregate of approximately **113.00 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the

existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There shall be a minimum bid of \$20,000.00 per acre and a minimum royalty of 27%. Lessor's royalty herein is free of all charges and costs whatsoever including, but not limited to, production, compression, cleaning, dehydration, metering, detoxification, transportation, accounting and marketing.

NOTE: The lease will only cover the depths from 100 feet below the stratigraphic equivalent of the Cotton Valley Formation to 100 feet below the stratigraphic equivalent of the base of the Haynesville Shalle Formation.

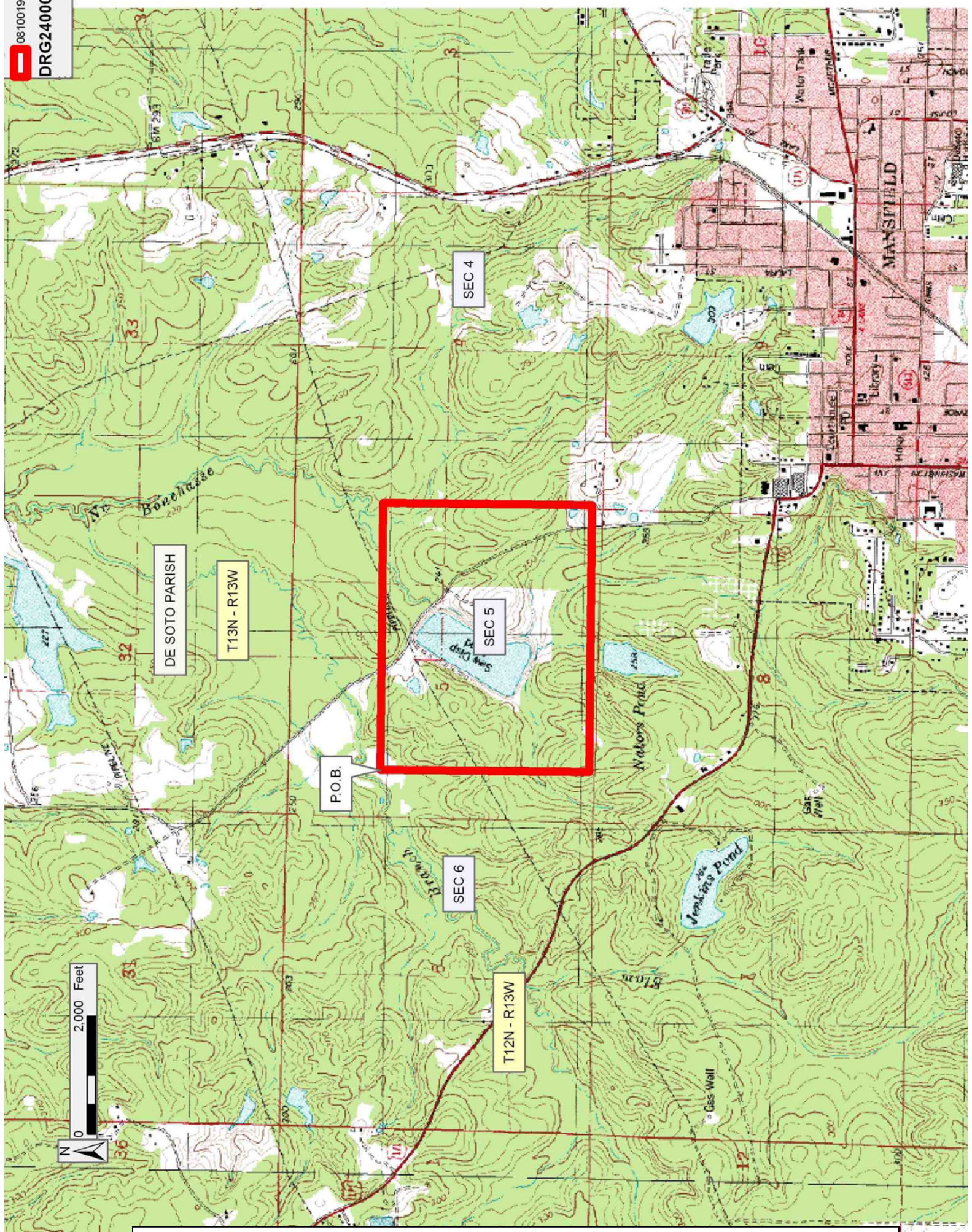
NOTE: If the lease, or any portion thereof, is extended beyond the primary term by production, and the well or wells from which this production comes are shut-in for a period of in excess of sixty (60) days for any reason, this lease will not terminate if Lessee pays Lessor, their heirs or assigns, a shut-in royalty in the amount of \$10.00 per acre per month for each affected mineral acre during the shut-in period with the first shut-in payment due within thirty (30) days after the initial 60-day shut-in period and monthly thereafter. These shut-in payments will terminate when production is re-established. The maximum length of time this lease can be maintained by these shut-in payments for any single shut-in period is one (1) year. The amount of shut-in royalty will increase at a rate of five percent (5%) per annum compounded following the first year after the expiration of the primary term of this lease.

NOTE: If Lessee conducts tests or drilling on the leased lands or on lands unitized or pooled therewith, Lessee, upon receiving thirty (30) days written notice from the Lessor, agrees to supply Lessor all data and information obtained from such tests and drilling including, but not limited to, seismograph reports, electric logs, core analysis, drill stem test data and reservoir engineering studies. Lessor agrees to keep any data or information provided by the Lessee in strict confidence.

NOTE: The lease shall cover only oil, gas condensate, and other hydrocarbons normally produced in association with oil and gas.

Applicant: SUNCOAST LAND SERVICES, INC. to Agency and by Resolution from the City Of Mansfield authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



TRACT 40397 - De Soto Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Northwestern State University on October 8, 2008, being more fully described as follows: Begin at the southeast corner of Section 15, Township 11 North, Range 10 West, and run thence North 00 degrees 30 minutes East on the section line a distance of 77.58 chains more or less to the northeast corner of said Section 15, thence run North 89 degrees 44 minutes West on the section line a distance of 35.33 chains to a point, thence run South 6 degrees 39 minutes West 13.48 chains along a fence on the east side of the present road, thence run South 16 degrees 16 minutes West 12.23 chains along a fence on the east side of the present road, thence run South 18 degrees 17 minutes West 14.19 chains to a point on the east and west center line of said Section 15, thence run South 89 degrees 41 minutes East 4.27 chains to the center of Section 15, thence run South 89 degrees 41 minutes East 21.10 chains to a point, thence run South 00 degrees 30 minutes West 28.65 chains to a point 10 chains North of the South line of said Section 15, thence run North 89 degrees 38 minutes West 21.10 chains to a point, thence North 89 degrees West 10 chains to a point, thence South 00 degrees 30 minutes West 10 chains to a point, thence South 89 degrees East 10 chains to 1/4 section corner between Section 15 and Section 22, thence South 89 degrees 38 minutes East 39.65 chains to the southeast corner of section, the original point of beginning, and containing 256.81 acres. That certain piece, parcel or tract of land situated in Section 22, Township 11 North, Range 10 West, and described as follows: Begin at the 1/4 section corner between Section 15 and Section 22, and thence run South 00 degrees 50 minutes West 41.60 chains, thence run South 89 degrees East 15.15 chains to the Bayou, and thence around the Bayou as follows: South 12 degrees 12 minutes East 6.46 chains, South 10 degrees 44 minutes East 1.88 chains, South 31 degrees 50 minutes West 2.33 chains, South 52 degrees 06 minutes West 1.85 chains, South 84 degrees 38 minutes West 1.25 chains, North 6 degrees 40 minutes West 1.79 chains, North 69 degrees 43 minutes West 1.58 chains, North 87 degrees 30 minutes West 2.27 chains, South 81 degrees 55 minutes West 5.71 chains, South 59 degrees 15 minutes West 2.27 chains, South 34 degrees 47 minutes West 2 chains, North 24 degrees 27 minutes West 7.86 chains, North 32 degrees 10 minutes West 4.68 chains, North 44 degrees 05 minutes West 2.50 chains, North 44 degrees 37 minutes West 3.52 chains, North 62 degrees 40 minutes West 6.56 chains, South 84 degrees 14 minutes West 5.50 chains, and thence run North 00 degrees 50 minutes East 36.83 chains, thence run South 89 degrees East 21.74 chains to the 1/4 section corner between Section 15 and Section 22, the original point of beginning, and containing 105.40 acres. C. That certain piece, parcel or tract of land situated in Section 22, Township 11 North, Range 10 West, and described as follows: Begin at the Northeast corner of Northwest Quarter of Section 22, Township 11 North, Range 10 West, and running thence West 8.36 chains, thence South 42 degrees East 4.40 chains, thence South 31 degrees East 9 chains, thence South 16 degrees East 3.16 chains, thence North 14.14 chains to the original point of beginning, and containing 4.77 acres. LESS

AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; Tracts A, B and C contain an aggregate of approximately **366.98 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands but notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing

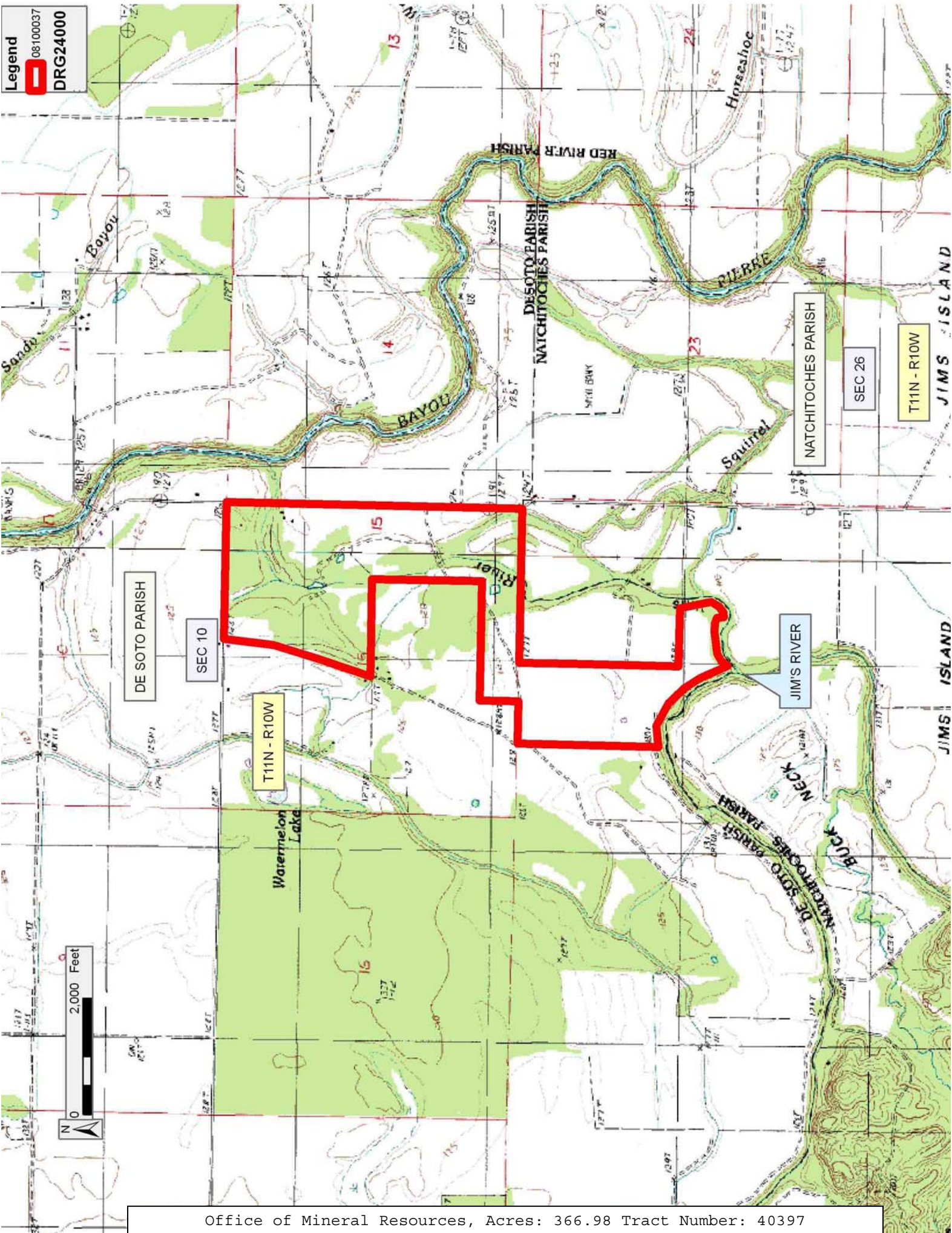
unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum royalty of 25%.

Applicant: A. J. RESOURCES to Agency and by Resolution from the Northwestern State University authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend
08100037
DRG24000



TRACT 40398 - Lafayette Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Lafayette City-Parish Consolidated Government on October 8, 2008, being more fully described as follows: Beginning at a point having Coordinates of X = 1,762,006.91 and Y = 569,934.30; thence South 89 degrees 49 minutes 00 seconds East 8,347.60 feet to a point having Coordinates of X = 1,770,354.47 and Y = 569,907.60; thence South 3,099.79 feet to a point having Coordinates of X = 1,770,354.47 and Y = 566,807.81; thence South 41 degrees 11 minutes 53 seconds West 2,057.10 feet to a point having Coordinates of X = 1,768,999.53 and Y = 565,259.97; thence South 1,788.66 feet to a point having Coordinates of X = 1,768,999.53 and Y = 563,471.31; thence South 89 degrees 58 minutes 16 seconds West 4,371.81 feet to a point having Coordinates of X = 1,764,627.72 and Y = 563,469.10; thence North 3,189.82 feet to a point having Coordinates of X = 1,764,627.72 and Y = 566,658.92; thence North 89 degrees 42 minutes 47 seconds West 2,614.33 feet to a point having Coordinates of X = 1,762,013.42 and Y = 566,672.01; thence North 00 degrees 06 minutes 52 seconds West 3,262.30 feet to the point of beginning, excluding beds and bottoms of all navigable waters, containing approximately **59.18 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There shall be no drilling or surface operations (including particularly geophysical operations) on the lands vested in the Lafayette City-Parish Consolidated Government.

NOTE: The Lessee, or any assignee, shall be required to obtain consent from the Lafayette City-Parish Consolidated Government prior to the execution of any assignments, sublease or other transfer.

NOTE: The Lessee shall at all times comply with all applicable environmental and wetlands laws and regulations promulgated by the federal government, the State of Louisiana, and/or any department, office, or agency thereof, and that the Lessee shall obtain all licenses and/or permits required under such laws and regulations.

NOTE: There shall be a minimum bonus of \$500.00 per acre and a minimum royalty of 25%.

Applicant: THEOPHILUS OIL, GAS & LAND SERVICES, LLC to Agency and by Resolution from the Lafayette City-Parish Consolidated Government authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

