

TRACT 40379 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing approximately 3.03 acres, more or less, being the dedicated right of way of Williams Way, Road, Street or Highway, located in Section 30, T17N R11W, Bossier Parish, Louisiana, South Bossier Estates. A certain tract of land containing approximately 2.430 acres, more or less, being the dedicated right of way of Country Forest Lane Road, Moran Street and Barron Road, Street or Highway, located in Section 33, T17N R11W, Bossier Parish, Louisiana; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately **5.46 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of

no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

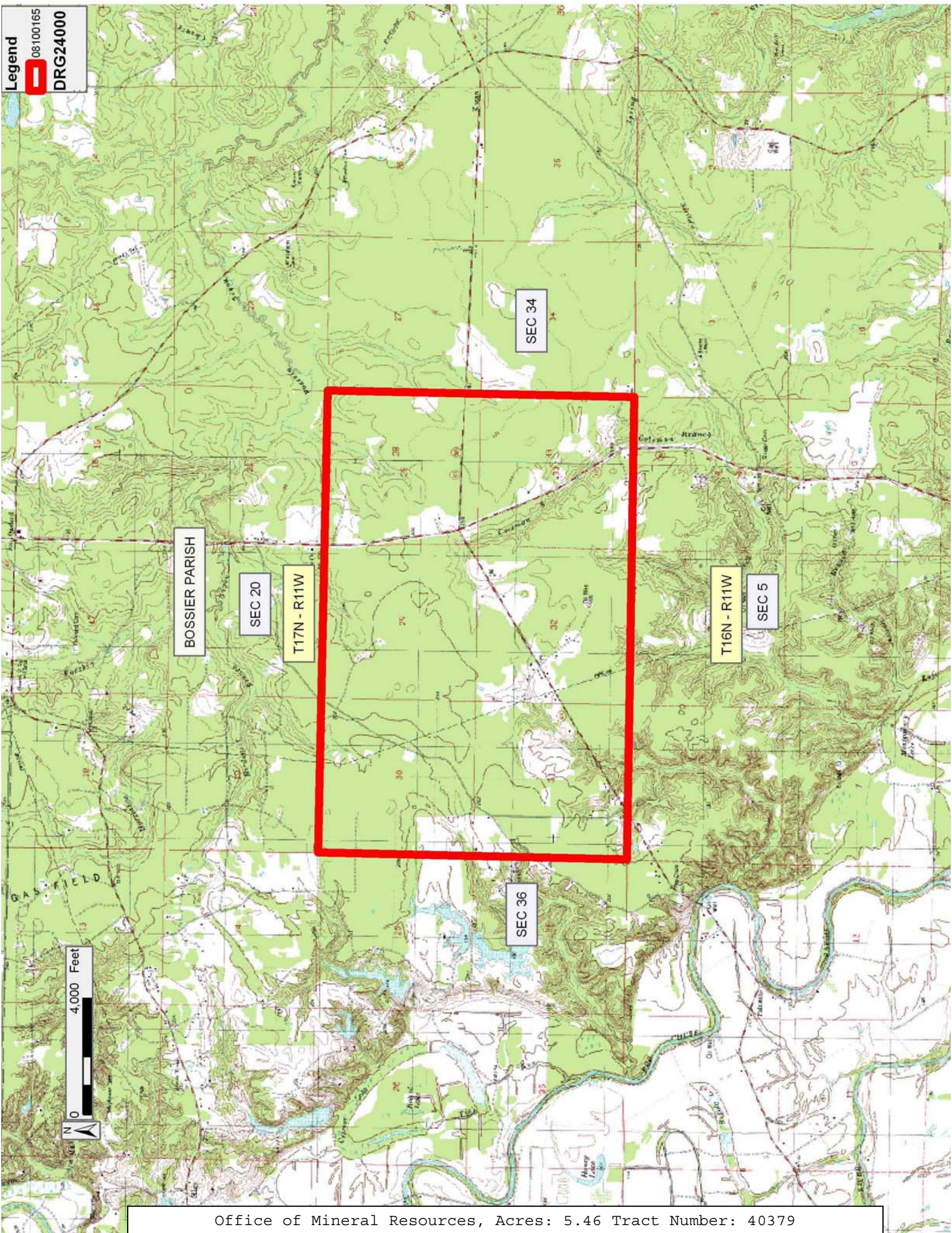
NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



BOSSIER PARISH

SEC 20

T17N - R11W

SEC 34

T16N - R11W

SEC 5

SEC 36



TRACT 40380 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish School Board on October 8, 2008, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from the Bossier Parish School Board on October 8, 2008, located in the Northwest Quarter (NW 1/4) of the Southwest Quarter (SW 1/4), Section 25, Township 17 North, Range 11 West. Assessor Number 148241 (partial), §25, T17N, R11W, Princeton Station Acreage for this nomination containing approximately **4.0 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that

part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

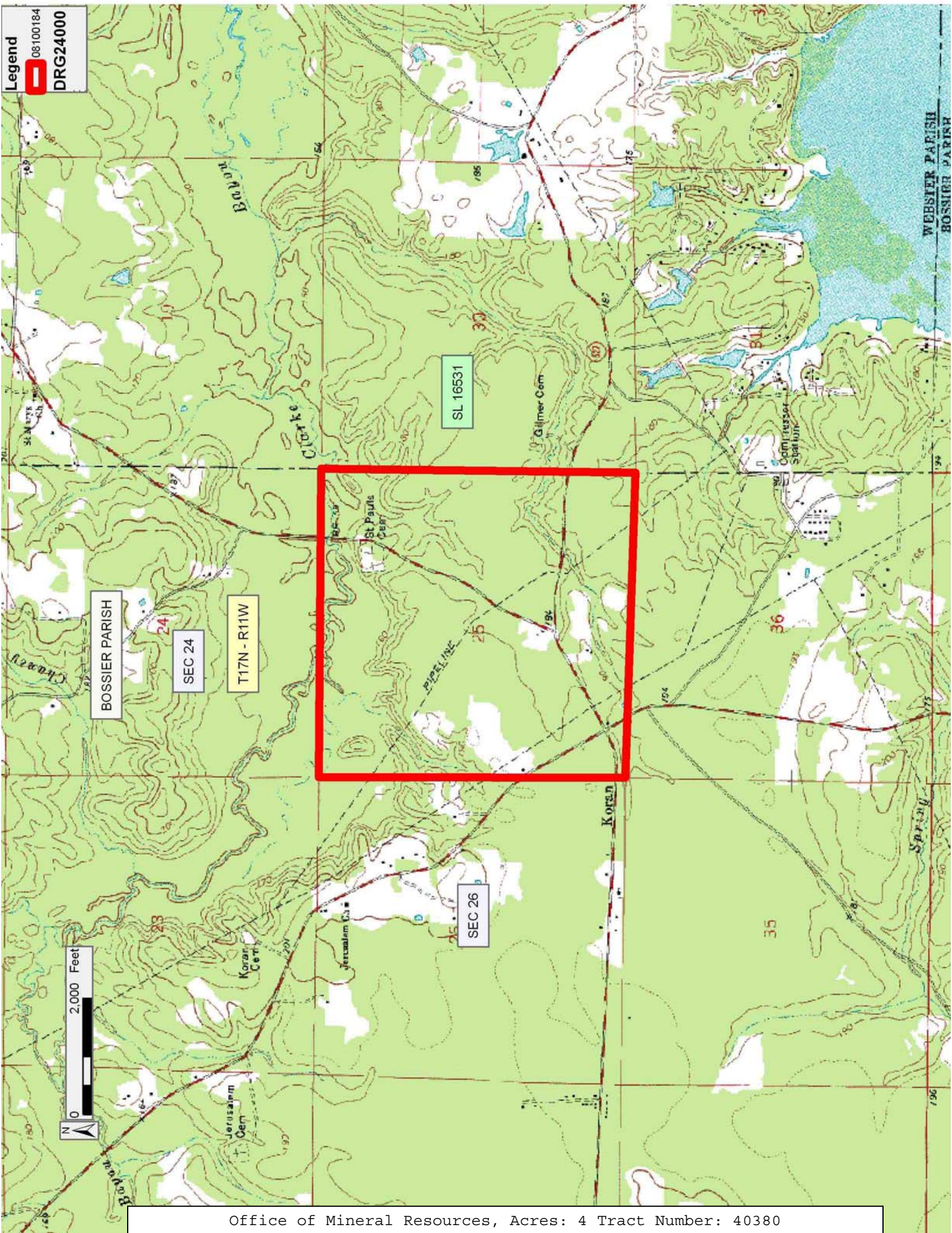
NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH SCHOOL BOARD to Agency and by Resolution from the Bossier Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend
08100184
DRG24000



TRACT 40381 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on October 8, 2008, being more fully described as follows: A certain tract of land situated in Section 6, Township 16 North, Range 13 West, Caddo Parish, Louisiana, LESS and EXCEPT: any and all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; LESS AND EXCEPT: State Lease No. 6316, as amended, that may lie within the above mentioned tract; LESS AND EXCEPT: DOTD DIST. #4-St. Vincent Avenue Site; containing approximately **50.84 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that

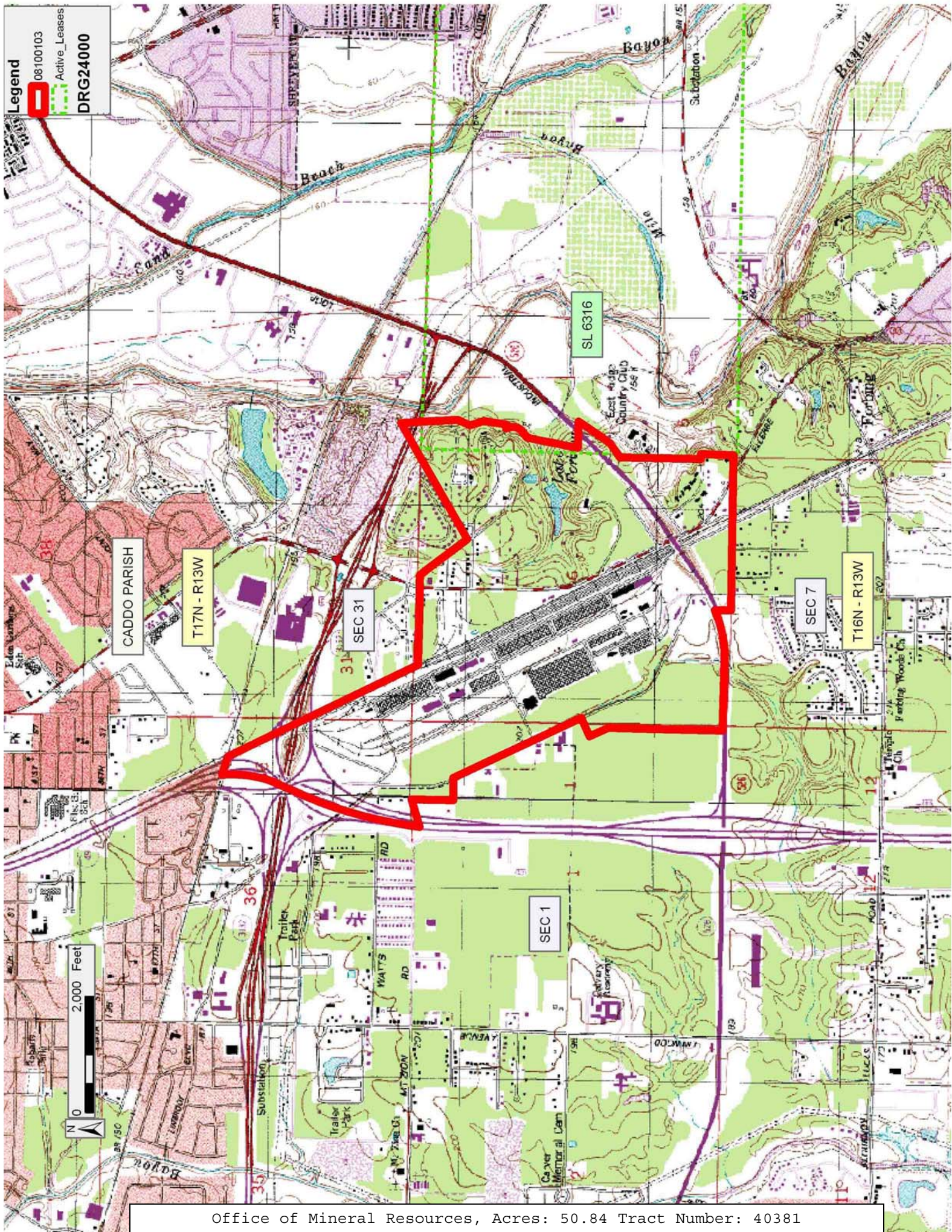
part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 27 ½%.

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Office of Mineral Resources, Acres: 50.84 Tract Number: 40381

TRACT 40382 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on October 8, 2008, being more fully described as follows: All of the dedicated roads, streets, alleys and other lands located within the following Sections, Townships and Ranges, Caddo Parish, Louisiana: Section 6, Township 16 North, Range 14 West, containing approximately 18.86 acres, more or less; Section 7, Township 16 North, Range 14 West, containing approximately 9.94 acres, more or less; Section 1, Township 16 North, Range 15 West, containing approximately 45.55 acres, more or less; Section 2, Township 16 North, Range 15 West, containing approximately 1.59 acres, more or less; Section 11, Township 16 North, Range 15 West, containing approximately 1.84 acres, more or less; Section 12, Township 16 North, Range 15 West, containing approximately 17.75 acres, more or less; 68.96 acres, more or less, Beginning at the NW corner of Section 6, Township 16 North, Range 14 West, Thence E. 40 Chains, Thence S. 867.8 ft. to right of way property, Thence S. 77 degrees 43 min. W. 2405.1 ft., Thence N. 127.5 ft., Thence W. 290 ft., Thence N. 1250 ft. to POB, LESS ROAD, 66.34 acres, more or less, being that part of NW/4 of Section 7, Township 16 North, Range 14 West, lying West of T&P RR R/W. (Drilling and surface operations permitted); 8.824 acres, more or less, beginning at the intersection of the N/S Centerline of Section 6, Township 16 North, Range 14 West & The N'LY R/W Line of BERT KOUNS INDUSTRIAL LOOP, Run along said N'LY R/W N. 89 Degrees 44 Min. 13 Seconds W. 250.06 ft., Thence N. 01 Degrees 33 minutes 59 Seconds E. 2204.60 ft. to SE'LY R/W LINE OF UNION PACIFIC (T. & P.) RR, Thence NE'LY along same, along a curve to the Right, Having a DELTA ANGLE of 0 Degrees 40 Minutes 15 Seconds, an ARC distance OF 61.37 ft., a RADIUS of 5241.18 ft., Thence continue along said RR R/W N. 41 Degrees 20 minutes 23 Seconds E. 329.84 ft. to said N/S CENTERLINE of SEC. 6, Thence S. 01 Degrees 33 Minutes 59 Seconds W. 2499.82 ft. to POINT OF BEGINNING, LESS RD. R/W; 6.00 acres, more or less, being the E. 200 ft. of N. 1310 ft. of NW/4 of Section 7, Township 16 North, Range 14 West; LESS AND EXCEPT: any and all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; **leaving a balance of 245.654 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the

existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 27 1/2%.

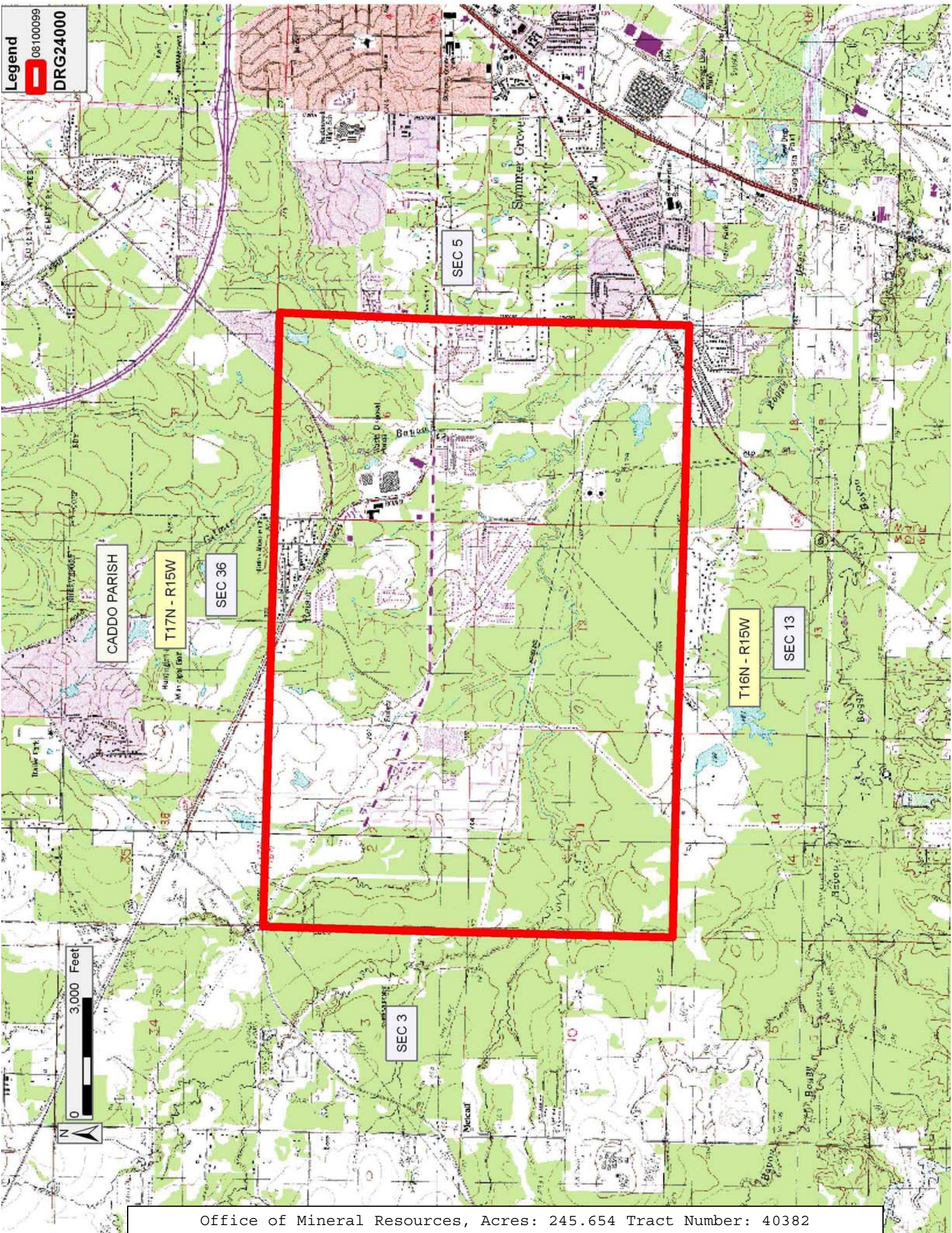
NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend
08100099
DRG24000



TRACT 40383 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on October 8, 2008, being more fully described as follows: A certain tract of land being the N/2 of the SE/4 of Section 3 Township 16 North, Range 14 West, Caddo Parish, Louisiana, LESS W. 400 FT. OF SOUTH 930.8 FT THEREOF & LESS SOUTH 994.05 FT. OF EAST 479.99 FT. THEREOF & LESS R/W'S, SOUTHERN HILLS COMMUNITY PARK, LESS and EXCEPT: any and all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately **58.381 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that

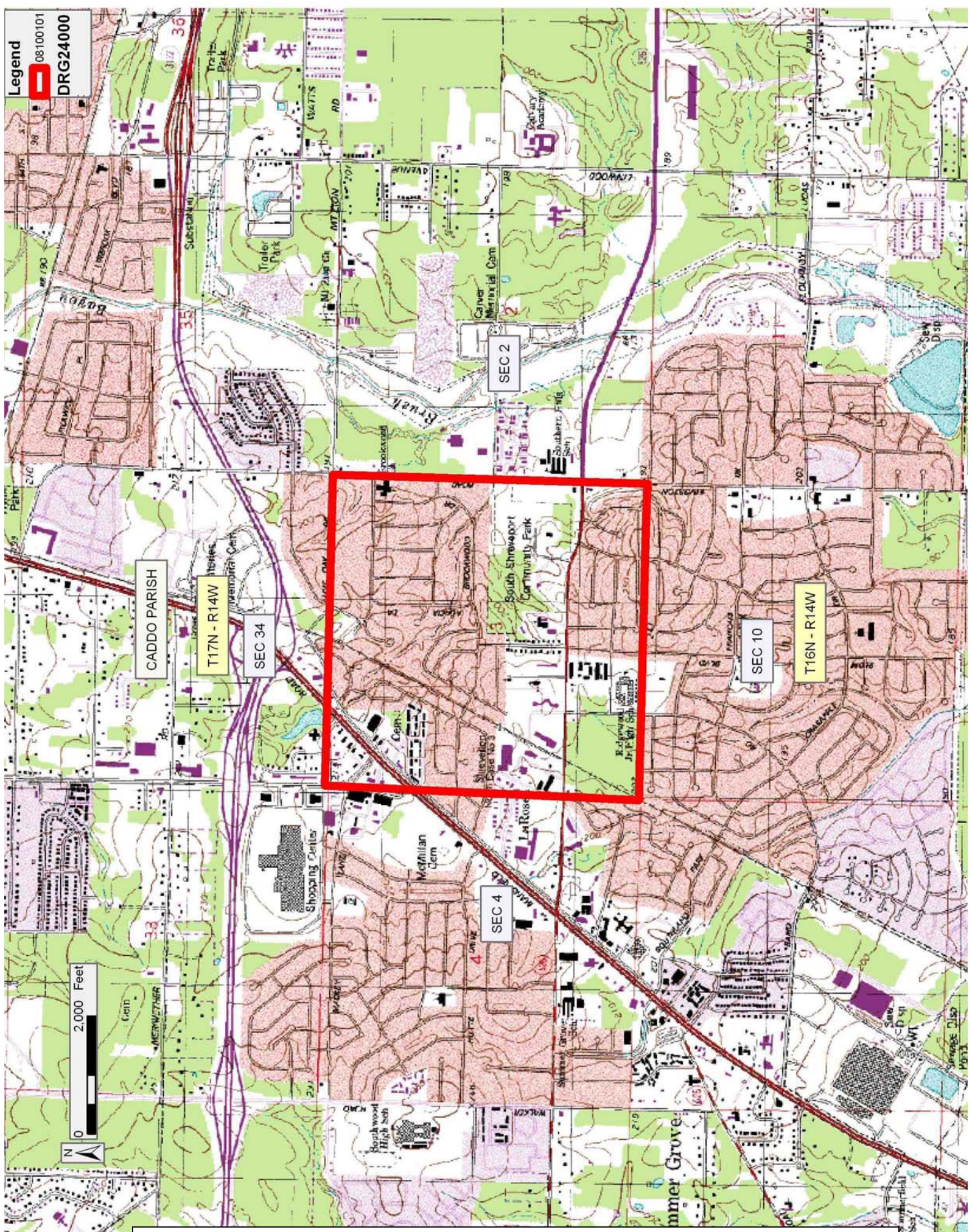
part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 27 ½%.

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend
08100101
DRG24000

2,000 Feet



TRACT 40384 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City of Shreveport on October 8, 2008, being more fully described as follows: Those following tracts of land situated in Caddo Parish, Louisiana: 0.30 acres M/L BEGIN AT THE INTERSECTION OF W. R/W OF HARTS ISLAND RD. WITH THE SE. COR. OF LOT 8, KAY acres SUBN. SEC. 3, T16N, R13W, RUN W'LY ALONG S'LY LINE OF SAID LOT 651.24 FT., THENCE S. 20 FT., THENCE E'LY AND PARALLEL TO S'LY LINE OF SAID LOT 649.05 FT. TO A POINT ON W. R/W OF HARTS ISLAND RD., THENCE N. 06 DEG. 15 MIN. 17 SEC. E. ALONG SAME 20.12 FT. TO P.O.B.; 0.52 acres M/L BEGIN AT THE INTERSECTION OF E'LY R/W OF LA. HWY #1 WITH THE S. LINE OF KAY acres SUBN., SEC. 3, T16N, R13W, RUN E'LY ALONG SAID South LINE 1143.77 FT., THENCE S. 0 DEG. 04 MIN. 27 SEC. E. 20 FT., THENCE S. 89 DEG. 20 MIN. 36 SEC. W. TO A POINT ON E'LY R/W OF HWY #1, THENCE NW'LY ALONG SAME 21.72 FT. TO P.O.B.; 29.575 acres M/L A TRACT OF LAND IN SECS 3 AND 10 16 13, T16N, R113W; 42.53 acres M/L A TRACT OF LAND IN SEC 3, T16N, R113W, LUCAS SEWERAGE TREATMENT PLANT; 2.28 acres. M/L BEGIN AT THE SW. COR. OF WYATT acres SUBD., IN SEC. 3, T16N, R113W, AND RUN S'LY ALONG THE E. R/W LINE OF East KINGS HWY. TO THE PT. OF INTERSECTION WITH THE CENTERLINE OF FLOURNOY LUCAS ROAD, IF EXTENDED E'LY, THENCE S. 89 DEG. 42 MIN. E. 43.53 FT., THENCE S. 85 DEG. 45 MIN. E. 46.66 FT. TO E. TOE OF LEVEE, THENCE WITH SAME N. 6 DEG. 43 MIN. E. 992.38 FT. TO SE. COR. OF SAID SUBD., THENCE W'LY ALONG S. LINE OF SAID SUBD. 87.5 FT. TO P. O. B.; 1.186 acres LOT 1, WYATT acres SUBD., 0.74 ACS. IN LVD; 0.744 acres LOT 2, WYATT acres SUBD., 0.33 ACS. IN LVD; 0.742 acres LOT 3, WYATT acres SUBD., 0.33 ACS. IN LVD; 0.740 acres LOT 4, WYATT acres SUBD., 0.33 ACS. IN LVD.; 0.740 acres LOT 5, WYATT acres SUBD., 0.33 ACS. IN LVD; 0.736 acres LOT 6, WYATT acres SUBD., 0.33 ACS. IN LVD; 0.734 acres LOT 7, WYATT acres SUBD., 0.33 ACS. IN LVD; 0.763 acres LOT 8, WYATT acres SUBD., 0.33 ACS. IN LVD; LESS and EXCEPT: any and all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; LESS and EXCEPT: SL 6316, SL 11155 and SL 11855, that lies within the above tract; leaving a net total of **81.59 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion

of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

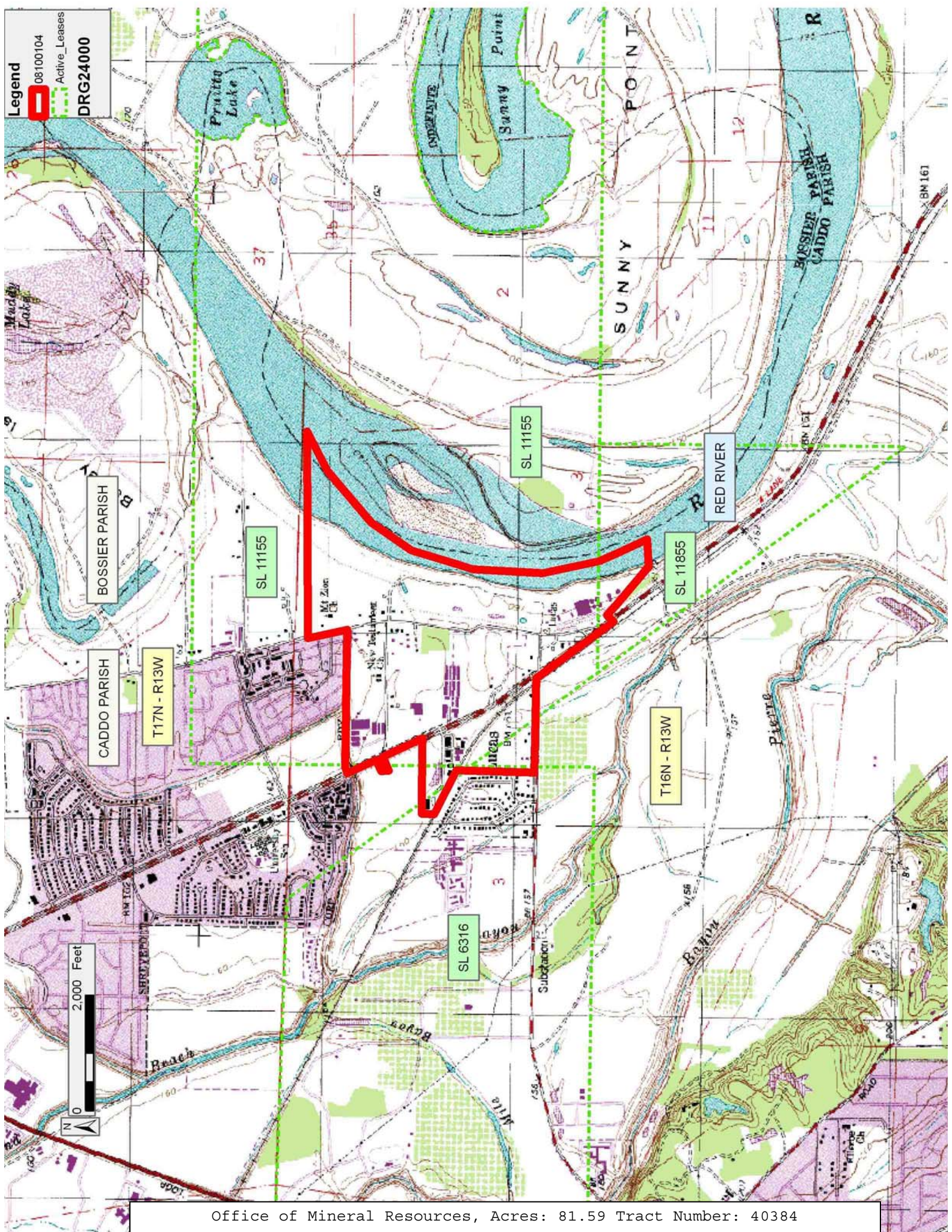
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 27 ½%.

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend
08100104
Active_Leases
DRG24000

2,000 Feet

TRACT 40385 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing approximately 3.273 acres, more or less, being the dedicated right of way of Stillwater Place Road, Street or Highway, located in Sections 5 and 6, T16N R12W, Bossier Parish, Louisiana; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately **3.273 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its

successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

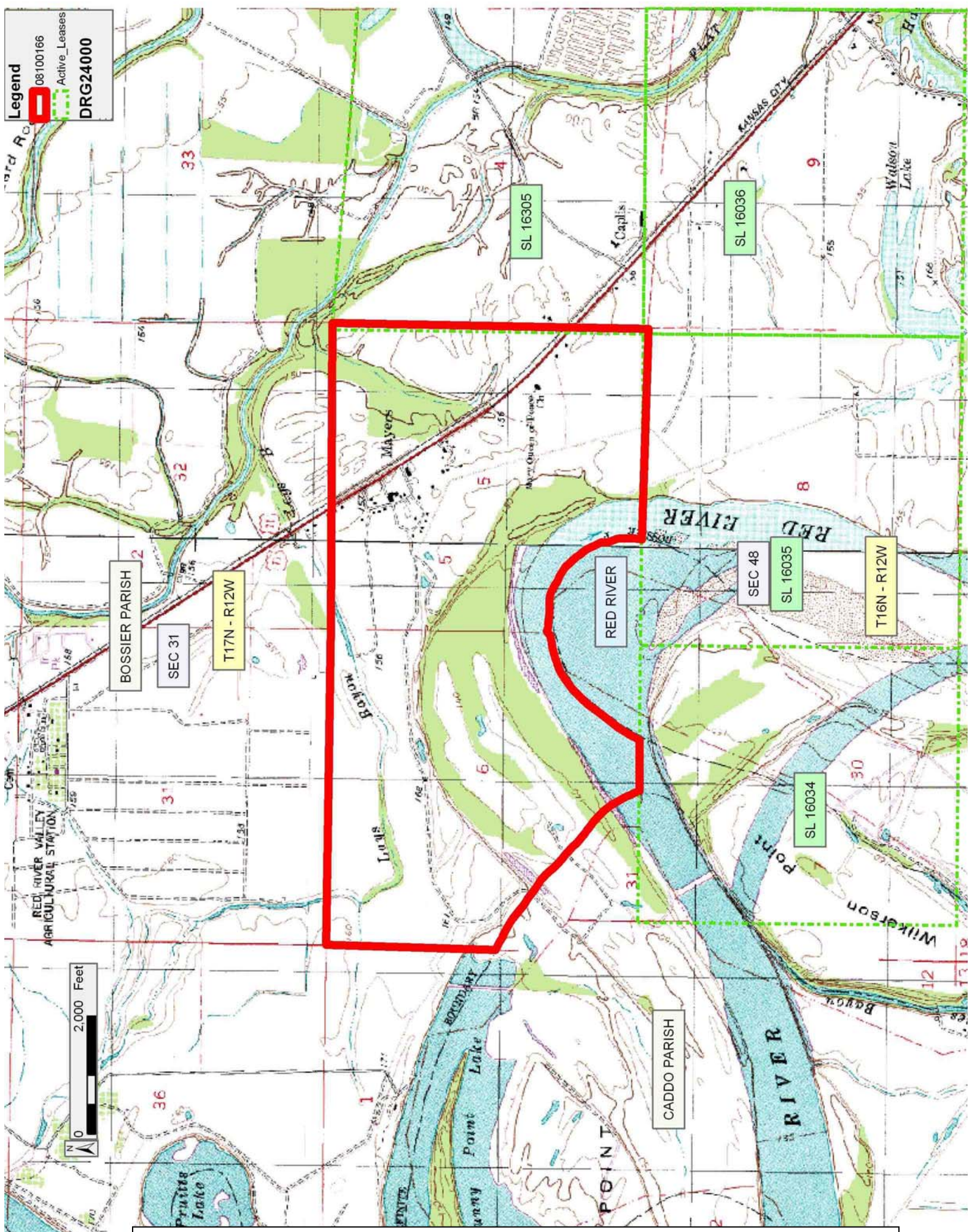
NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08100166
- Active_Leases
- DRG24000



Office of Mineral Resources, Acres: 3.273 Tract Number: 40385

TRACT 40386 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing approximately 50 acres, more or less, located in Section 2, T16N R11W, Bossier, Bossier Parish, Louisiana, Assessor Number 148228, Koran Dump; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately **50 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its

successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

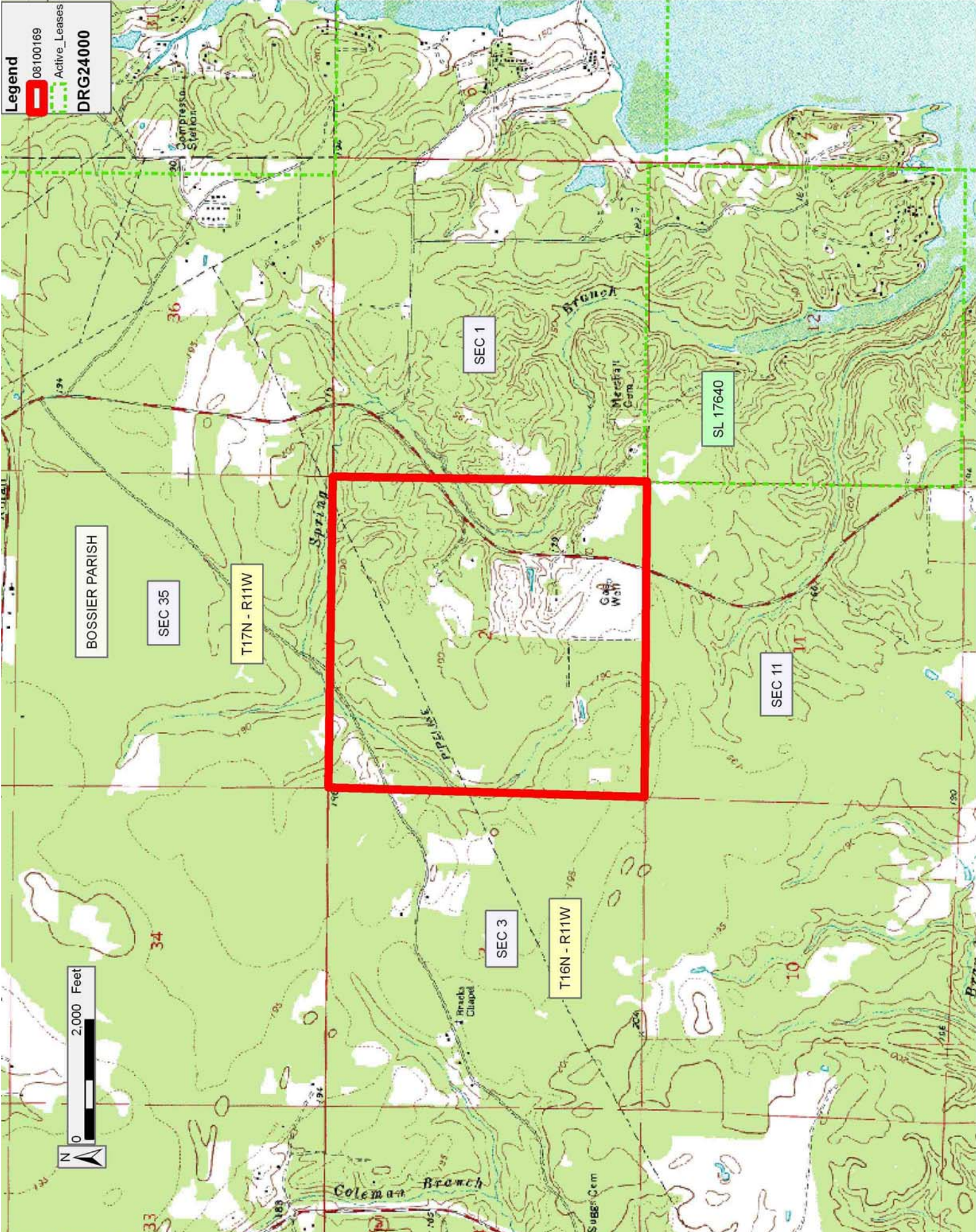
NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08100169
- Active_Leases
- DRG24000



TRACT 40387 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing .131 acres, more or less, located in Section 6, T16N R10W, Bossier Parish, Louisiana, Assessor Number 120051. A certain tract of land containing .335 acres, more or less, located in Section 6, T16N R10W, Bossier Parish, Louisiana, Assessor Number 119316. A certain tract of land containing .18 acres, more or less, located in Section 6, T16N R10W, Bossier Parish, Louisiana, Assessor Number 120052; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately **.646 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain

this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

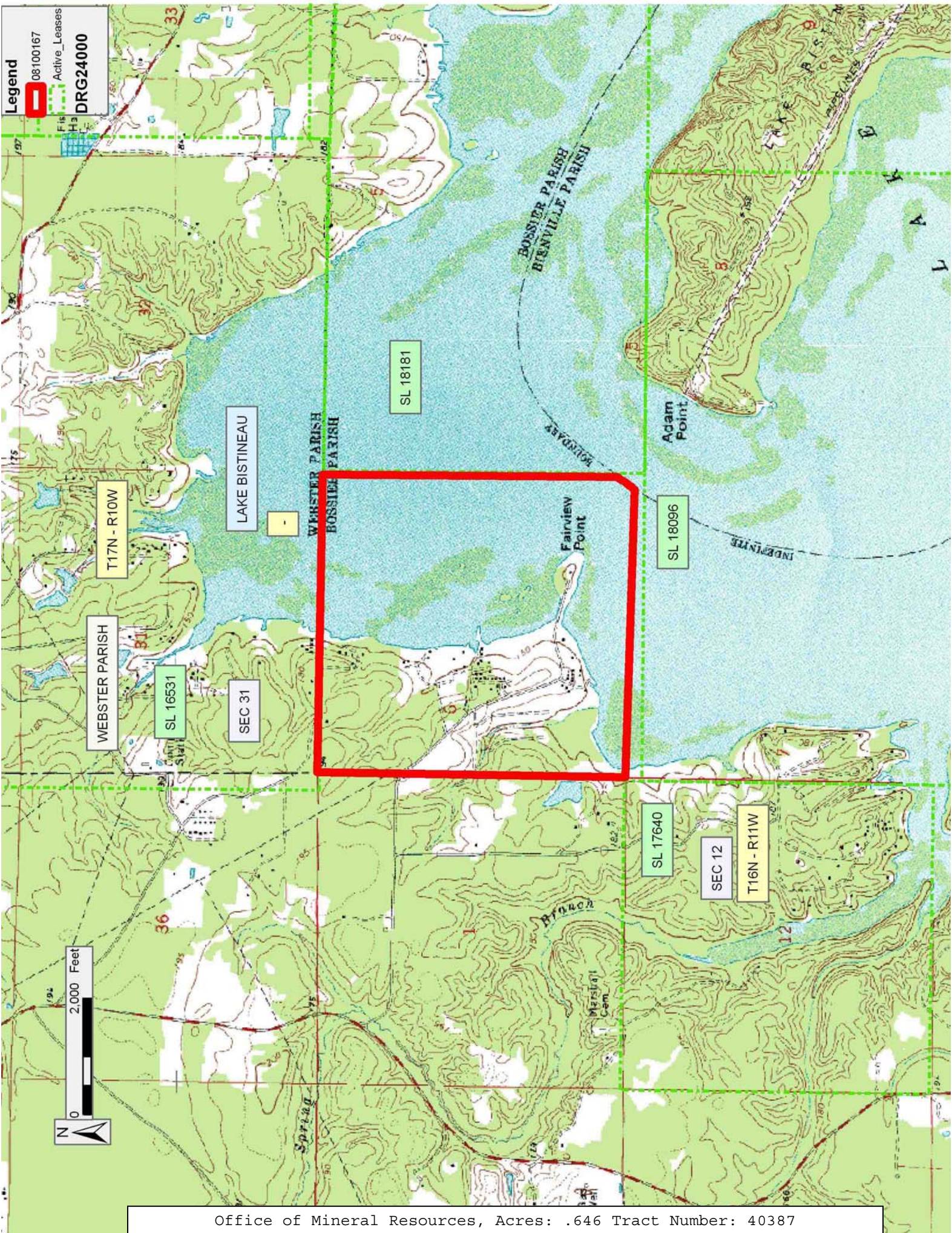
NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 08100167
- Active_Leases
- DRG24000



TRACT 40388 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish School Board on October 8, 2008, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from the Bossier Parish School Board on October 8, 2008, located in the Northwest corner of the Northeast Quarter (NE 1/4) of the Northwest Quarter (NW 1/4), Section 9, Township 16 North, Range 11 West Assessor Number 148241 (partial) §9, T16N, R11W; Indian Hill Acreage; containing approximately **1.0 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that

part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

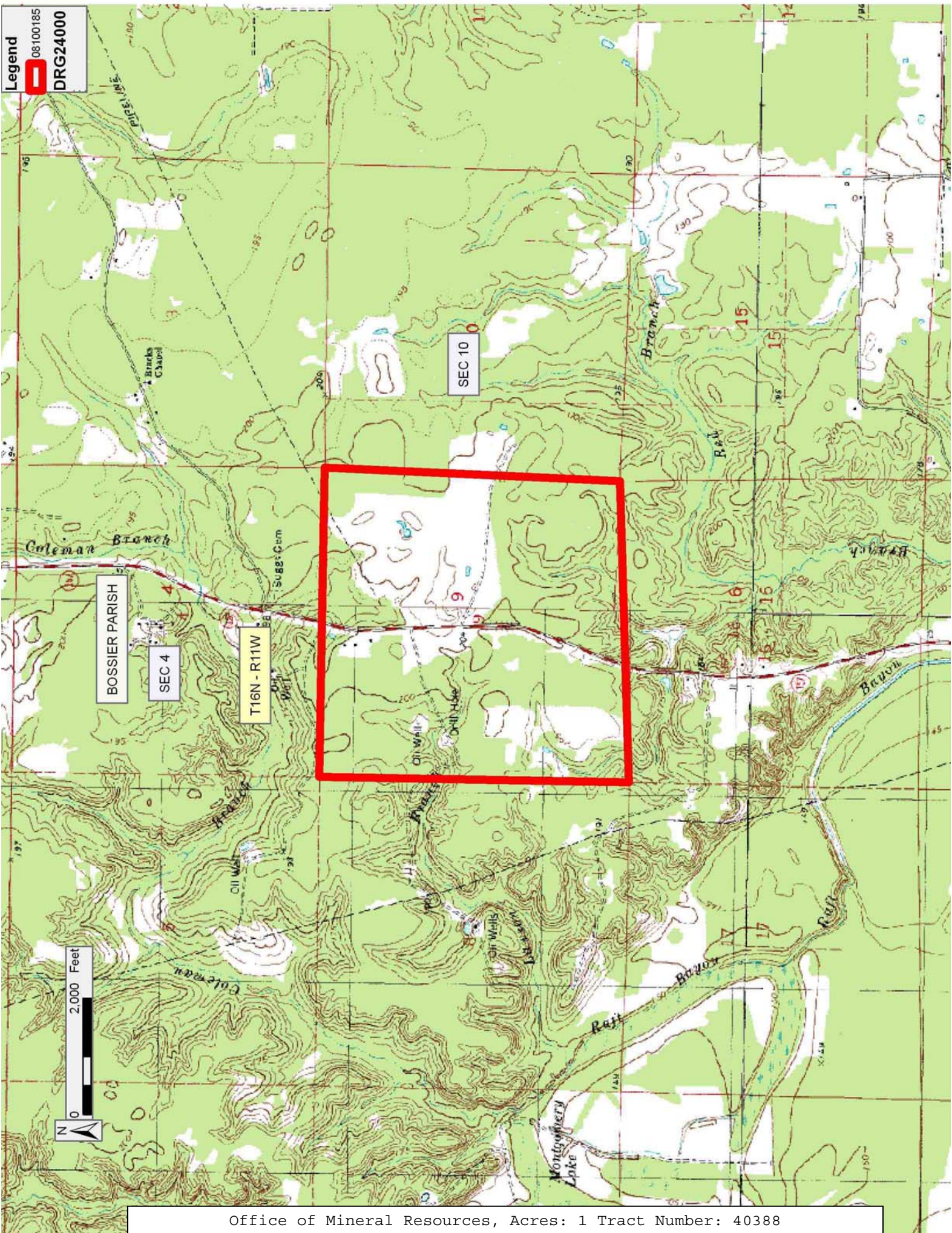
NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH SCHOOL BOARD to Agency and by Resolution from the Bossier Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend
08100185
DRG24000



BOSSIER PARISH

SEC 4

T16N - R11W

SEC 10