TRACT 40369 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing approximately 3.521 acres, more or less, being the dedicated right of way of James Lane Road, Street or Highway, located in Section 4, T17N R11W, Bossier Parish, Louisiana, L AND M Subdivision. A certain tract of land containing approximately 1.774 acres, more or less, being the dedicated right of way of Foxskin Drive Road, Street or Highway, located in Section 8, T17N R11W, Bossier Parish, Louisiana, Foxskin Subdivision. A certain tract of land containing approximately 7.194 acres, more or less, being the dedicated right of way of Foster Road, Moran Street and Barron Road, Street or Highway, located in Section 18, T17N R11W, Bossier Parish, Louisiana, Horseshoe Creek Estates; LESS AND EXCEPT: all waterbottoms that the state may claim or own which the mineral rights are vested in them; containing approximately 12.489 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the

Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing duly established by governmental agency or authority jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed there is production in paying quantities, and from which determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and which there is production in paying quantities, such depth determination to be made on a well by well basis.

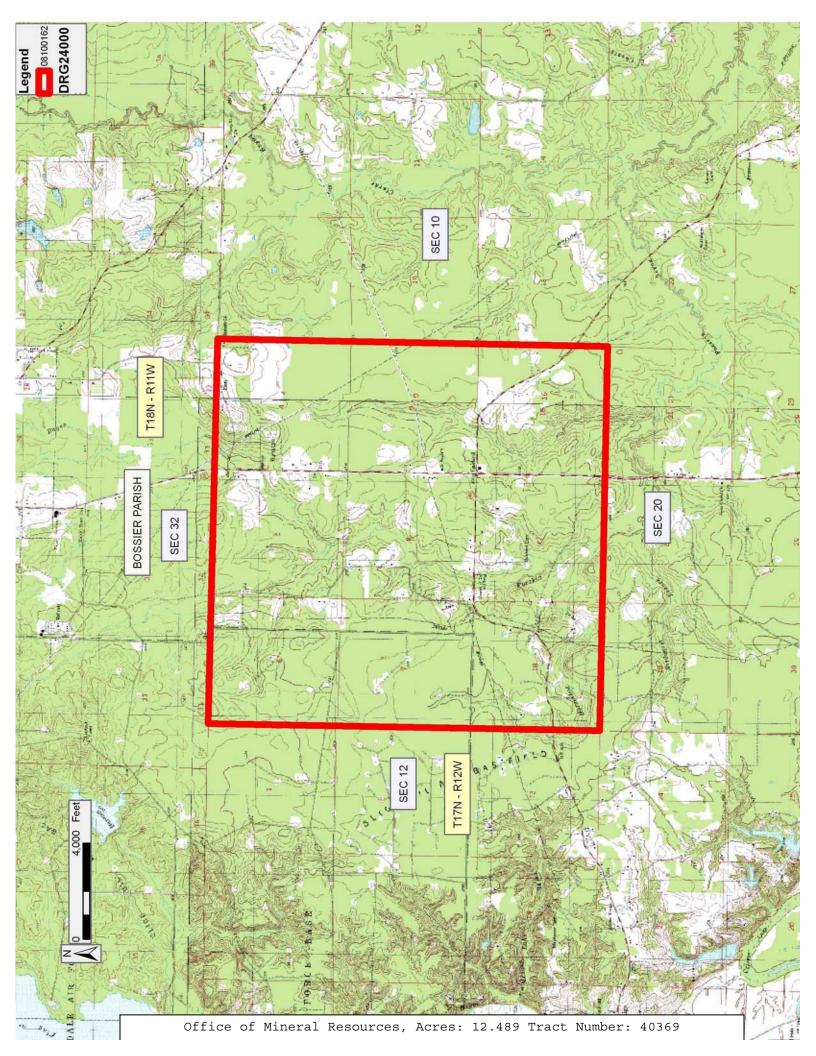
NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				

behalf



TRACT 40370 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on October 8, 2008, being more fully described as follows: Those certain tracts or parcels of lands in Caddo Parish, Louisiana, being, 108.03 acres FAIRGROUNDS PROPERTY IN SEC 10, T17N, R14W (Drilling and surface operations permitted with approval of the State Fair of Louisiana); 0.160 acres, A TR 75 FT BY 93 FT IN NW/4 OF SW/4 SEC 10, T17N, R14W; 0.134 acres BEGINNING AT A POINT 55 FT. West OF NW COR. OF PIEDMONT AND GROVE STREETS; IN THE NW/4 OF THE SW/4 SEC 10, T17N, R14W, THENCE W. 45 FT. THENCE N. 119 FT. TO THE SLY BOUNDARY OF GREENWOOD ROAD. THENCE NELY ALONG SAME 50 FT. THENCE S. 140.9 FT. TO POINT OF BEG. 0.196 acres TR IN NW/4 OF SW/4 SEC 10, T17N, R14W, FRONTING ON GREENWOOD ROAD; 0.064 acres A LOT 93 X 30 FT IN NW/4 OF SW/4 OF SEC 10, T17N, R14W; 0.75 acres M/L FROM THE SW. COR. OF SEC. 10, T17N, R14W, RUN E. ALONG THE S. LINE OF SAID SEC., 660 FT., THENCE N. ALONG E. LINE OF W/2 OF W/2 OF SW/4 OF SAID SEC. 1380 FT., THENCE S. 89 DEG. 48 MIN. 33 SEC. W. 238.5 FT., THENCE N. 0 DEG. 12 MIN. 18 SEC. E. 136.91 FT. TO THE PT. OF BEGIN., THENCE S. 89 DEG. 45 MIN. E. 136.9 FT., THENCE N. 276.5 FT. TO THE S. R/W LINE OF GREENWOOD RD., THENCE S'LY ALONG SAME 154.9 FT., THENCE S. 202.07 FT. TO THE PT. OF BEGIN.; 1.787 acres M/L FROM THE SW. COR. OF SEC. 10, T17N, R14W, RUN E., ALONG THE S. LINE OF SAID SEC., 660 FT., THENCE N., ALONG E. LINE OF W/2 OF W/2 OF SW/4 OF SAID SEC., 1380 FT., THENCE S. 89 DEG. 48 MIN. 33 SEC. W., 283.5 FT., THENCE N. 0 DEG. 12 MIN. 18 SEC. E. 163.91 FT., THENCE S. 89 DEG. 45 MIN. E. 136.9 FT., THENCE N. 276.5 FT., TO THE S. R/W LINE OF GREENWOOD ROAD, THENCE NE'LY ALONG SAME, 52.4 FT., THENCE S. 0 DEG. 11 MIN. 57 SEC. W. 119 FT., THENCE E. 100 FT., THENCE S. 0 DEG. 6 MIN. 46 SEC. W. 345.04 FT. TO THE PT. OF BEGIN; 0.103 acres East 100 FT OF LOT 5, BLK 1, MAGNOLIA ADDN. AND A PORTION OF ABANDONED ALLEY ADJ. SAME; 0.124 acres East 120 FT OF LOT 6, BLK 1, MAGNOLIA SUB; 0.124 acres East 120 FT OF LOT 7, BLK 1, MAGNOLIA ADDN; 0.145 acres West 70 FT. OF LOTS 6 AND 7, BLK. 1, MAGNOLIA ADDN., SUBD.; 0.145 acres LOT 1, BLK 2, MAGNOLIA ADDN.; 0.134 acres LOT 5, BLK 2, MAGNOLIA ADDN; 0.134 acres LOT 6, BLK 2, MAGNOLIA SUB; 0.134 acres LOT 8, BLK. 2, MAGNOLIA SUB.; 0.134 acres LOT 9, BLK 2, MAGNOLIA SUB; 0.493 acres West 84.13 FT. OF LOTS 10, 11, 12, 13 AND 14 AND N/2 OF ABANDONED PIEDMONT ST., BLK 2, MAGNOLIA ADDN SUB. South; 0.322 acres LOT 1 AND N. 13 FT OF LOT 2, BLK 3, MAGNOLIA ADDN AND S/2 OF ABAN. PIEDMONT ST. ADJ.; 0.239 acres LOTS 3 AND 4, BLK 3, MAGNOLIA ADDN; 0.119 acres LOT 5, BLK 3, MAGNOLIA SUB; 0.239 acres LOTS 6 AND 7, BLK 3, MAGNOLIA ADDN; 0.119 acres LOT 8, BLK 3, MAGNOLIA SUB; 0.119 acres LOT 9, BLK 3 MAGNOLIA SUB.; 1.00 acres LOTS 10, 11, 12, 13, 14, 15, 16, AND S/2 OF ABANDONED PIEDMONT STREET ADJOINING LOT 16, BLK 3, MAGNOLIA ADDITION SUB., LESS R/W FOR FISK ST South; 0.194 acres LOT 1, BLK 4, MAGNOLIA SUB; 0.239 acres LOTS 2 AND 3, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 4, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 5, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 6, BLK 4, MAGNOLIA SUB; 0.119 acres LOT 7, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 8, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 9, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 10, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 14, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 15, BLK 4, MAGNOLIA ADDN; 0.194 acres LOT

16, BLK 4, MAGNOLIA ADDN; 0.119 acres LOT 1, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 2, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 3, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 4, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 5, BLK 5, MAGNOLIA SUB; 0.119 acres LOT 6, BLK 5, MAGNOLIA ADDN; 0.239 acres LOTS 7 AND 8, BLK 5, MAGNOLIA ADDN; 0.149 acres LOT 9 AND North 10 FT OF LOT 10, BLK 5, MAGNOLIA SUB; 0.179 acres South 30 FT OF LOT 10 AND North 30 FT OF LOT 11, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 23, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 24, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 25, BLK 5, MAGNOLIA SUB; 0.119 acres LOT 26, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 27, BLK 5, MAGNOLIA SUB; 0.119 acres LOT 28, BLK 5, MAGNOLIA ADDN; 0.119 acres LOT 29, BLK 5, MAGNOLIA SUB; 0.119 acres LOT 30, BLK 5, MAGNOLIA ADDN; 0.238 acres LOTS 31 AND 32, BLK 5, MAGNOLIA SUB; 0.133 acres LOT 1, BLK 6, MAGNOLIA ADDN; 0.133 acres LOT 2, BLK 6, MAGNOLIA ADDN; 0.266 acres LOTS 3 AND 4, BLK 6, MAGNOLIA ADDN; 0.133 acres LOT 5, BLK 6, MAGNOLIA SUB; 0.133 acres LOT 6, BLK 6, MAGNOLIA ADDN; 0.266 acres LOTS 7 AND 8, BLK 6, MAGNOLIA SUB; 0.133 acres LOT 9, BLK 6, MAGNOLIA ADDN; 0.133 acres LOT 10, BLK 6, MAGNOLIA ADDN; 0.133 acres LOT 11, BLK 6, MAGNOLIA ADDN; 0.133 acres LOT 12, BLK 6, MAGNOLIA ADDN; 0.133 acres LOT 15, BLK. 6, MAGNOLIA ADDN. SUBN.; 0.147 acres East 28 FT OF LOT 26 AND West 16 FT OF LOT 25, BLK 6, MAGNOLIA SUB; 0.147 acres East 32 FT OF LOT 27 AND West 12 FT OF LOT 26, BLK 6, MAGNOLIA SUB; 0.160 acres LOT 28 AND West 8 FT OF LOT 27, BLK 6, MAGNOLIA ADDN; 0.133 acres LOT 29, BLK 6, MAGNOLIA ADDN; 0.133 acres LOT 30, BLK 6, MAGNOLIA ADDN; 0.067 acres E/2 OF LOT 14, BLK. 6, MAGNOLIA ADDITION SUBN; 0.292 acres LOT 19, 20 AND E. 8 FT OF LOT 21, BLK 6, MAGNOLIA ADD., LESS EXPRESSWAY R/W. South; 0.147 acres West 32 FT OF LOT 21 AND East 12 FT OF LOT 22, BL 6, MAGNOLIA SUB LESS EXPRESSWAY R/W. South; 0 0.147 ACRES West 28 FT OF LOT 22 AND East 16 FT OF LOT 23, BLK 6, MAGNOLIA ADDN LESS EXPRESSWAY R/W. South; 0.147 acres East 20 FT LOT 24 AND West 24 FT LOT 23, BLK 6, MAGNOLIA ADDN. LESS EXPRESSWAY R/W. South; 0.071 acres THAT PART OF LOTS 16 AND 17, BLK. 6, MAGNOLIA ADDITION SUBN., LYING N. AND E. OF THE EXPRESSWAY AND SAN JACINTO AVE., WITH 1/2 OF ABANDONED ALLEY ADJOINING SAME; 0.138 acres East 24 FT OF LOT 25 AND West 20 FT OF LOT 24, BL 6, MAGNOLIA ADDN, LESS AND EXCEPT TRACT DESC. IN CB 977/39. South; 0.119 acres LOT 1, BLK. 7, MAGNOLIA ADDN. SUBN; 0.119 acres LOT 2, BLK. 7, MAGNOLIA ADDN. SUBN; 0.119 acres LOT 3, BLK. 7, MAGNOLIA ADDN. SUBN; 0.046 acres East 20 FT. OF LOT 13, BLK. 7, MAGNOLIA ADDN. SUBN. AND 1/2 ABANDONED CHEROKEE ST. ADJ. ON East; 0.101 acres LOT 13, BLK. 7, MAGNOLIA ADDN. SUBN., LESS East 20 FT. THEREOF; 0.116 acres THAT PART OF LOTS 4 AND 5, BLK. 7, MAGNOLIA ADDN. SUBN., LYING NW'LY OF THE EXPRESSWAY R/W; 0.244 acres THAT PART OF LOTS 9, 10, 11, 12, BLK. 7, MAGNOLIA ADDN. SUBN., AND THAT PART OF W/2 ABDN. CHEROKEE ST. ADJ. LOT 12, LYING NW'LY OF THE EXPRESSWAY R/W; 0.265 acres THAT PART OF ABDN. SAN JACINTO AVE. BETWEEN BLKS. 6 AND 7, MAGNOLIA ADDITION SUBN., LYING N. OF THE EXPRESSWAY; 0.287 acres-THAT PART OF LOTS 8, 9, 10, 11, 12 & 13 AND THAT PART OF E/2 OF ABANDONED CHEROKEE ST. ADJOINING LOT 13 WHICH LIES N. OF EXPRESSWAY R/W, RESUBN. OF BLOCK 27, INGLESIDE SUBN; LESS AND EXCEPT: any and all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; LESS AND EXCEPT: leaving a net balance of 123.991 acres, all as more particularly outlined on a plat on file in

the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

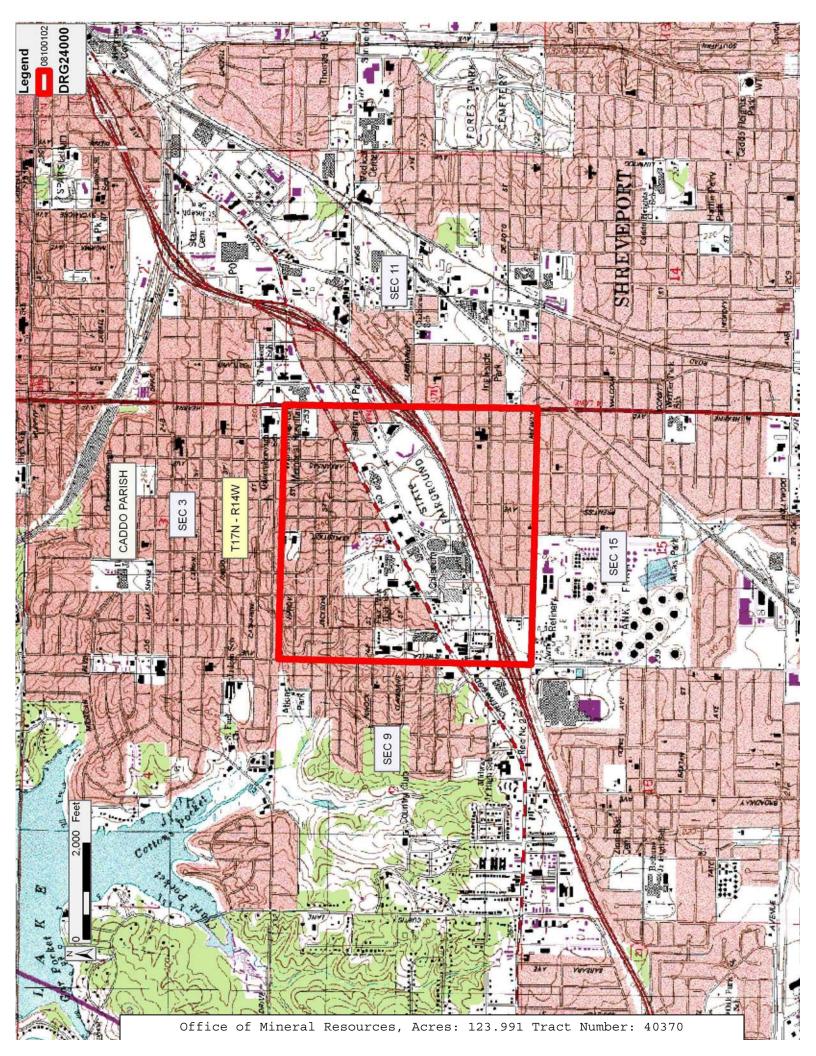
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below

the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed there is production in quantities, which paying determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and is production in paying quantities, which there determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 27 1/2%.

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40371 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing 30.125 acres, more or less, located in Section 12, T17N R13W, Bossier Parish, Louisiana, Assessor Number 148938, Shady Grove #3 AND East of Shady Grove #4, Sec. 12, T17N R13W, Mike Wood Park; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately 30.125 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration by the Lessor prior to such modification, cancellation, abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its

successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

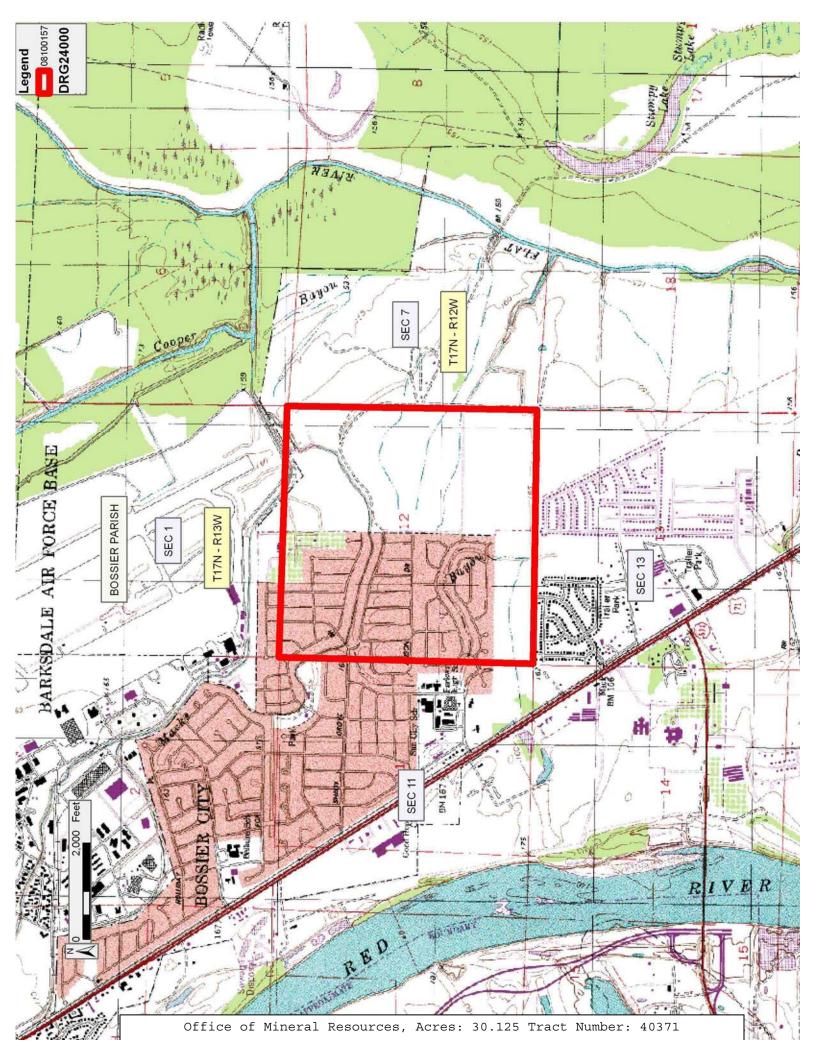
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, from determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40372 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on October 8, 2008, being more fully described as follows: 18.78 acres THAT PART OF SEC 18, T17N, R13W, Caddo Parish, Louisiana, BEING A PART OF LOT 1 HARTS ISLAND, LYING IN BAYOU, TRACT 23 LVD; 133.557 acres M/L A TRACT OF LAND IN LOT 1, HARTS ISLAND IN SEC 8,17 AND 18 17 13 1.884 acres A TRACT IN THE E/2 OF SEC 18 17 13 TRACT 66 LVD; 3.523 acres ALL THAT PORTION OF LOT 1, HARTS ISLAND, BOUNDED ON East BY FERN STREET, ON South BY OCKLEY DRIVE, ON West BY West BANK OF BAYOU PIERRE AND ON North BY BROADMOOR GOLF CLUB PPTY, TR. 67 LVD; 2.00 acres THAT PORTION OF LOT 1, HARTS ISLAND LYING BETWEEN OCKLEY DRIVE AND BAYOU PIERRE AND South OF BROADMOOR GOLF CLUB PPTY; 0.404 acres A PORTION OF LOT 213, HIGHLANDS PARK ADDN, UNIT 2; 0.286 acres A PORTION OF LOT 213, South HIGHLANDS PARK ADDN UNIT 2; 0.408 acres-A TRACT OF LAND IN NW/4, SEC 18-17-13; LESS AND EXCEPT: any and all waterbottoms and lands that the state may claim or own and to which the mineral rights are vested in them; containing approximately 160.842 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

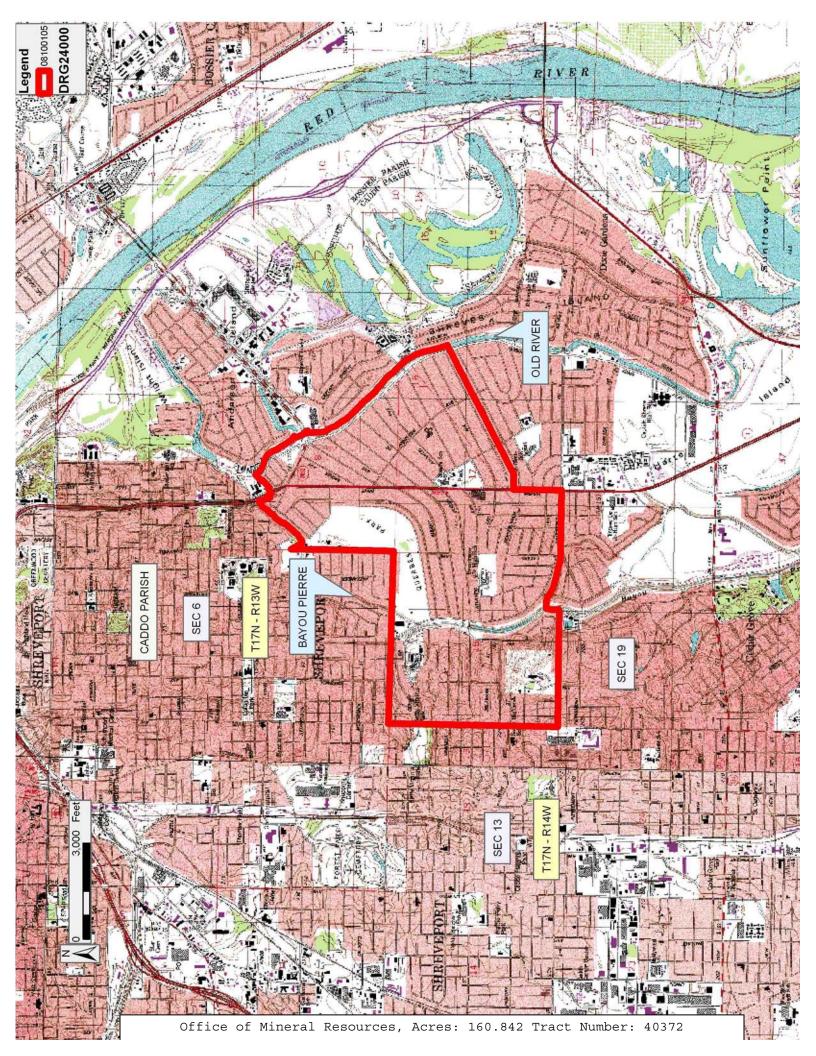
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed there is production in paying which quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and is production in paying quantities, such depth which there determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of $27 \frac{1}{2}$.

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40373 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Bossier City on October 8, 2008, being more fully described as follows: All of the dedicated roads, streets, and alleys located within Section 19, Township 17 North, Range 12 West, Bossier Parish, Louisiana, including but limited to all or portions of the following roads, highways: Bayou Drive, Bluebell Drive, Bluebonnett Drive, Catherine Court, Catherine Drive, Claire Court, Daisy Circle, East Meadow Drive, Goldcrest Drive, Golden Meadows Drive, Goldenglow Lane, Hollyhock Lane, Honeysuckle Lane, James Scott Circle, Jennifer Lane, Kristen Avenue, Lantana Lane, Lauri Lane, Lucerne Lane, Mary Drive, Meadowsweet Circle, Mulberry Drive, Pampus Lane, Primrose Lane, Sage Drive, Shasta Drive, Sunflower Circle, Susanna Drive; in all containing approximately 56.26 acres, more or less. 2) All of the dedicated roads, streets, alleys, and other lands located within Section 30, Township 17 North, Range 12 West, Bossier Parish, Louisiana, including but not limited to all or portions of the following roads, streets or highways: Bayou Drive, Hope Street, Sligo Road; in all containing approximately 12.54 acres, more or less. 3) All of dedicated roads, streets, and alleys located within Section 13, Township 17 North, Range 13 West, Bossier Parish, Louisiana, including but not limited to all or portions of the following roads, streets or highways: Alfred Lane, Antietam Drive, Ashley Wilkes Lane, Aster Street, Azalea Street, Beauregard Place, Carnation Street, Chancellorsville Court, Cold Harbor Court, Daffodil Street, Fair Oaks Street, Falling Water Circle, Fletcher Drive, Gardenia Street, Gen. Ashley Drive, Gen. Bragg Drive, Gen. Ewell Drive, Gen. Forrest Drive, Gen. Jackson Place, Gen. McNair, Gen. Mouton Drive, Gen. Polk Drive, Gen. Rusk Drive, Gen. Scott Place, Gen. Sterling Price Place, Gen. Taylor Place, Gen. York, Gladiolus Street, Hancock Street, Hassell Circle, Hassell Drive, Heritage Drive, Jeb Stuart Place, Jonquil Street, Kirby Smith Drive, Lily Street, Longstreet Place, Melissa Lane, Nottoway Place, Robert E. Lee Boulevard, Rossie Lee Drive, South Jonquil Street, Sunflower Road, Violet Avenue, Whitefield Lane, Wild Iris, Wild Rose; in all containing approximately 98.87 acres, more or less. 4) All of the dedicated roads, streets, alleys, and other lands located within Section 23, Township 17 North, Range 13 West, Bossier Parish, Louisiana, including but not limited to all or portions of the following roads, streets or highways: Afton Circle, Afton Place, Belle Chasse Drive, Chopin Drive, Dunleith Place, Feliciana Drive, Kenilworth Drive, Magnolia Ridge, Oakland Place, Plantation Trace, Rosemont Place, Springfield Circle, Springfield Place, Sunflower Boulevard, Road, Vermillion Place, Welham Trace, Whitehall Drive; in all containing approximately 24.58 acres, more or less. 5) All of the dedicated roads, streets, alleys, and other lands located within Section 24, Township 17 North, Range 13 West, Bossier Parish, Louisiana, including but not limited to all or portions of the following roads, streets or highways: Anandale Drive, Andy Circle, Bayou Drive, Crian Circle, East Oxbow Loop, Foxglove Drive, Golden Meadows Drive, Goldenrod Circle, Brayson Boulevard, Grayson Circle, Golden Meadows Drive, Grayson Boulevard, Hollyhock Lane,

Honeysuckle Lane, Iris Circle, Jeanette Street, Lauri Lane, Lotus Circle, Magnolia Ridge, Mulberry Drive, Nottoway Place, Pampus Lane, Primrose Lane, Radbrook Circle, Radbrook Drive, River Bend Drive, Sage Drive, Shasta Drive, Sunflower Road, Susanna Drive, Tioga Court, Tributary Court, West Oxbow Circle, West Oxbow Loop; in all containing approximately 46.24 acres, more or less. Bossier Parish Tax Assessment Nbr: 136117 0.10 ACRE TRACT A, Southern GARDENS #4 Bossier Parish Tax Assessment Nbr: 167714 0.04 ACRE LOT 501, CYPRESS PLACE UNIT 1 Bossier Parish Tax Assessment Nbr: 167746 0.13 ACRE LOT 503 CYPRESS PLACE UNIT 2 Bossier Assessment Nbr: 167747 0.47 ACRE LOT 504 CYPRESS PLACE UNIT 2 Bossier Parish Tax Assessment Nbr: 148737 0.11 ACRE LOT 87, SouthERN GARDENS #2 Bossier Parish Tax Assessment Nbr: 148763 0.89 ACRE BEGIN AT NE COR OF SEC 24, THENCE North 89 DEG 05 MIN 22 SEC West 2615.97 FT TO PT OF BEGIN, THENCE CONTINUE North 89 DEG 05 MIN 22 SEC West 160.66 FT TO East R/W OF L AND A R/R, THENCE South 32 DEG 39 MIN East ALONG East R/W 380 FT, THENCE North 27 DEG 21 MIN East 160.05 FT, THENCE South 43 DEG 57 MIN 35 SEC East 142.25 FT, THENCE North 14 DEG 44 MIN 09 SEC East 23.41 FT, THENCE North 43 DEG 57 MIN 35 SEC West 221.55 FT, THENCE North 35 DEG 45 MIN 51 SEC West 117.65 FT TO PT OF BEGIN, SEC 24 T 17 R 13 Bossier Parish Tax Assessment Nbr: 148779 0.03 ACRE BEGIN AT SW COR OF NE, THENCE North ALONG THE West LINE OF NE 1761.73 FT TO PT OF BEGIN, CONTINUE North ALONG THE West LINE OF NE 347.77 FT TO SW R/W OF HWY 71, THENCE IN A SELY DIRECTION ALONG SW R/W OF HWY 71, 290 FT, THENCE South 56 DEG 55 MIN West 191.95 FT TO PT OF BEGIN, LESS TRACT DES IN VOL. 751 113, SEC 24 T 17 R 13 Bossier Parish Tax Assessment Nbr: 148797 5.70 acres FROM COMMON COR. OF SECS. 13, 14, 23, 24, RUN N. 0 DEG. 07 MIN. E. ALONG LINE COMMON TO SECS. 13 AND 14, 2088.55 FT. TO PT. OF BEGIN., THENCE S. 66 DEG. 21 MIN. 50 SEC. W. 224.08 FT., THENCE N. 89 DEG. 29 MIN. 20 SEC. W. 273.40 FT., THENCE S. 0 DEG. 22 MIN. 55 SEC. W. 202.99 FT. TO INTERSECTION WITH NLY R/W OF HWY. 511, SAID PT. BEING ON A CURVE TO THE LEFT HAVING THE FOLLOWING DATA: DELTA = 22.00 DEG. 40 MIN. 12 SEC., RADIUS = 2,157.38 FT., THENCE NELY ALONG SAID CURVE, 853.61 FT., THENCE N. 57 DEG. 43 MIN. 13 SEC. E. ALONG SAID R/W 48.29 FT., THENCE N. 66 DEG. 39 MIN. 00 SEC. E. ALONG R/W 191.57 FT., THENCE N. 33 DEG. 39 MIN. 55 SEC. W. 185.75 FT., THENCE N. 66 DEG. 11 MIN. 55 SEC. E. 303.94 FT. TO PT. OF INTERSECTION WITH WLY R/W OF HWY. 71, THENCE N. 32 DEG. 50 MIN. 05 SEC. W. ALONG R/W 51.13 FT., THENCE S. 67 DEG. 34 MIN. 12 SEC. W. 340.33 FT., THENCE S. 66 DEG. 21 MIN. 50 SEC. W. 437.92 FT. TO PT. OF BEGIN., LESS TRACT DES. IN VOL. 650 618 AND LESS BROWN OFFICE PARK SUBDV., ALSO FROM COMMON COR. OF SECS. 13, 14, 23, 24, RUN N. 0 DEG. 07 MIN. E. ALONG LINE COMMON TO SECS. 13 AND 14, 2088.55 FT., THENCE S. 66 DEG. 21 MIN. 50 SEC. W. 224.08 FT., THENCE N. 89 DEG. 29 MIN. 20 SEC. W. 1548.40 FT. TO PT. OF BEGIN., CONTINUE N. 89 DEG. 29 MIN. 20 SEC. W. 2017.39 FT., THENCE S. 1 DEG. 09 MIN. 40 SEC. E. 195.87 FT. TO PT. OF INTERSECTION WITH NLY R/W OF HWY. 511, THENCE S. 89 DEG. 37 MIN. 05 SEC. E. ALONG R/W 744.59 FT., THENCE N. 68 DEG. 34 MIN. 50 SEC. E. ALONG R/W 215.41 FT., THENCE S. 89 DEG. 37 MIN. 05 SEC. E. ALONG SAID R/W 82.51 FT., THENCE S. 82 DEG. 59 MIN. 12 SEC. E. ALONG SAID R/W 822.99 FT., THENCE S. 89 DEG. 37 MIN. 05 SEC. E. ALONG R/W 167.52 FT., THENCE N. 0 DEG. 22 MIN. 55 SEC. E. 206.29 FT. TO PT. OF BEGIN., LESS TRACTS DES. IN VOL. 666 589,

962 448, SUNFLOWER PLANTATION BEING IN SECS. 13,14,23,24, T. 17, R. 13. /TR. 1 B10A/ Acreage for this nomination is 253.43 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration by the Lessor prior to such modification, cancellation, abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased

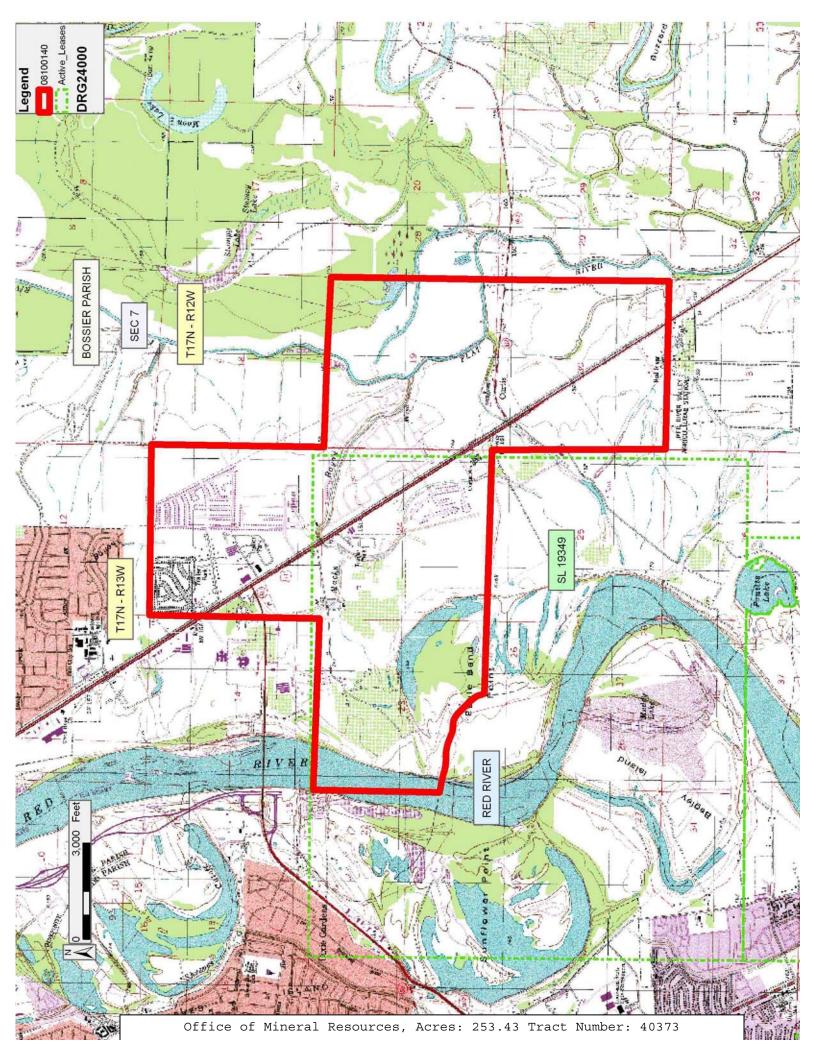
premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: CITY OF BOSSIER CITY, LOUISIANA to Agency and by Resolution from the City Of Bossier City authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40374 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing 1.896 acres, more or less, located in Section 15, T17N R12W, Bossier Parish, Louisiana, Assessor Number 111978, Cane Bend Country Estates, Unit 1, Lot 11, 815 Welch Drive. A certain tract of land containing 3.5 acres, more or less, located in Section 15, T17N R12W, Bossier Parish, Louisiana, Assessor Number 113277, Cane Bend Country Estates, Unit 1, Lot 17, Cane Bend Drive. A certain tract of land containing 2.98 acres, more or less, located in Section 15, T17N R12W, Bossier Parish, Louisiana, Assessor Number 117528, Cane Bend Country Estates, Unit 1, Lot 20, Cane Bend Drive. A certain tract of land containing 2.19 acres, more or less, located in Section 15, T17N R12W, Bossier Parish, Louisiana, Assessor Number 122464, Cane Bend Country Estates, Unit 2, Lot 32, Cane Bend Drive. A certain tract of containing approximately 3.85 acres, more or less, being the dedicated right of way of Jay Drive and Jeremy Lane, Road, Street or Highway, located in Section 15, T17N R12W, Bossier Parish, Louisiana, Oak Hill; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately 14.416 acres, all as more particularly outlined on a plat on file in the of Mineral Resources, Department of Natural Resources. description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the

Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

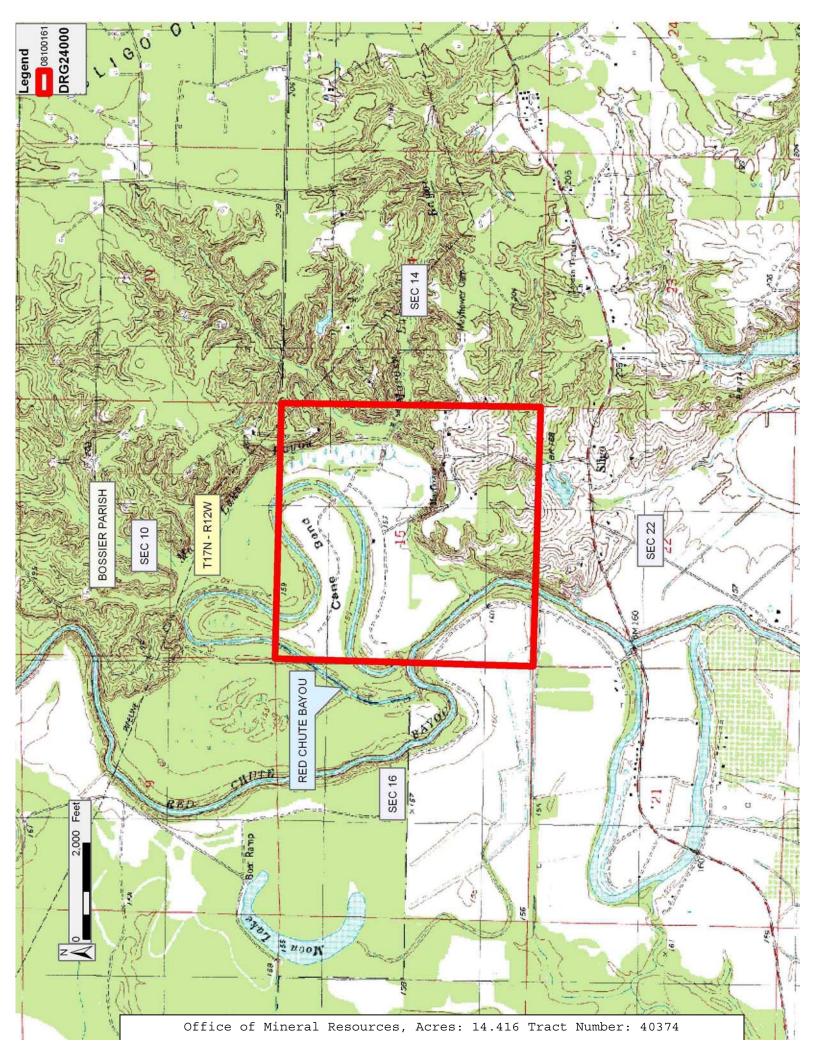
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed is production in paying quantities, and from which there determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40375 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on October 8, 2008, being more fully described as follows: All of the dedicated roads, streets, alleys and other lands located within the following Sections, Townships and Ranges, Caddo Parish, Louisiana: Section Township 17 North, Range 14 West, containing approximately 16.06 acres, more or less; Section 30, Township 17 North, Range 14 West, containing approximately 32.67 acres, more or less; Section 31, Township 17 North, Range 14 West, containing approximately 19.11 acres, more or Township 17 North, Range 15 Section 23, West, containing approximately 28.76 acres, more or less; Section 24, Township 17 North, Range 15 West, containing approximately 36.59 acres, more or less; Section 25, Township 17 North, Range 15 West, containing approximately 51.88 acres, more or less; Section 26, Township 17 North, Range 15 West, containing approximately 35.30 acres, more or less; Section 35, Township 17 North, Range 15 West, containing approximately 27.18 acres, more or Township 17 North, Range 15 Section 36, West, containing approximately 21.44 acres, more or less; 6.14 acres more or less, LOT 1, COTTONWOOD SUBDIVISION, Section 25, Township 17 North, Range 15 West, (Drilling and surface operations permitted); 1.992 acres, more or less, LOT 4, COTTONWOOD SUBDIVISION, UNIT 2, Section 25, Township 17 North, Range 15 West, (Drilling and surface operations permitted); 46.822 acres, more or less, LOT 5, COTTONWOOD SUBDIVISION, UNIT 2, Section 25, Township 17 North, Range 15 West, Drilling and surface operations permitted); 120.77 acres, more or less, Sections 25 and 36, Township 17 North, Range 15 West, being TR.17 HUNTINGTON PARK GOLF COURSE; 5.35 acres, more or less, SE/4 of NW/4 and NE/4 of SW/4, Section 36, Township 17, Range 15 West, being tract 18; 15 acres in NE corner of W/2 of Section 23, Township 17 North, Range 15 West, FIRE AND POLICE TRAINING ACADEMY; 9.0 acres, more or less, NW/4 of Section 23, Township 23 North, Range 15 West, (Drilling surface operations permitted); LESS and EXCEPT: any waterbottoms that the state may claim or own and to which the mineral rights are vested in them; LESS and EXCEPT: LA TECH Univ-Shreveport Industrial campus acreage; LESS and EXCEPT: PINES TREATMENT CENTER/Alcohol Drug Abuse Center acreage; leaving a balance of 474.064 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular

purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

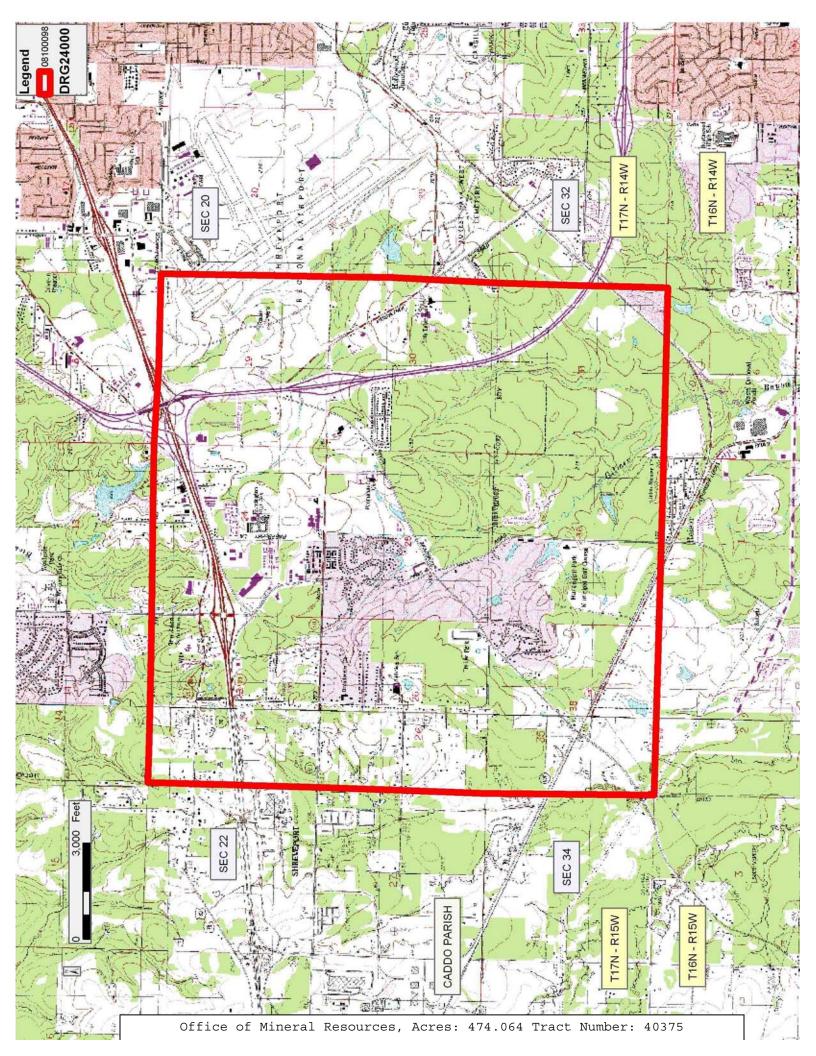
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of $27 \ 1/2$ %.

Applicant: CITY OF SHREVEPORT to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40376 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish School Board on October 8, 2008, being more fully described as follows: A certain tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from the Bossier Parish School Board on October 8, 2008, located in Section 24, Township 17 North, Range 13 West and Section 19, Township 17 North, Range 12 West; consisting of the following tracts and only the following tracts. A tract of land containing 12.0 acres, more or less, in Section 24, Township 17 North, Range 13 West and Section 19, Township 17 North, Range 12 West, Assessor Number 148964, §24, T17N, R13W, and §19, T17N, R12W, Curtis Elementary School; LESS AND EXCEPT: all waterbottoms that the state may claim or own rights are which the mineral vested in them; approximately 12.0 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

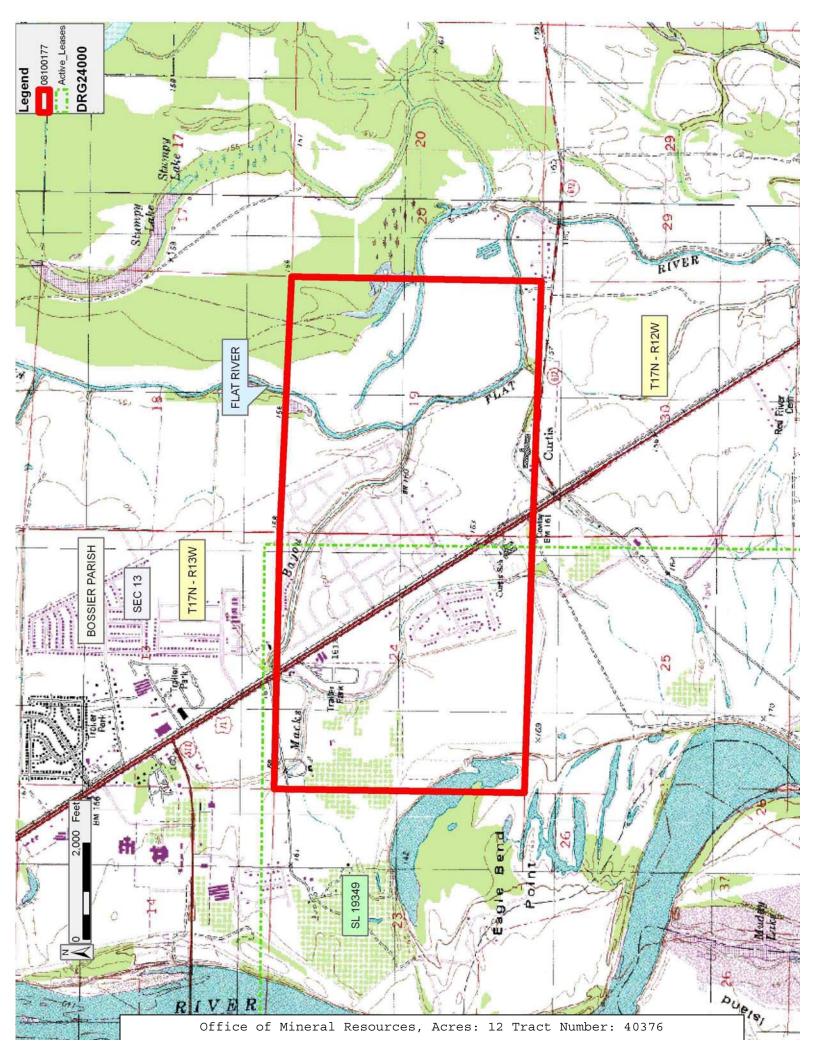
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Cash	Price/	Rental	Oil	Gas	Other
Payment	Acre				
	Payment				

Applicant: BOSSIER PARISH SCHOOL BOARD to Agency and by Resolution from the Bossier Parish School Board authorizing the Mineral Board to act in its behalf



TRACT 40377 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing 1.149 acres, more or less, located in Section 20, T17N R12W, Bossier Parish, Louisiana, Assessor Number 148227. A certain tract of land containing approximately 6.588 acres, more or less, being the dedicated right of way of Oaklawn Drive, Rolling Meadows Lane and Meadows Circle Road, Street or Highway, located in Section 20, T17N R12W, Bossier Parish, Louisiana, Lucky Estates, Unit No. 4. A certain tract of land containing approximately 1.504 acres, more or less, being the dedicated right of way of Timber Ridge Drive Road, Street or Highway, located in Section 20 and 29, T17N R12W, Bossier Parish, Louisiana, Lucky Estates Subdivision, Unit No. 5. A certain tract of land containing approximately 4.006 acres, more or less, being the dedicated right of way of Sistrunk Land and Lucky Lane Road, Street or Highway, located in Section 21, T17N R12W, Bossier Parish, Louisiana, Bayou Point Subdivision, Unit No. 1. A certain tract of land containing approximately 3.824 acres, more or less, being the dedicated right of way of Clover Lane Road, Street or Highway, located in Section 21, T17N R12W, Bossier Parish, Louisiana, Lucky Estates Subdivision, Units No. 6 and 7. A certain tract of land containing approximately 2.036 acres, more or less, being the dedicated right of way of Rye Circle Road, Street or Highway, located in Section 21, T17N R12W, Bossier Parish, Louisiana, Lucky Estates Subdivision, Unit No. 8. A certain tract of land containing approximately 15.000 acres, more or less, being the dedicated right of way of Mahan Drive, Bittersweet Drive, Summer Drive, Jennifer and Caspiana Lane Road, Street or Highway, located in Sections 21 and 28, T17N R12W, Bossier The Orchard Subdivision. A certain tract of Louisiana, containing approximately 1.100 acres, more or less, being the dedicated right of way of Jeremy Lane Road, Street or Highway, located in Sections 22, T17N R12W, Bossier Parish, Louisiana, Oak Hill Subdivision; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately 35.207 acres, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the

existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

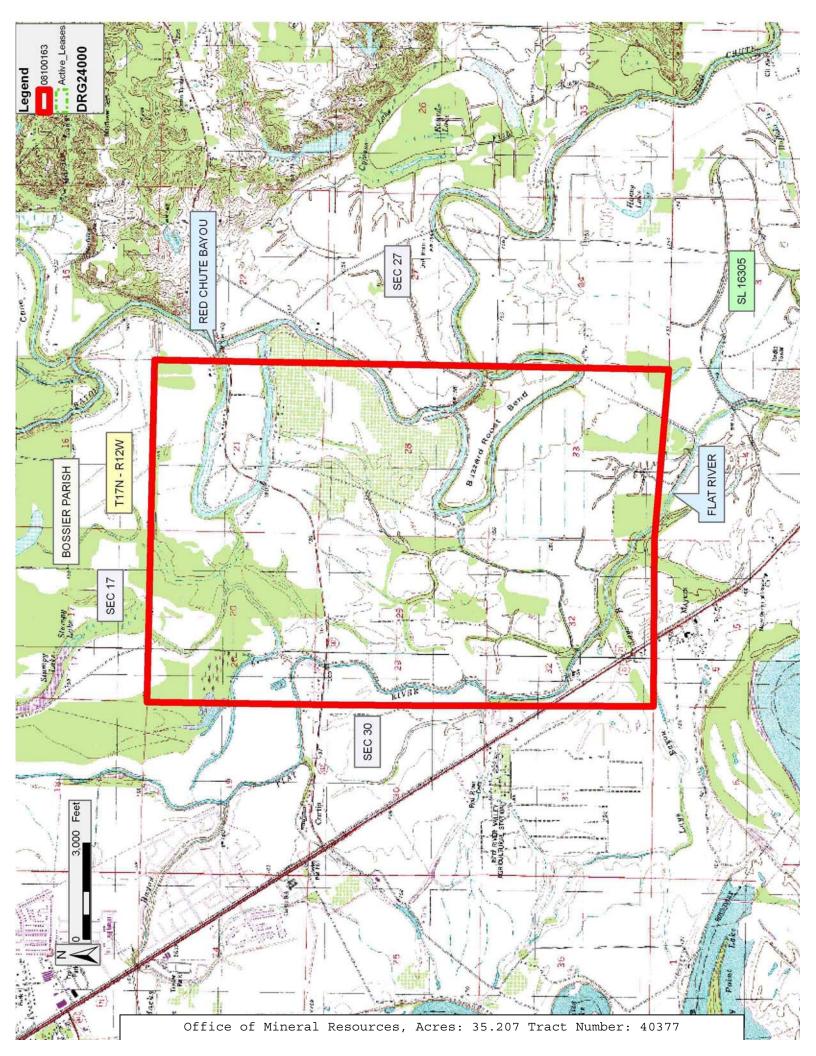
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed which there is production in paying quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and which there is production in paying quantities, such depth from determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				



TRACT 40378 - Bossier Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Bossier Parish Police Jury on October 8, 2008, being more fully described as follows: A certain tract of land containing .890 acres, more or less, located in Section 22, T17N R12W, Bossier Parish, Louisiana, Assessor Number 161546. A certain tract of land containing 4.039 acres, more or located in Section 22, T17N R12W, Bossier Parish, Louisiana, Assessor Number 161546. A certain tract of land containing approximately 1.382 acres, more or less, being the dedicated right of way of Beau Bridge Circle and Willis Way Road, Street or Highway, located in Section 22, T17N R12W, Bossier Parish, Louisiana, Old River Place Subdivision, Unit 3. A certain tract of land containing approximately 8.153 acres, more or less, being the dedicated right of way of Fair Oaks Drive, Hal Sutton Drive, Sligo Road, Legacy Drive and Charleston Drive Road, Street or Highway, located in Section 22, T17N R12W, Bossier Parish, Louisiana, Old Oakes Subdivision, Unit 4, 5 and 6, and Fairway Villas, Unit 1. A certain tract of land containing approximately 6.831 acres, more or less, being the dedicated right of way of Fair Oaks and Hal Sutton Drive Road, Street or Highway, located in Sections 22 and 23, T17N R12W, Bossier Parish, Louisiana, Old Oakes Subdivision. A certain tract of land containing approximately 2.836 acres, more or less, being the dedicated right of way of Oakcrest Circle, Hal Sutton Drive, Legacy Court, Legacy Drive and Charleston Drive Road, Street or Highway, located in Sections 22 and 23, T17N R12W, Bossier Parish, Louisiana, Old Oakes Subdivision, Unit 3. A certain tract of land containing approximately 4.582 acres, more or less, being the dedicated right of way of Golf Club Drive, Fairway Circle, Eagle Ridge Drive and Old Oakes Drive Road, Street or Highway, located in Sections 23, T17N R12W, Bossier Parish, Louisiana, Old Oakes Subdivision, Unit 2. A certain tract of land containing approximately 4.124 acres, more or less, being the dedicated right of way of Eagle Ridge Drive, Fox Trot Cove and Golf Club Drive Road, Street or Highway, located in Sections 23, T17N R12W, Bossier Parish, Louisiana, Old Oakes Subdivision, Units 7 and 9. A certain tract of land containing 1.993 acres, more or less, located in Section 25, T17N R12W, Bossier Parish, Louisiana, Assessor Number 119860, Lot 8, Vantage Point Subdivision, Unit 1, Less North 2 acres. A certain tract of land containing .918 acres, more or less, located in Section 25, T17N R12W, Bossier Parish, Louisiana, Assessor Number 148468, Tract A, Vantage Point Subdivision, Unit 1. A certain tract of land containing approximately 6.607 acres, more or less, being the dedicated right of way of Shadow Ridge Drive Road, Street or Highway, located in Sections 26 and 27, T17N R12W, Bossier Parish, Louisiana, Shadow Ridge Estates. A certain tract of land containing approximately 10.745 acres, more or less, being the dedicated right of way of Pecan Grove Lane, Wildlife Lane, Longhorn Drive and Red Chute Lane Road, Street or Highway, located in Sections 26 and 35, T17N R12W, Bossier Parish, Louisiana, Pecan Grove Subdivision. A certain tract of land containing .006 acres, more or located in Section 34, T17N R12W, Bossier Parish, Assessor Number 147413. A certain tract of land containing 1.816 acres,

more or less, located in Section 34, T17N R12W, Bossier Parish, Louisiana, Assessor Number 148233; LESS AND EXCEPT: all waterbottoms that the state may claim or own and to which the mineral rights are vested in them; containing approximately **54.922 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Except as otherwise expressly authorized in writing by Lessor, Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands. Notwithstanding any other provision of this lease to the contrary, Lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written consent of Lessor, which consent may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in such pooled unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agree to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conversation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of

no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed there is production in paying which quantities, determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and there is production in paying quantities, such depth which determination to be made on a well by well basis.

NOTE: No partial bids shall be permitted and all bids submitted shall be for the entire nomination including all tracts and parcels included therein.

NOTE: There shall be a minimum bonus of \$27,500.00 per acre and a minimum royalty of 25%.

Applicant: BOSSIER PARISH POLICE JURY to Agency and by Resolution from the Bossier Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash	Price/	Rental	Oil	Gas	Other
	Payment	Acre				

