

**TRACT 39339 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Levee District on August 8, 2007, being more fully described as follows: That certain tract or parcel of land containing 160.0 acres, more or less, being the South Half of the Northeast Quarter (S/2 of NE/4) and the East Half of the Southeast Quarter (E/2 of SE/4) of Section 26, Township 23 North, Range 15 West, Caddo Parish, Louisiana, **LESS AND EXCEPT** 8.04 acres, more or less, along the east boundary of the Southeast Quarter (SE/4) described as follows: Beginning at the NE corner of the E/2 of the SE/4 of Section 26, proceed south along the East boundary of the E/2 of the SE/4 a distance of 2637 feet to the SE corner of the E/2 of SE/4 of Section 26, thence westerly direction with the South boundary of the E/2 of SE/4, a distance of 115 feet to a barb wire fence, thence north along said fence, 2637 feet to a point 150.7 feet west of the NE corner of E/2 of SE/4 thence east, 150.7 feet to the point of beginning. Leaving a balance of **151.96 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: The fair market value shall be paid to Lessor for all merchantable timber removed or destroyed in conducting operations on the above described tract.

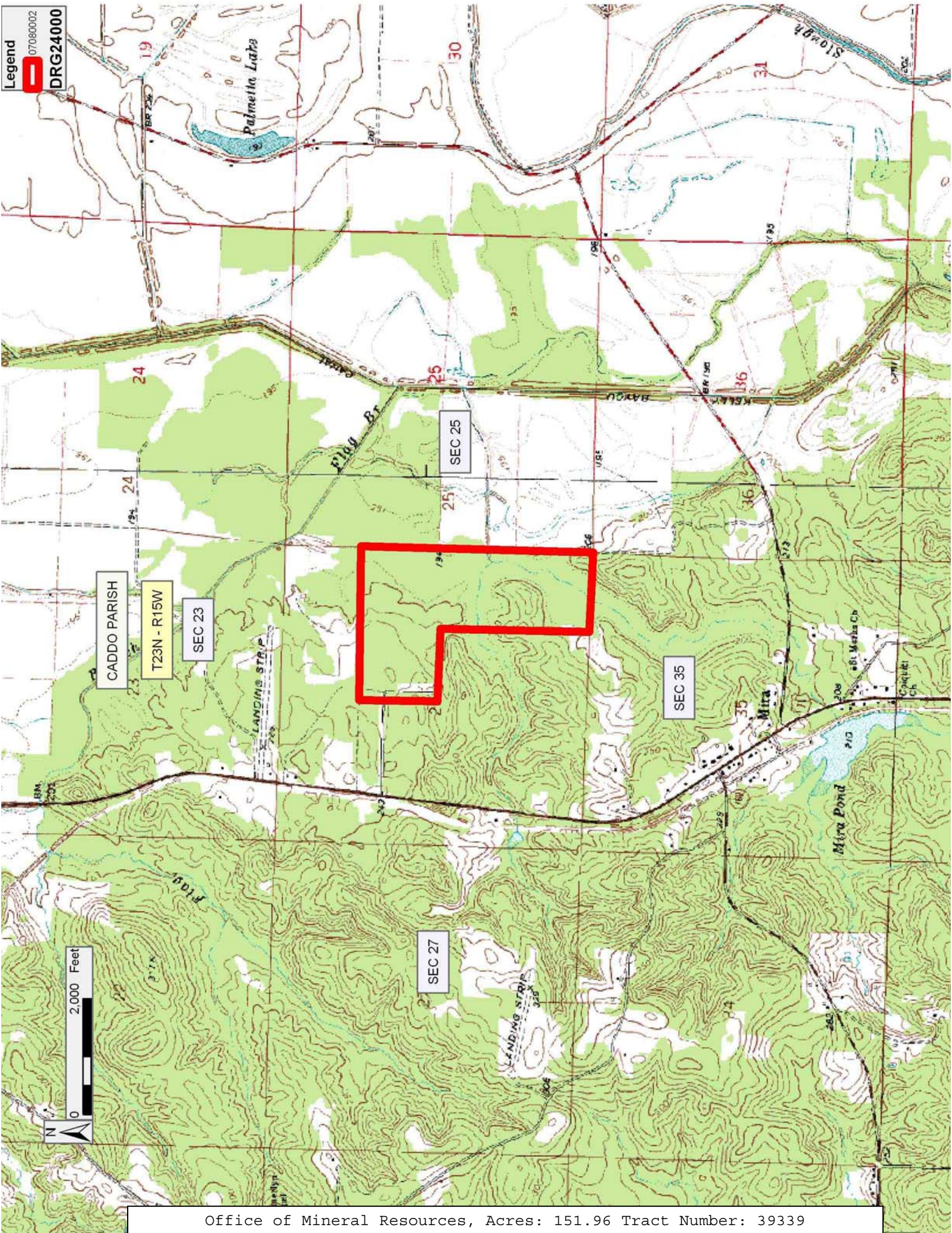
NOTE: Unless a well shall be drilling at the expiration of the primary term, Lessee shall, by written recordable instrument, release all rights at a depth greater than one hundred feet (100') below the stratigraphic equivalent of the deepest producing interval underlying the lease premises or any portion thereof which may be included in a producing unit. In case

a well is drilling when the primary term ends, the determining date shall be the date when such well is completed as a producer or a dry hole.

Applicant: JOHN J. HESTERLY to Agency and by Resolution from the Caddo Levee District authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other







**TRACT 39340 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on August 8, 2007, being more fully described as follows: All of the mineral rights in and under any and all dedicated highways, roads, streets, alleys, and rights of way located or situated within theoretical Section 15, Township 16 North, Range 13 West, Caddo Parish, Louisiana, containing approximately **12.2914 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, must produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the lessors property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operation, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any

portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

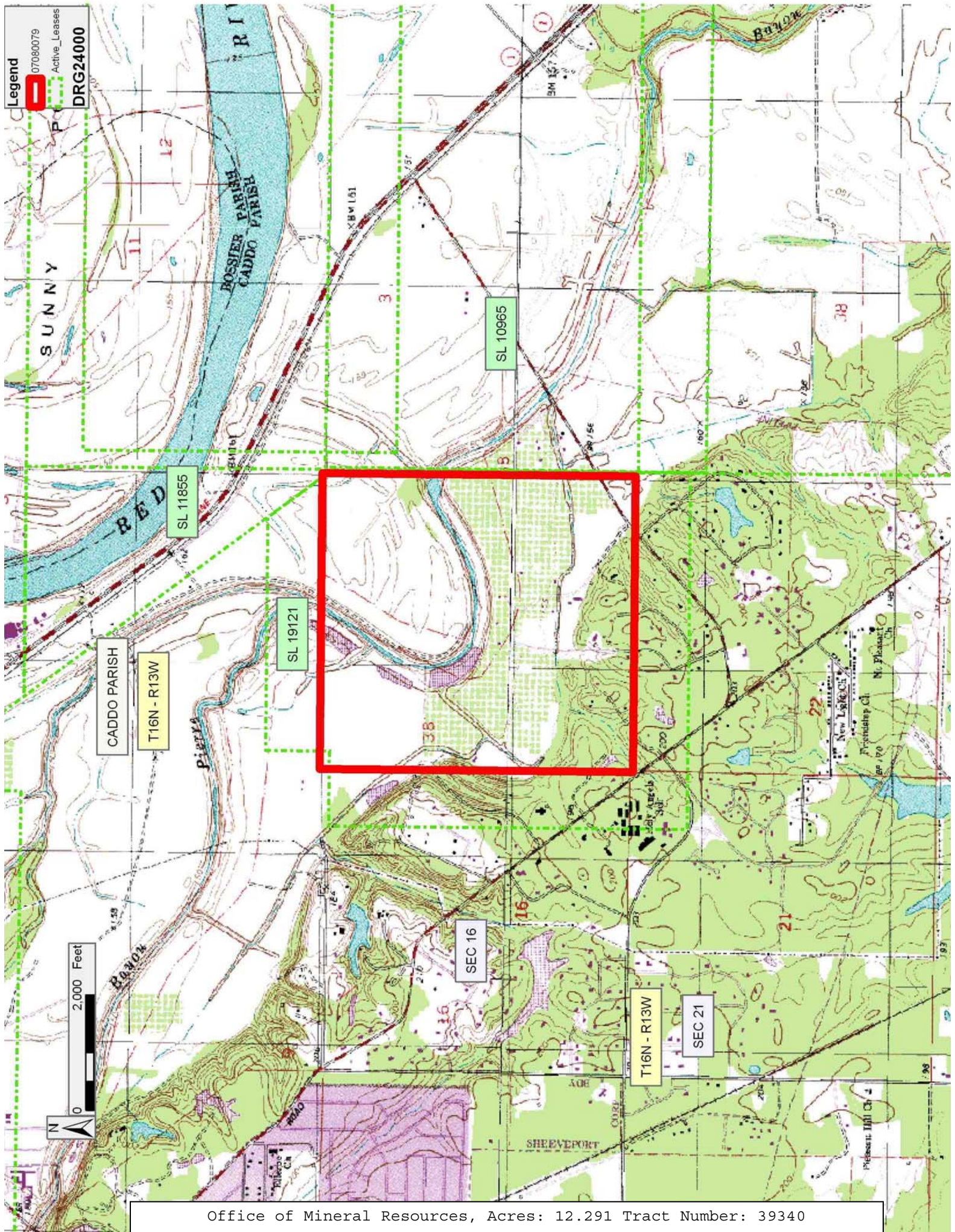
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Department of Wildlife and Fisheries will require a minimum bonus of \$250 per acre and a minimum royalty of 25%.

Applicant: CLARK ENERGY COMPANY, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other







**TRACT 39341 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on August 8, 2007, being more fully described as follows: The North 429.34 feet of the South 742.5 feet of the West 1,277.36 feet of the East 1,317.36 feet of Section 21, Township 16 North, Range 15 West, Caddo Parish, Louisiana, containing **12.59 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, must produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the lessors property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operation, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

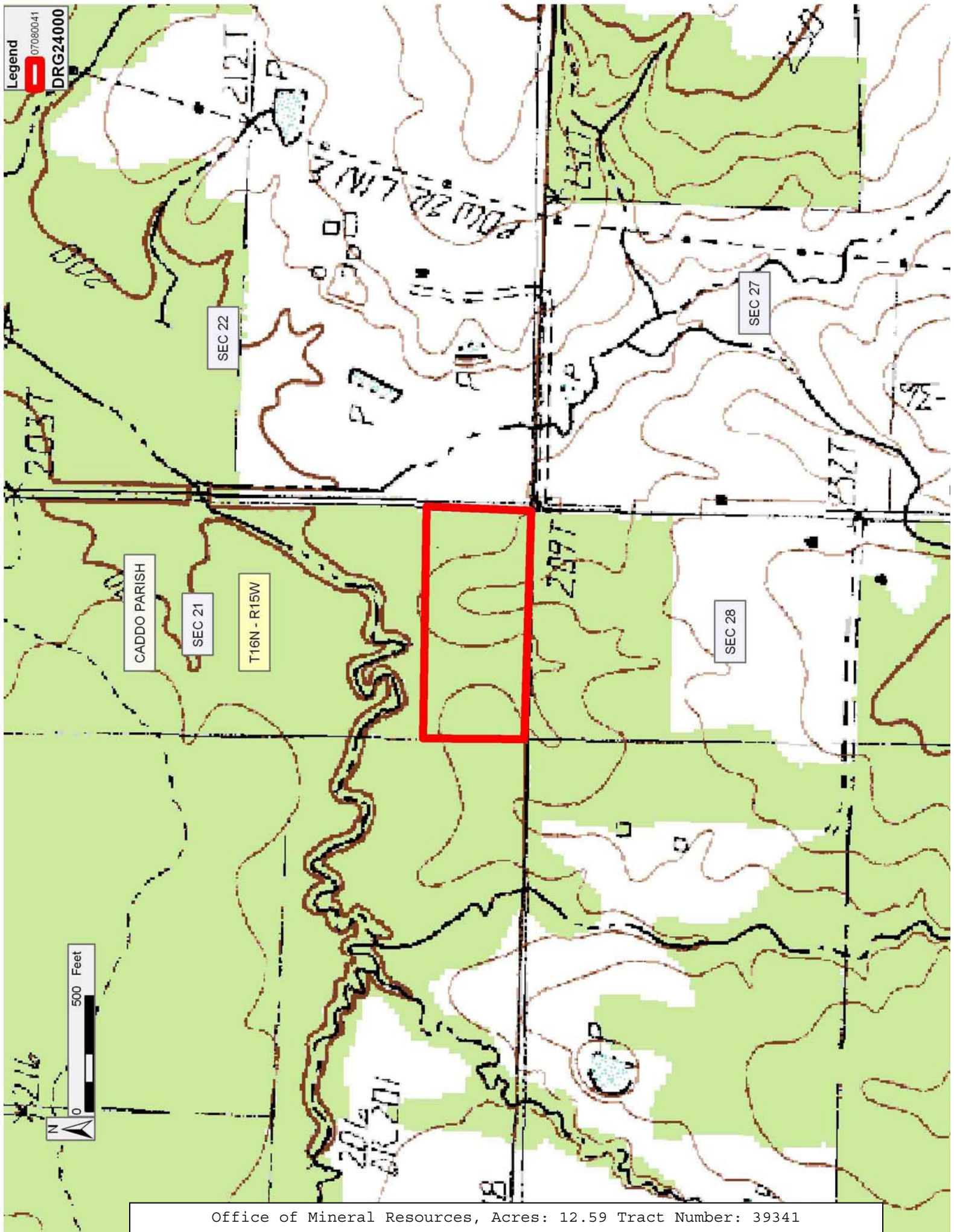
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Department of Wildlife and Fisheries will require a minimum bonus of \$200 per acre and a minimum royalty of 25%.

Applicant: STEPHEN M. JENKINS, INC. to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other





**TRACT 39342 - Iberia Parish School Board - Iberia Parish, Louisiana**

The State Mineral Board acting on behalf of the Iberia Parish School Board, pursuant to Resolution(s) adopted by that (those) body(ies) and in accordance with Louisiana Revised Statutes 30:121-136 and 151-156, as amended, and Article XIV, Section 16(A)(9) and (B) of the Louisiana Constitution of 1974, as same may be continued and promulgated in proper statutory form and, further, amended from time to time, advertises the lands not under mineral lease on August 8, 2007, excluding the beds and bottoms of all navigable water bodies located within the following: All or a portion of Section 16 and 15, Township 18 South, Range 6 East in Iberia Parish, Louisiana, All of Section 16, Township 18 South, Range 6 East in Iberia Parish, Louisiana, containing approximately **57 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. All bearings, distances and coordinates are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: This tract is located within the boundaries of a wildlife management area or refuge and any operations conducted thereon in conjunction with this mineral lease may be subject to rules and regulations promulgated by the Department of Wildlife and Fisheries for the protection of fish, birds and other wildlife including, but not necessarily limited to, the following:

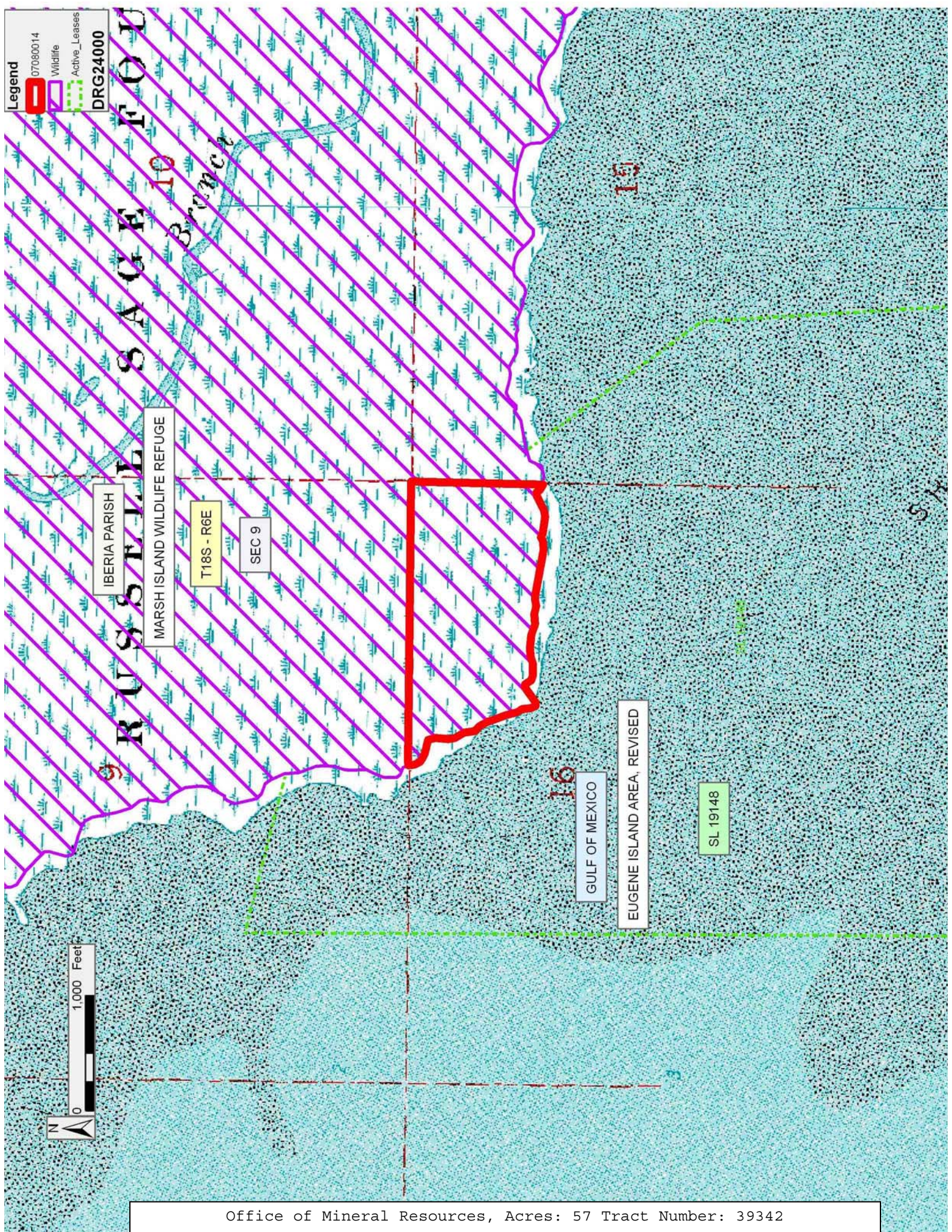
1. No activities will be allowed without written authorization from the Louisiana Department of Wildlife and Fisheries. All projects will be coordinated and approved by the appropriate WMA Supervisor prior to any activities on the wildlife management area.
2. Proposed projects will be evaluated on a case by case basis. Modifications to proposed projects may be required including, but not limited to, access routes, spoil placement, well sites, flow lines and other appurtenant structures required by the Louisiana Department of Wildlife and Fisheries.

3. Compensatory mitigation will be required to offset unavoidable wetland impacts.
4. Removal of all structures, facilities, and equipment will be required within 120 days of abandonment unless otherwise agreed to by the Department of Wildlife and Fisheries.
5. No activities will be allowed during the hunting season unless approved by the Department.
6. Compliance with the said WMA regulations will be required unless otherwise specified by the Department.
7. Prior to submitting applications for wetland permits to Federal and State permitting agencies the lease holder shall coordinate project details with the Louisiana Department of Wildlife and Fisheries, Fur and Refuge Division. Contact person for the Department will be Mike Windham at (504) 568-5886.

Applicant: SUMMIT ENERGY COMPANY, LLC to Agency and by Resolution from the Iberia Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other





**Legend**

07080014

Wildlife

Active Leases

**DRG24000**

IBERIA PARISH

MARSH ISLAND WILDLIFE REFUGE

T18S - R6E

SEC 9

GULF OF MEXICO

EUGENE ISLAND AREA, REVISED

SL 19148