

TRACT 38633 - - Bossier and Caddo Parishes, Louisiana

The State Mineral Board acting on behalf of the Bossier Parish School Board and Caddo Parish School Board, pursuant to Resolution(s) adopted by that (those) body(ies) and in accordance with Louisiana Revised Statutes 30:121-136 and 151-156, as amended, and Article XIV, Section 16(A)(9) and (B) of the Louisiana Constitution of 1974, as same may be continued and promulgated in proper statutory form and, further, amended from time to time, advertises the lands not under mineral lease on October 11, 2006, excluding the beds and bottoms of all navigable water bodies located within the following: All or a portion of Section 16, Township 19 North, Range 14 West in Bossier and Caddo Parishes, Louisiana, limited, however, to depths below 3,000 feet below the surface of the earth containing approximately **450 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. All bearings, distances and coordinates are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: The Lease covers only oil, gas and associated liquid hydrocarbons, all other minerals being reserved to Lessor, including bromide, coal and lignite.

NOTE: There shall be no pooling or unitization of any lands covered hereby, other than by operation of governmental spacing order, without the express prior written consent of Lessor. In the event a portion or portions of the land described in the Lease are pooled or unitized with other lands, lease or leases so as to form a pooled unit or units, drilling operations or production from the unitized premises shall maintain the Lease only as to that portion of the leased premises within such unit or units, and, as to that portion of the leased premises not included in such unit or units, the Lease may be maintained during and after the primary term by production of oil or gas therefrom or in any other manner provided for in the Lease.

NOTE: Lessee is not given the right to, and shall not, operate disposal wells on the property subject to the Lease, except with respect to producing wells on the leased premises and with the written consent of Lessor, which consent shall not be withheld unreasonably.

NOTE: After the original term of the Lease, production from the leased premises, or from land unitized or pooled therewith, shall only maintain this Lease as otherwise provided herein and from the surface of the earth to one hundred feet (100') below the deepest then producing formation drilled by Lessee; after the primary term has expired, the Lease shall terminate as to all deeper strata. Lessee shall execute a recordable release as to such released depths upon Lessor's request.

NOTE: After expiration of the primary term of the Lease, in no event shall Lessee's rights be extended by the payment of shut-in gas royalty as allowed under the Lease and without drilling operations or production of oil, gas or other liquid hydrocarbons in paying quantities for more than two (2) consecutive years.

NOTE: Within one hundred twenty (120) days after the cessation of each operation on the leased premises, Lessee will fill and level all pits, open holes, ditches and other excavations on the leased premises that are used or created by it being careful to fill any excavations so that the surface will be level upon settling. Lessee will remove all equipment, pipelines, drilling fluids, waste material, trash, refuse and debris from the leased premises and restore the surface of the affected land, to the extent reasonably practicable, to the same condition as before surface operations were begun. Lessee shall bury any pipeline at a minimum depth of three (3) feet below the surface, unless otherwise agreed in writing by Lessor and Lessee. Any roads constructed by Lessee shall be all weather gravel roads and shall be maintained and repaired by Lessee as long as this lease is in force, during any abandonment or clean up operations and as long as any well or pipeline on the leased premises is subject to being serviced by Lessee or the purchaser of any product produced or transported from the leased premises. Lessee agrees to properly plug all abandoned wells on the leased premises. The aforesaid operations as well as all other operations conducted by Lessee on the leased premises shall be performed in strict compliance with the rules and regulations of the Louisiana Department of Conservation and any and all other statutes, laws, rules, regulations, and orders of applicable federal, state or local governmental authority. Should any property, equipment or fixture placed on the leased premises by Lessee not be removed as herein provided within the time period specified herein, the same shall become the property of Lessor, or, at Lessor's option, may be removed by Lessor for the account of the Lessee in which case Lessee shall reimburse Lessor two (2) times the entire cost to it of removing the same. Lessee hereby agrees to indemnify Lessor against any loss that might accrue to it as a result of claims, damage, loss, costs, expense or other liability (including without limitation (i) any of the same arising or alleged to arise from the joint

or concurrent negligence or strict liability of Lessor and (ii) attorney's fees and costs) relating to the exercise of Lessor's rights under this paragraph with respect to any property, fixture or equipment removed or caused to be removed by Lessor.

NOTE: Lessee agrees at all times to use reasonable care in all of Lessee's operations on the leased premises. Lessee shall not unreasonably interfere with the activities of any surface or other mineral lessee with respect to the leased premises. The surface of the leased premises may be used for farming, cattle grazing and hunting operations and/or recreational activities. All operations by or for Lessee on the leased premises shall be conducted in such a manner as to not unduly interfere with the use of the surface. Lessee agrees to consult with Lessor before conducting any surface operations on the leased premises and that it shall not locate a well, or use any equipment, structure or implement in the drilling or producing of a well, or the storage or transportation of produced minerals, within 600 feet of any manmade structure on the leased premises, including perimeter (but no other) fencing, without the written permission of Lessor.

NOTE: Lessee shall be responsible for, and shall indemnify and hold Lessor harmless from and against, all damages caused by or connected with Lessee's operations, including, not by way of limitation and damage to persons or property and any and all claims, liabilities, damages and costs (including, without limitation, attorneys' fees) caused by pollution, hazardous wastes or toxic wastes, or the abatement thereof. Lessee shall reimburse Lessor for the reasonable value of any growing crops, trees, fences, roads, or other improvements damaged or destroyed by Lessee's operations hereunder.

NOTE: If Lessor is required to defend any suit brought by any third party against it arising from or in connection with this Lease, Lessee, at Lessor's option, agrees to promptly (i) indemnify the Lessor for defense of any such suit or (ii) furnish Lessor a complete defense to any such suit and Lessee shall pay all reasonable court costs, attorneys' fees and other out-of-pocket costs incidental to such action.

NOTE: If Lessor becomes obligated to investigate, remove, clean up, remediate or otherwise expend funds as a result of the Lessee's activities under this Lease, Lessee agrees that it will promptly perform such investigation, clean up or remediation activities at its sole cost, risk and expense upon request from the Lessor.

NOTE: Lessee may not utilize any portion of the surface leased hereby without payment to Lessor of a minimum of \$2,500.00 for each drill site location. Lessee also shall pay Lessor for the reasonable value of any growing crops, trees, fences, roads or other improvements damaged as a result of Lessee's operations on the leased premises. Should any drill site exceed one acre, or should Lessee use any portion of the surface of

the leased premises for operations, including, but not limited to, roads, in such manner as to deprive Lessor or any of its lessees of the use of such surface, then, in any such event, Lessee shall pay Lessor an amount equal to \$2,500.00 multiplied by the number of acres, or partial acres, used by Lessee for such surface operations. Lessee shall also be responsible, and shall indemnify and hold Lessor harmless, for any taxes resulting from buildings or other improvements placed upon the leased premises by Lessee.

NOTE: This Lease is granted without warranty of any kind or nature, express, implied, or statutory, not even as to the return of any monies or benefits received under any of the terms hereof, but with full subrogation of all rights of warranty to which Lessor may be entitled. Lessee agrees to have any title opinions addressed to it supplied to Lessor upon request of Lessor.

NOTE: In the event that Lessor at any time considers that operations are not being conducted in compliance with the Lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if legally required to conduct operations in order to maintain the Lease in force, shall have sixty (60) days after receipt of such notice in which to commence the necessary operations to comply with the requirements hereof.

NOTE: Lessee takes cognizance of Lessor's rights, itself or through others, to explore for and produce oil, gas and other minerals from zones not covered by the Lease, if any, and in connection with any such operations to use the surface of the leased premises and to penetrate those zones covered by the Lease. Lessee agrees to conduct its operations in a manner that will be compatible with and not unreasonably interfere with any rights of Lessor or its assigns to use the surface of the leased premises or to exploit any sub-surface zones not covered by the Lease.

NOTE: Accounting and payment to Lessor of royalties as herein provided shall commence no later than ninety (90) days after the completion date of a well. Thereafter, all accountings and payments of royalties on oil shall be made on or before the last day of the calendar month following the calendar month in which the production occurred; and all accountings and payments of royalties on gas shall be made on or before the last day of the second calendar month following the calendar month in which the production occurred.

NOTE: Any royalties or other payments provided for in this Lease which are due and owing but not paid to Lessor (whether such non-payment is caused by Lessee, by the purchaser of any production, or by any other third party) within the time period specified therefor shall accrue interest at the rate of twelve percent (12%) per annum from the due date until paid. Acceptance by Lessor, its successors, agents or assigns, of royalties which are past due shall not act as a waiver or estoppel of Lessor's

rights hereunder including, without limitation, its right to receive or recover any and all interest due thereon under the provisions hereof, unless a written acceptance or acknowledgment by Lessor to Lessee expressly so provides. Notwithstanding anything to the contrary contained in this Lease, if Lessee should fail to pay any royalties on production of oil or gas (excluding any shut-in royalties or any delay rentals) within the time period specified above, Lessor may give Lessee written notice of such default in payment of royalties by certified mail "Attn: Division Orders", and Lessee shall have thirty (30) days after receipt of such notice to pay to Lessor all royalties then due and owing plus interest on such past-due amounts as hereinabove provided. If full payment (including interest) has not been received by Lessor within the thirty (30) day period after notice, Lessor may ipso facto terminate this Lease and evict Lessee forthwith; provided, however, that if Lessee shall assert by written notice to Lessor within the thirty (30) day period that a good faith, bona fide dispute exists, based on an attorney's written opinion which is included with Lessee's notice, as to the entitlement of Lessor to royalties, Lessee may then satisfy its obligations to pay such disputed royalties hereunder and avoid termination of this Lease by paying such disputed royalties to a trustee acceptable to both parties, which trustee shall retain and invest such disputed royalties in interest bearing accounts approved by Lessor pending resolution of the royalty entitlement dispute, with the interest to belong to the prevailing party. If Lessor and Lessee cannot agree on a trustee to hold and invest the disputed royalties within thirty (30) days after Lessee's notice, or if the royalty entitlement dispute has not been settled and resolved within ninety (90) days after Lessee's notice, then Lessee, upon request by Lessor, shall institute a concursus proceeding and tender the disputed royalties plus any interest accrued thereon into a court of competent jurisdiction to be held and invested under the direction of the court.

NOTE: Anything herein to the contrary notwithstanding, Lessee shall not construct or operate any pipeline on the leased premises except for the transportation of products produced from a well or wells located on the leased premises or from well(s) with which all or a portion of the Leased Premises are unitized.

NOTE: Lessee, individually or through its contractors, vendors, purchasers or other invitees, shall not have or grant access to lands adjoining the land subject to the Lease without the express written consent of Lessor.

NOTE: Lessee shall advise Lessor in writing of the date of completion or abandonment of each well drilled hereunder or on lands pooled or unitized herewith within thirty (30) days after completion or abandonment.

NOTE: Lessee agrees from time to time (and in any event upon request) to furnish at no cost to Lessor, or to its authorized representatives, full and complete information in the possession of or hereafter acquired by Lessee with respect to all operations on the leased premises or lands

pooled or unitized therewith and the production of oil, gas, other gaseous or liquid hydrocarbons and their respective constituent products therefrom.

NOTE: It is specifically understood that the lease of all acreage leased hereunder shall remain under full force and effect for the primary term of this lease and for as long thereafter as the Lessee, its successors or assigns, conducts "good faith" operations to establish production from the leased premises. This may be accomplished by either reworking operations or the drilling of new wells without a lapse of time exceeding one-hundred-eighty (180) consecutive days between cessation of operations and additional operations. The ninety (90) day period provided under Paragraph 6. of the Lease of which this is Exhibit A is hereby changed to read one-hundred-eighty (180) days.

NOTE: Lessor's royalty herein shall be free of all charges and costs whatsoever including, but not limited to, production, compression, cleaning, treating, dehydration, detoxification, gathering, transportation, accounting and marketing; except that Lessor's royalty will be responsible for its prorata share of all taxes imposed on severance or production by a municipality, parish, state or federal agency.

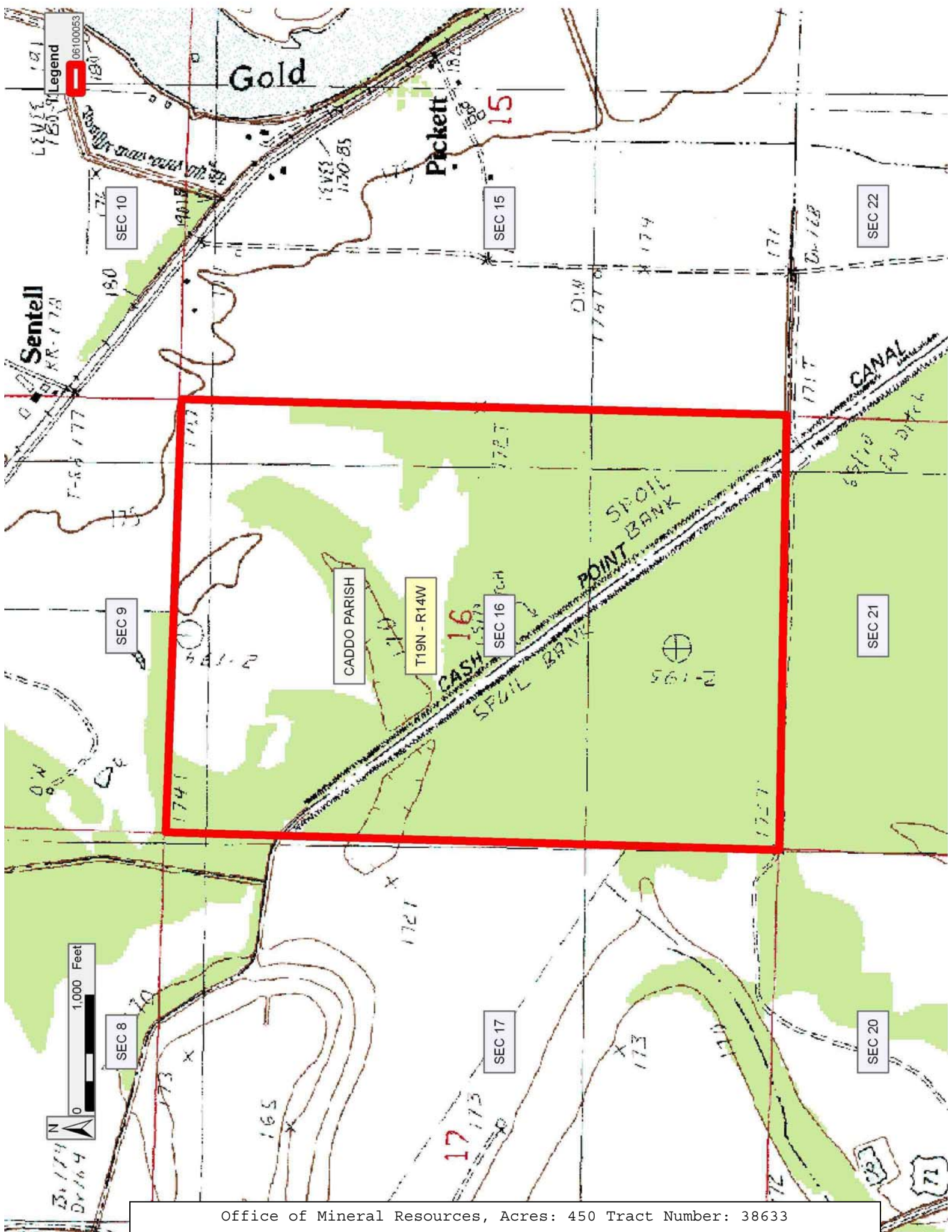
NOTE: Upon termination of all or any portion of this lease by its terms, Lessee shall place of record instrument(s) to evidence such termination in a timely manner. Any instrument shall be made free of encumbrances created by or under the lease, and Lessee shall, within thirty (30) days of execution of such instrument(s), mail or deliver to Lessor a copy of same.

NOTE: Should either party retain the services of an attorney to enforce any obligation undertaken by the other hereunder, then, in that event, the prevailing party in such action shall be entitled to reasonable attorneys fees from the other party.

NOTE: In the event of a conflict between any provision in the Lease and any provision in this Exhibit "A" the provision in this Exhibit "A" shall control.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Applicant: NADEL & GUSSMAN - JETTA OPERATING COMPANY to Agency and by Resolution from the Caddo Parish School Board and Bossier Parish School Board authorizing the Mineral Board to act in its behalf



TRACT 38634 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on October 11, 2006, being more fully described as follows: Any and all dedicated highways, roads, streets, alleys and rights of way located in Section 17, (containing 46.40 acres), Section 19, (containing 24.90 acres), Section 20, (containing 43.00 acres), Section 21, (containing 60.00 acres), and Section 22, (containing 56.20 acres) all in Township 16 North, Range 13 West, Caddo Parish, Louisiana, containing **230.50 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: No surface operations without the written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: At the end of the primary term, if units are established which include a part of the herein leased acreage, then production will maintain the lease only as to that acreage which is included within said pooled unit(s), and lessee, its successors and assigns agree to release any portion of the leased lands not included within a unit.

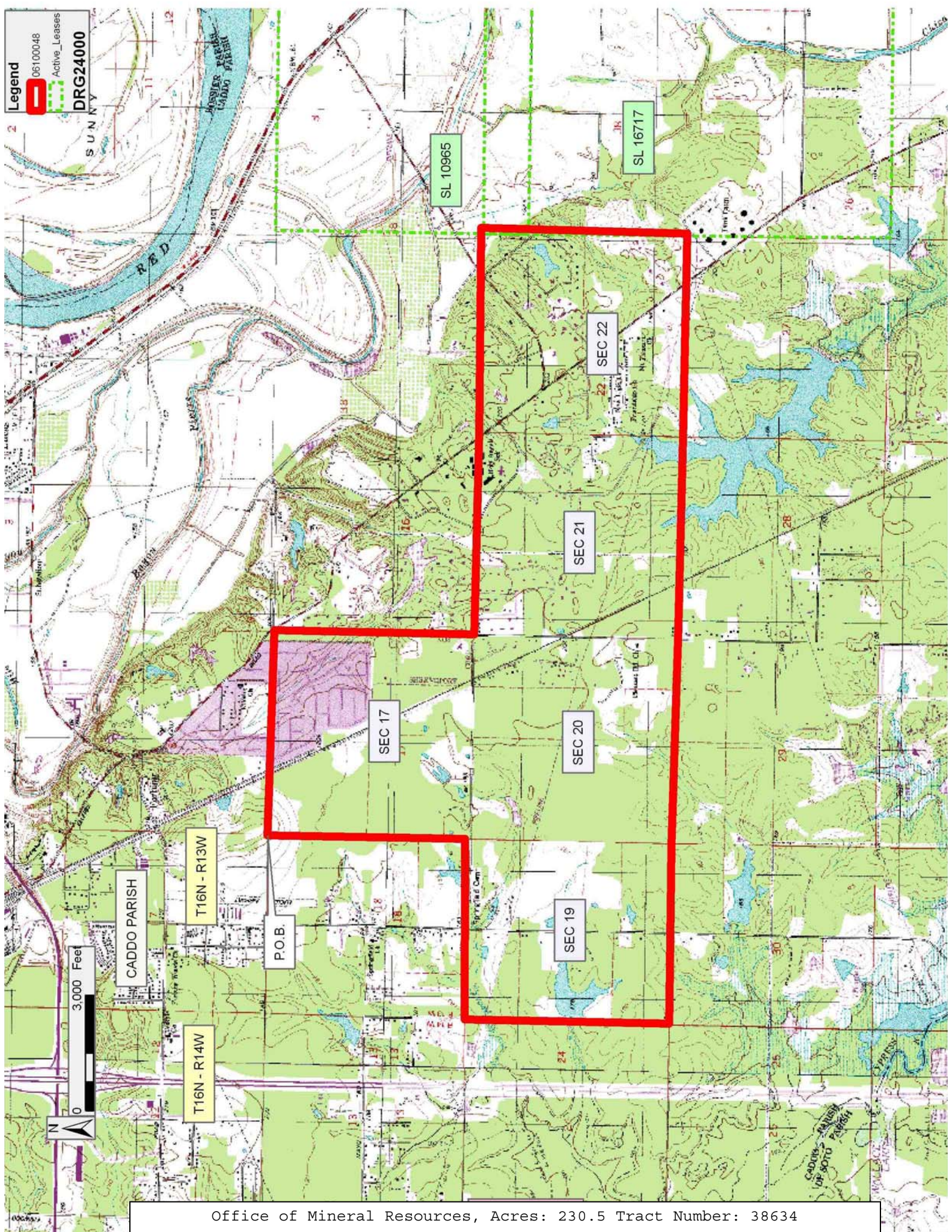
NOTE: At the expiration of primary term, only those lands included within the geographical boundaries of a producing unit(s) from the surface to 100 feet below deepest depth of completion and production in paying quantities, determined on a unit by unit basis will be retained. In the absence of established units, this lease will terminate except as to 40 ac. around each producing oil well and 160 ac. around each producing or shut-in gas well, in as near the form of a square as is practical, from the surface to

100 feet below deepest depth of completion and production in paying quantities, determined on a well by well basis.

NOTE: Minimum royalty of 25% and minimum bonus of \$250.00 per acre.

Applicant: IVEN J. BERGERON, JR. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend

- 06100048
- Active_Leases
- DRG24000

3,000 Feet



CADDO PARISH

T16N - R13W

T16N - R14W

P.O.B.

SEC 17

SEC 20

SEC 19

SEC 21

SEC 22

SL 10965

SL 16717

TRACT 38635 - Iberville Parish, Louisiana

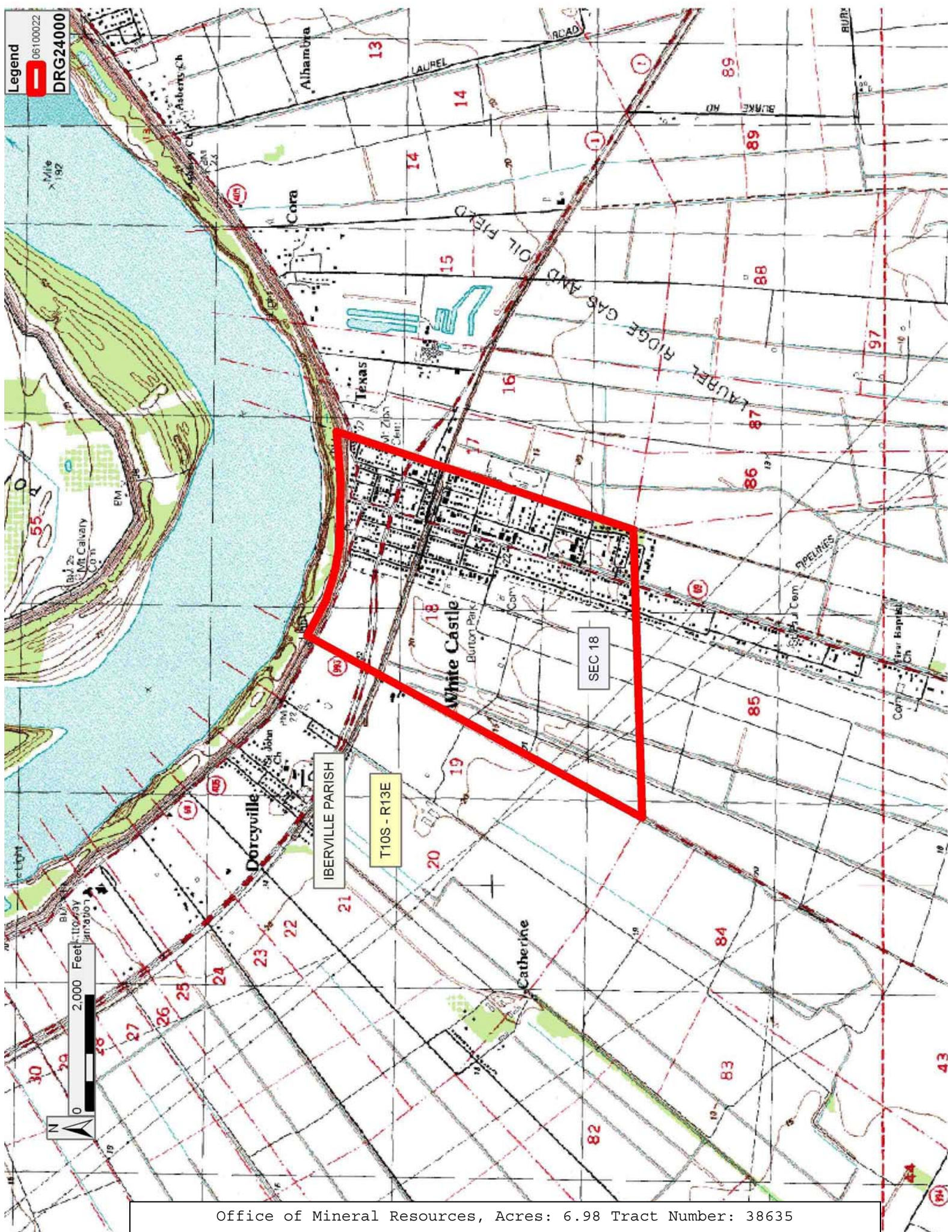
A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Iberville Parish School Board on October 11, 2006, being more fully described as follows: A certain tract of land containing 6.98 acres, more or less, situated in Section 18, Township 10 South, Range 13 East, being bounded now or formerly on the North by The Congregation of Our Lady of Prompt Succor Catholic Church, Gerard Clement et ux, Willow Street, Alvin Hebert et ux, Harold Schexnayder et ux, the Town of White Castle; South by Sam Valenziano, Earnest Richards et ux, Mark Bordelon et ux, Elizabeth Gauthier et al, Carl Lott et ux, all southern boundary owners being a part of Babin Subdivision; East by Texas Plantation; and West by Graham Street. Being the same property acquired as per Cash Sale between Lucy DiGiovanna, as Lessor and Iberville School Board of the Parish of Iberville, as Lessee and recorded in COB 62, Entry 173 of the Conveyance records of the Parish of Iberville, State of Louisiana and a Cash Sale between Luke Babin, as Lessor, and Iberville Parish School Board, as Lessee and recorded in COB 62, Entry 491 of the Conveyance records of the Parish of Iberville, State of Louisiana. The total acreage described herein includes all of Lessor's rights, title and interest in and to any canals, rights-of-way, servitudes, levees, batture and roads either adjacent to, contained within or traversing across the hereinabove described property and depicted on attached plat comprises **6.98 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: There shall be no surface operations conducted on the property leased herein.

Applicant: APPLE ENERGY CORPS, INC. to Agency and by Resolution from the Iberville Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend
06100022
DRG24000

IBERVILLE PARISH

T10S - R13E

SEC 18

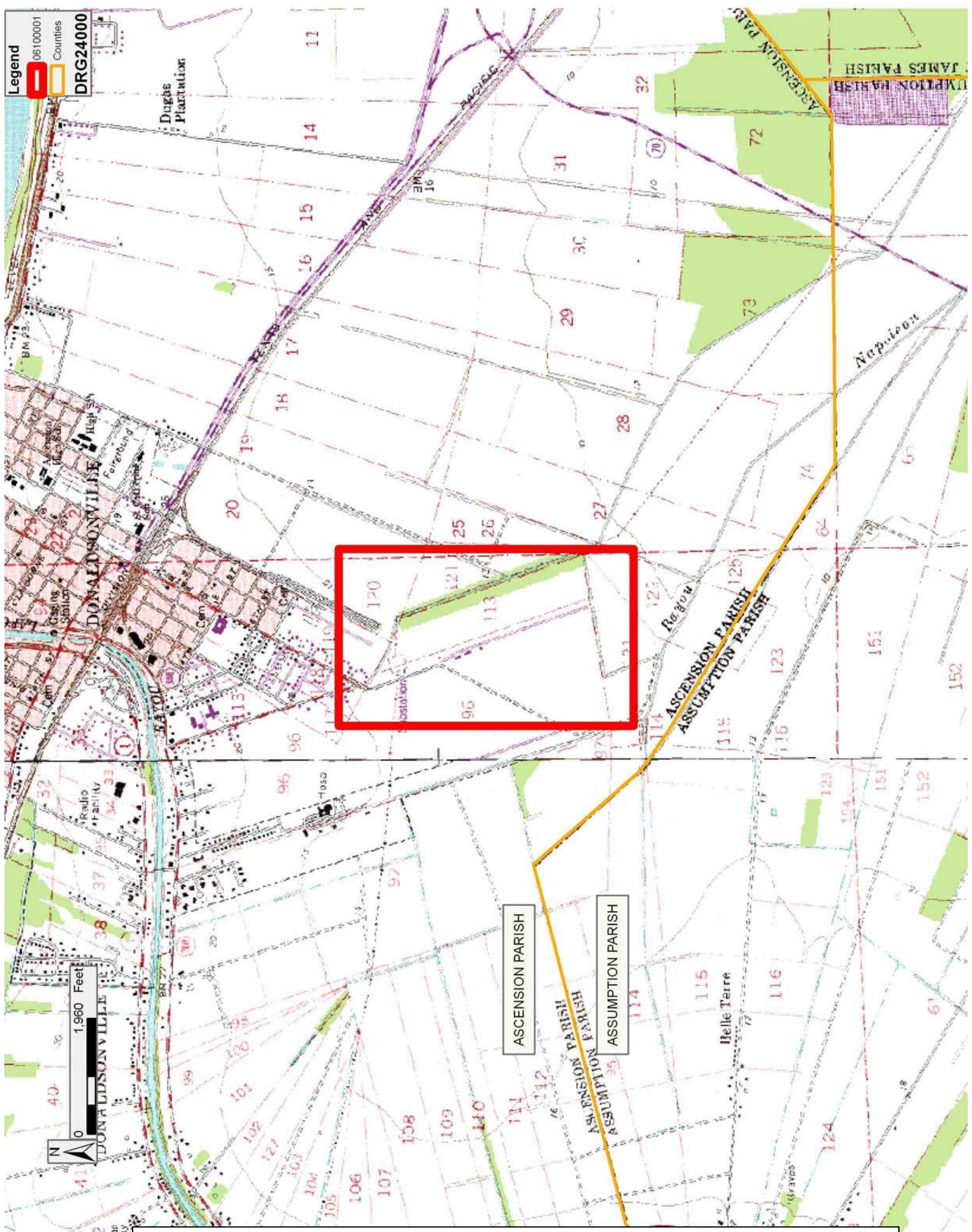
TRACT 38636 - Ascension Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Donaldsonville on October 11, 2006, being more fully described as follows: Lot 5 of Tract "E" of the Subdivision of St. Elizabeth Plantation, located in Sections 96 and 113 of Township 11 South, Range 14 East, Ascension Parish, Louisiana, containing approximately **13.83 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

Applicant: AUDUBON OIL AND GAS CORPORATION to Agency and by Resolution from the City Of Donaldsonville authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Office of Mineral Resources, Acres: 13.83 Tract Number: 38636

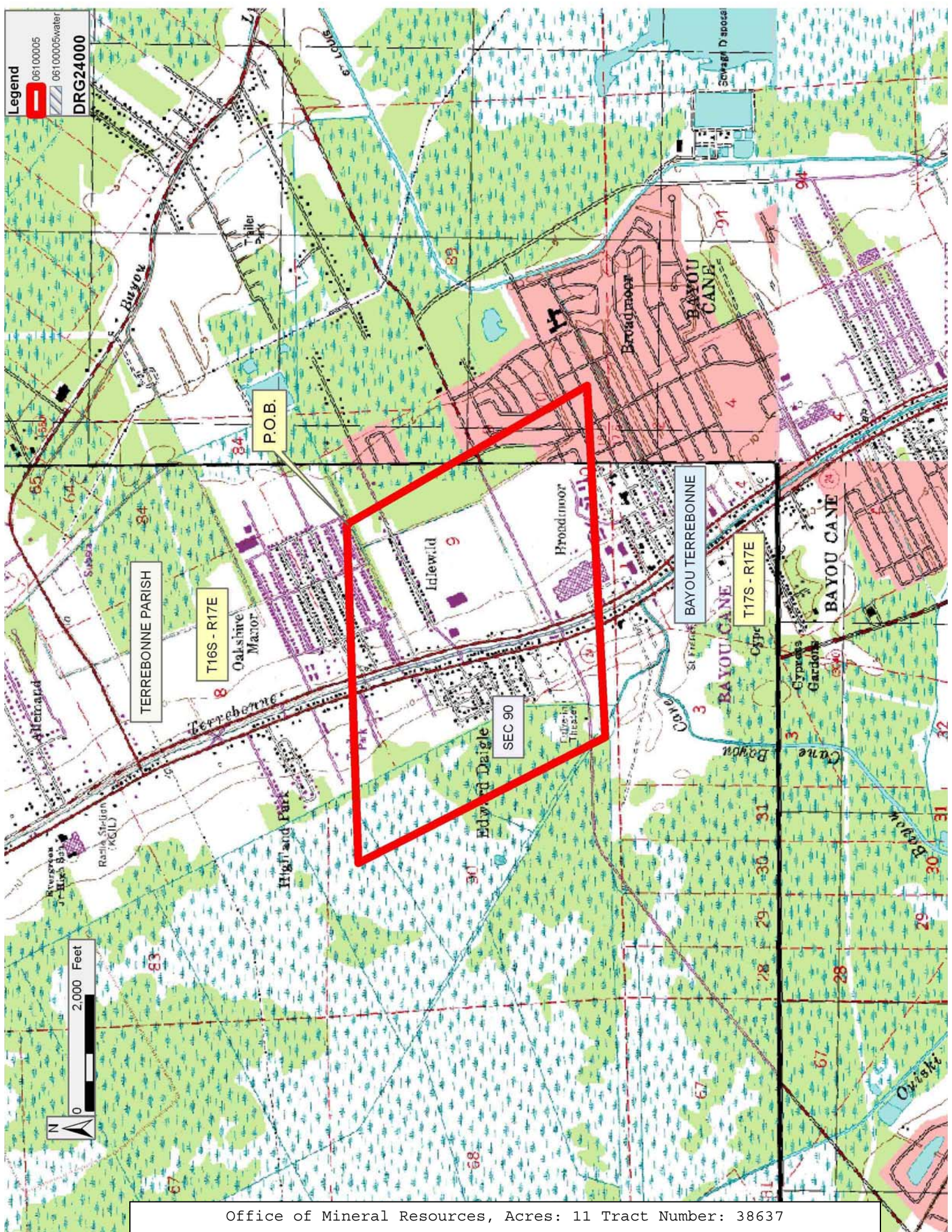
TRACT 38637 - Terrebonne Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Department Of Transportation And Development on October 11, 2006, being more fully described as follows: Beginning at a point having Coordinates of X = 2,184,280.61 and Y = 356,372.30; thence South 30 degrees 00 minutes 00 seconds East 4,800.00 feet to a point having Coordinates of X = 2,186,680.61 and Y = 352,215.38; thence South 87 degrees 00 minutes 30 seconds West 6,096.43 feet to a point having Coordinates of X = 2,180,592.49 and Y = 351,897.20; thence North 27 degrees 00 minutes 00 seconds West 4,800.00 feet to a point having Coordinates of X = 2,178,413.34 and Y = 356,174.03; thence North 88 degrees 03 minutes 52 seconds East 5,870.62 feet to the Point of Beginning, containing approximately **11 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Applicant: ACL EXPLORATION, INC. to Agency and by Resolution from the Louisiana Department Of Transportation And Development authorizing the Mineral Board to act in its behalf



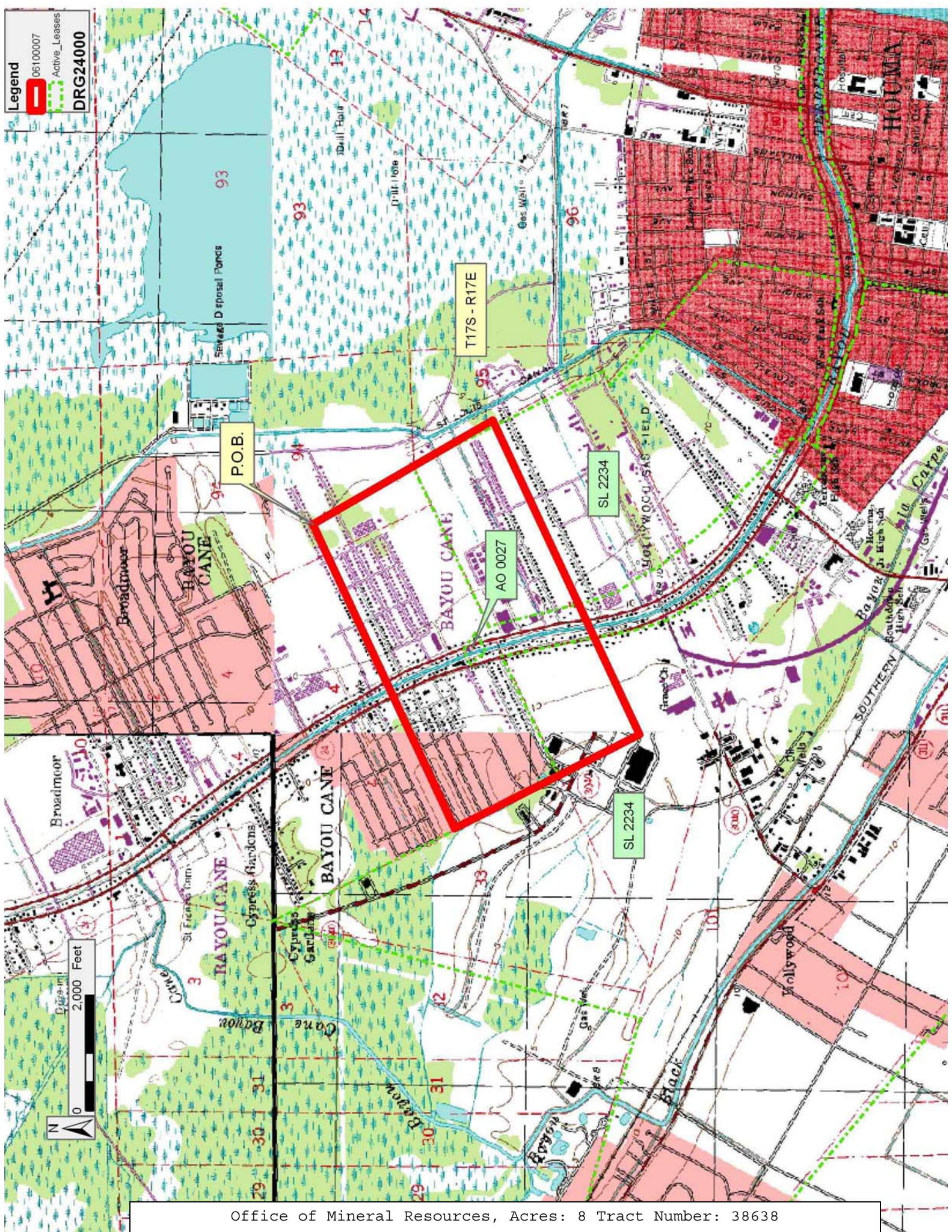
TRACT 38638 - Terrebonne Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Department Of Transportation And Development on October 11, 2006, being more fully described as follows: Beginning at a point having Coordinates of X = 2,188,980.61 and Y = 348,231.66; thence South 30 degrees 00 minutes 00 seconds East 3,600.00 feet to a point having Coordinates of X = 2,190,780.61 and Y = 345,113.97; thence South 65 degrees 00 minutes 00 seconds West 6,001.82 feet to a point having Coordinates of X = 2,185,341.12 and Y = 342,577.49; thence North 27 degrees 00 minutes 00 seconds West 3,588.49 feet to a point having Coordinates of X = 2,183,711.98 and Y = 345,774.86; thence North 65 degrees 00 minutes 00 seconds East 5,813.29 feet to the Point of Beginning, containing approximately **8 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Applicant: ACL EXPLORATION, INC. to Agency and by Resolution from the Louisiana Department Of Transportation And Development authorizing the Mineral Board to act in its behalf



Office of Mineral Resources, Acres: 8 Tract Number: 38638

TRACT 38639 - Terrebonne Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Department Of Transportation And Development on October 11, 2006, being more fully described as follows: Beginning at a point having Coordinates of X = 2,188,980.61 and Y = 348,231.66; thence South 65 degrees 00 minutes 00 seconds West 5,813.29 feet to a point having Coordinates of X = 2,183,711.98 and Y = 345,774.86; thence North 27 degrees 00 minutes 00 seconds West 6,871.26 feet to a point having Coordinates of X = 2,180,592.49 and Y = 351,897.20; thence North 87 degrees 00 minutes 30 seconds East 6,096.43 feet to a point having Coordinates of X = 2,186,680.61 and Y = 352,215.38; thence South 30 degrees 00 minutes 00 seconds East 4,600.00 feet to the Point of Beginning, containing approximately **14 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Applicant: ACL EXPLORATION, INC. to Agency and by Resolution from the Louisiana Department Of Transportation And Development authorizing the Mineral Board to act in its behalf

