

**TRACT 40926 - Caldwell Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Department Of Wildlife And Fisheries and Louisiana Wildlife and Fisheries Commission in the Boeuf WMA on April 8, 2009, being more fully described as follows: Beginning at a point on the center line of Burroughs Road, said point also being a point on the West line of Section 20, Township 13 North Range 5 East; thence North 89 degrees 25 minutes 00 seconds East approximately 2,730 feet to a point; thence North 00 degrees 07 minutes 00 seconds East approximately 990 feet to a point; thence North 89 degrees 25 minutes 00 seconds East approximately 1,010 feet to a point; thence North 00 degrees 07 minutes 22 seconds West approximately 331 feet to a point; thence North 00 degrees 16 minutes 32 seconds West approximately 1,635 feet to a point; thence North 87 degrees 14 minutes 57 seconds East approximately 209 feet to a point; thence South 00 degrees 16 minutes 32 seconds East approximately 1,643 feet to a point; thence North 89 degrees 22 minutes 15 seconds East approximately 1,316 feet to a point; thence North 89 degrees 36 minutes 24 seconds East approximately 2,934 feet to a point; thence South 55 degrees 04 minutes 49 seconds East approximately 7,733 feet to a point; thence South 00 degrees 04 minutes 08 seconds East approximately 797 feet to a point; thence South 00 degrees 20 minutes 28 seconds West approximately 485 feet to a point; thence Westerly approximately 13,208 feet to a point; thence North 00 degrees 22 minutes 45 seconds West approximately 370 feet to a point; thence North 00 degrees 06 minutes 52 seconds West approximately 1,319 feet to a point; thence North 89 degrees 30 minutes 31 seconds East approximately 1,316 feet too a point; thence North 00 degrees 07 minutes 07 seconds West approximately 1,320 feet to a point; thence South 89 degrees 27 minutes 45 seconds West approximately 1,316 feet to a point; thence South 00 degrees 06 minutes 53 seconds East approximately 1,318 feet to a point; thence South 89 degrees 30 minutes 31 seconds West approximately 1,316 feet to a point; thence North 00 degrees 06 minutes 38 seconds West approximately 2,636 feet to Point of Beginning, containing approximately **1,403 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion

of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: No activities will be allowed without written authorization of the Louisiana Department of Wildlife and Fisheries.

NOTE: Access will be restricted to Burroughs road, additionally, drilling locations will be restricted to the dove field and pump site area located immediately adjacent to Burroughs road, specific sites to be determined and approved by Wildlife and Fisheries personnel.

NOTE: Proposed projects will be evaluated on a case by case basis. Modifications to proposed project features including but not limited to access routes, spoil placement, well sites, flowlines and appurtenant structures may be required by the Louisiana Department of Wildlife and Fisheries.

NOTE: Compliance with the Boeuf WMA regulations will be required unless otherwise specified by the Department of Wildlife and Fisheries.

NOTE: Compensatory mitigation will be required to offset unavoidable wetland impacts.

NOTE: Removal of all structures, facilities and equipment will be required within 120 days of abandonment unless otherwise agreed to by the Louisiana Department of Wildlife and Fisheries.

NOTE: No activities will be allowed during the hunting season unless authorized by the Department.

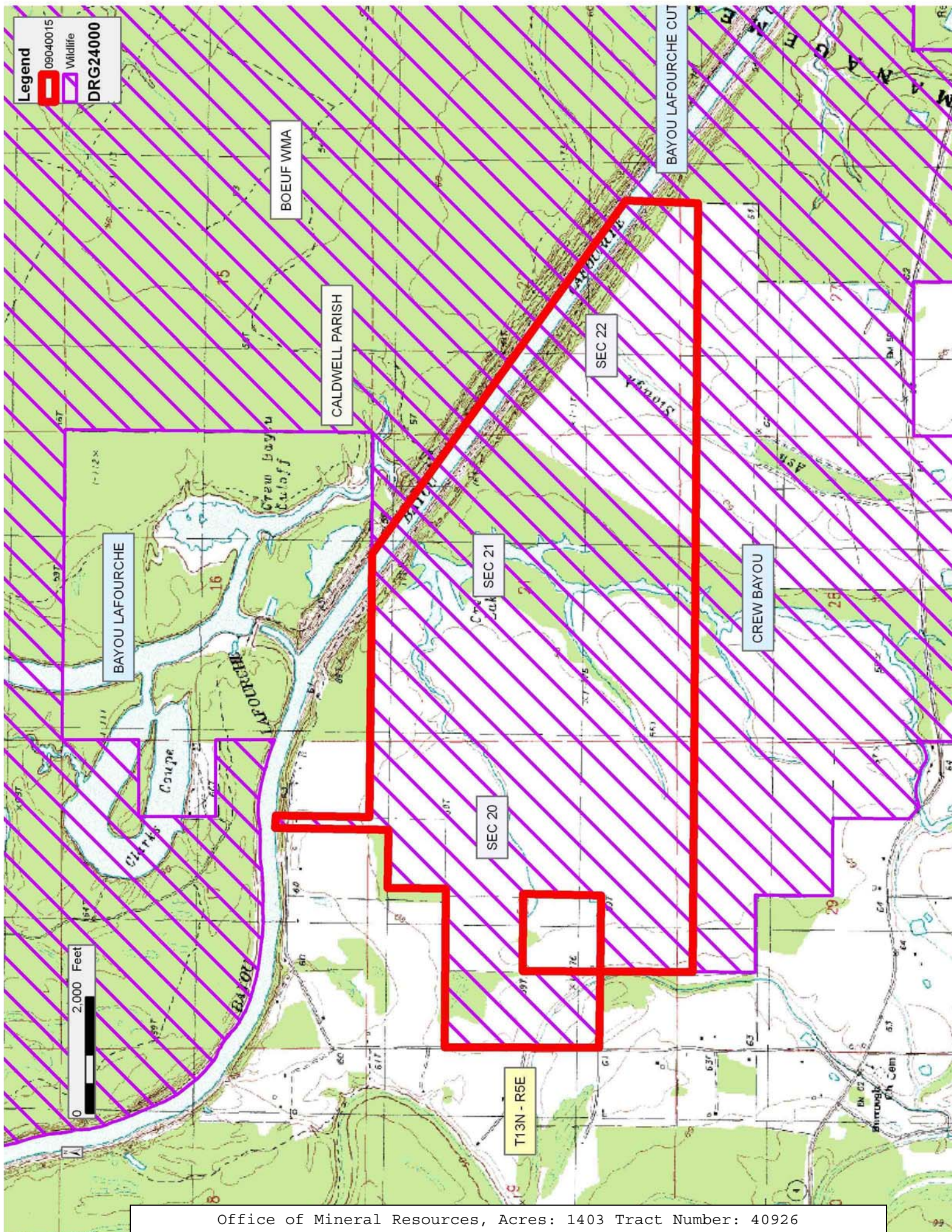
NOTE: Prior to submitting applications for wetland permits to Federal and State permitting agencies, the leaseholder shall coordinate project details with the Department. Contact person for the Department will be Mike Windham at (504) 284-5268.

NOTE: A minimum bonus of \$150 per acre and a minimum royalty of 25% will be required on this tract.

Applicant: HEMPCO ENERGY RESOURCES to Agency and by Resolution from the Louisiana Department Of Wildlife And Fisheries authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other







**TRACT 40927 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on April 8, 2009, being more fully described as follows: A certain tract of land situated in Sections 29, 30, 19, 20, 21, 28, 31, 32 and 33 of Township 13 North, Range 7 West, which consists of the right of ways for all parish roads within the tract, containing approximately **35.31 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

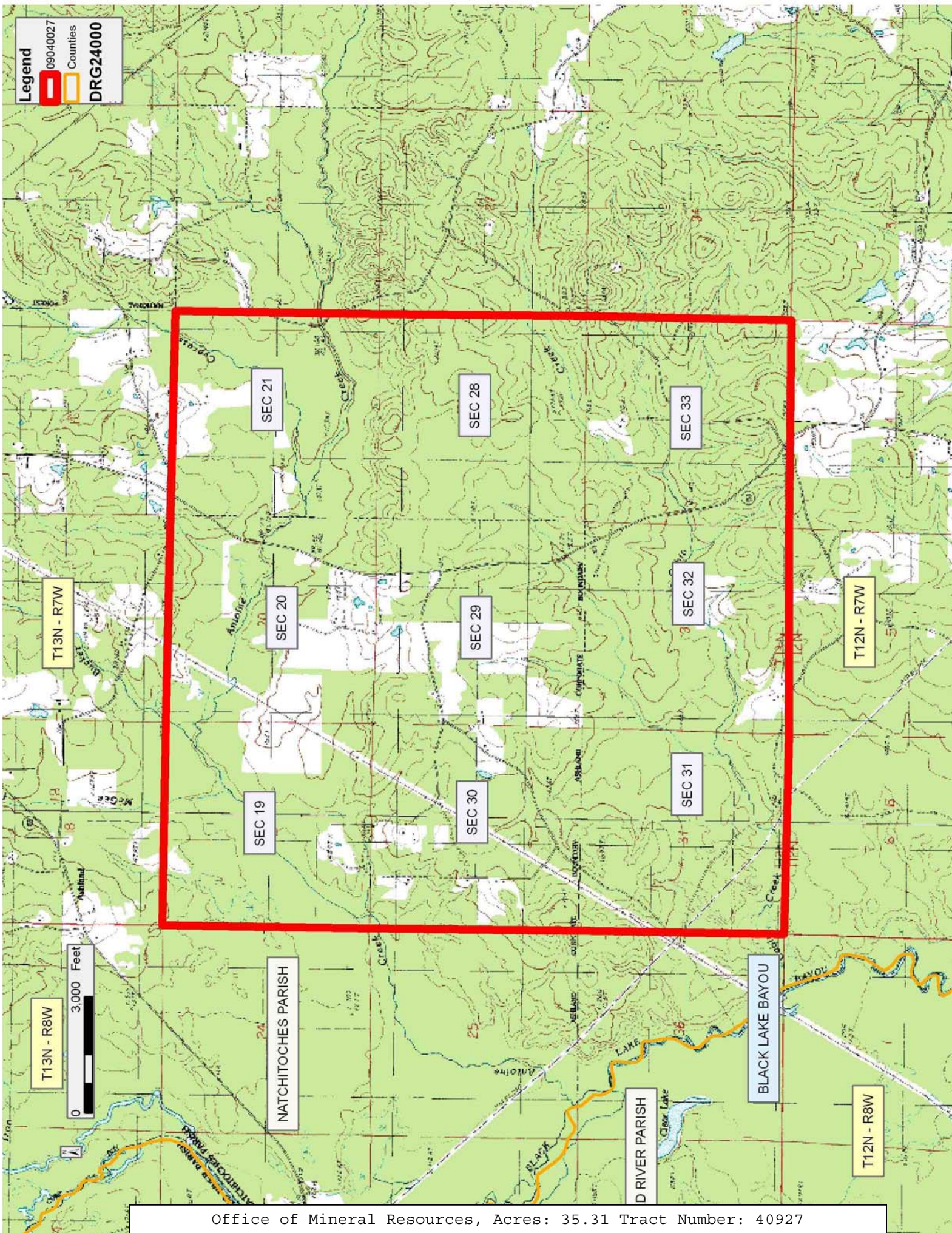
NOTE: A bid of less than the minimum of \$500.00 per acre and  $\frac{1}{4}$  royalty shall not be considered.

Applicant: NATCHITOCHEs PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



**Legend**  
09040027  
Counties  
DRG24000





**TRACT 40928 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on April 8, 2009, being more fully described as follows: A certain tract of land situated in Sections 22, 23, 24, 25, 26, 27, 34 and 35 of Township 13 North, Range 7 West, which consists of the right of ways for all parish roads within the tract, containing approximately **56.37 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.



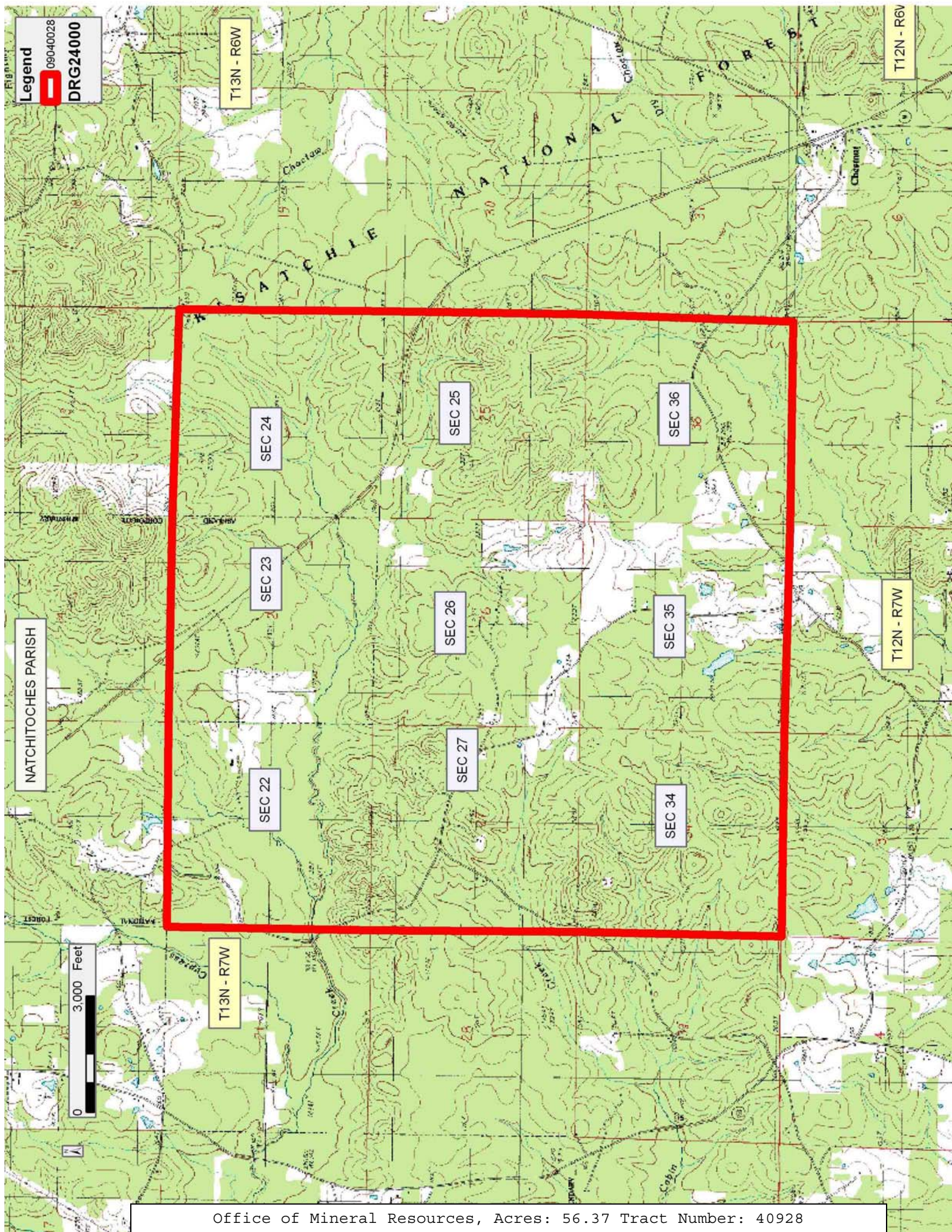
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: A bid of less than the minimum of \$500.00 per acre and ¼ royalty shall not be considered.

Applicant: NATCHITOCHEs PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other







**TRACT 40929 - Caldwell Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Louisiana Department Of Wildlife And Fisheries and Louisiana Wildlife and Fisheries Commission in the Boeuf WMA on April 8, 2009, being more fully described as follows: A certain tract or parcel of ground containing 2805.48 acres, more or less, situated in Sections 17, 20, 21, 22, 27, 28, 29, 33, and 34, Township 13 North, Range 5 East, Land district North of Red River, Caldwell Parish, Louisiana, and being more particularly described as follows: Beginning at a concrete monument at the Southeast corner of the Northwest quarter (NW/4) of the Northeast quarter (NE/4) Section 27, Township 13 North Range 5 East; thence South 89 degrees 31 minutes 51 seconds West approximately 1,322 feet to a point; thence South 00 degrees 26 minutes 46 seconds East approximately 2,645 feet to a point; thence South 89 degrees 33 minutes 13 seconds West approximately 2,638 feet to a point; thence South 00 degrees 27 minutes 00 seconds East approximately 1,334 feet to a point; thence North 89 degrees 33 minutes 00 seconds East approximately 2,636 feet to a point; thence South 00 degrees 22 minutes 46 seconds East approximately 2,639 feet to a point; thence South 89 degrees 33 minutes 00 seconds West approximately 2,639 feet to a point; thence South 89 degrees 30 minutes 04 seconds West approximately 3,951 feet to a point; thence North 00 degrees 12 minutes 45 seconds West approximately 1,319 feet to a point; thence North 89 degrees 29 minutes 14 seconds East approximately 1,316 feet to a point; thence North 00 degrees 15 minutes 18 seconds West approximately 1,319 feet to a point; thence South 89 degrees 28 minutes 25 seconds West approximately 2,630 feet to a point; thence North 00 degrees 42 minutes 18 seconds West approximately 1,177 feet to a point; thence South 48 degrees 43 minutes 34 seconds West approximately 169 feet to a point; thence South 71 degrees 21 minutes 18 seconds West approximately 50 feet to a point; thence South 88 degrees 51 minutes 46 seconds West approximately 57 feet too a point; thence North 74 degrees 11 minutes 04 seconds West approximately 157 feet to a point; thence North 59 degrees 23 minutes 28 seconds West approximately 50 feet to a point; thence North 74 degrees 21 minutes 25 seconds West approximately 173 feet to a point; thence North 70 degrees 24 minutes 51 seconds West approximately 150 feet to a point; thence North 86 degrees 52 minutes 44 seconds West approximately 41 feet to a point; thence South 84 degrees 54 minutes 09 seconds West approximately 128 feet to a point; thence South 69 degrees 26 minutes 24 seconds West approximately 100 feet to a point; thence South 79 degrees 23 minutes 13 seconds West approximately 102 feet to a point; thence North 49 degrees 48 minutes 48 seconds West approximately 119 feet to a point; thence North 45 degrees 40 minutes 20 seconds West approximately 171 feet to a point; thence North 51 degrees 38 minutes 24 seconds West approximately 130 feet to a point; thence North 54 degrees 43 minutes 49 seconds West approximately 52 feet to a point; thence North 56 degrees 47 minutes 42 seconds West approximately 51 feet to a point; thence North 58 degrees 30 minutes 09 seconds West approximately 16 feet to a point; thence Northerly approximately 1,146 feet to a point; thence South 89 degrees 41 minutes 44 seconds West approximately 1,150 feet to a



point; thence North 00 degrees 29 minutes 17 seconds West approximately 1,321 feet to a point thence South 89 degrees 37 minutes 30 seconds West approximately 1,319 feet to a point; thence North 00 degrees 22 minutes 45 seconds West approximately 949 feet to a point; thence Easterly approximately 13,208 feet to point; thence South 00 degrees 20 minutes 28 seconds West approximately 837 feet to Point of Beginning, containing approximately **1,402 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: No activities will be allowed without written authorization of the Louisiana Department of Wildlife and Fisheries.

NOTE: Access will be restricted to Burroughs road, additionally, drilling locations will be restricted to the dove field and pump site area located immediately adjacent to Burroughs Road, specific sites to be determined and approved by Wildlife and Fisheries personnel.

NOTE: Proposed projects will be evaluated on a case by case basis. Modifications to proposed project features including but not limited to access routes, spoil placement, well sites, flowlines and appurtenant structures may be required by the Louisiana Department of Wildlife and Fisheries.

NOTE: Compliance with the Boeuf WMA regulations will be required unless otherwise specified by the Department of Wildlife and Fisheries.

NOTE: Compensatory mitigation will be required to offset unavoidable wetland impacts.

NOTE: Removal of all structures, facilities and equipment will be required within 120 days of abandonment unless otherwise agreed to by the Louisiana Department of Wildlife and Fisheries.

NOTE: No activities will be allowed during the hunting season unless authorized by the Department.

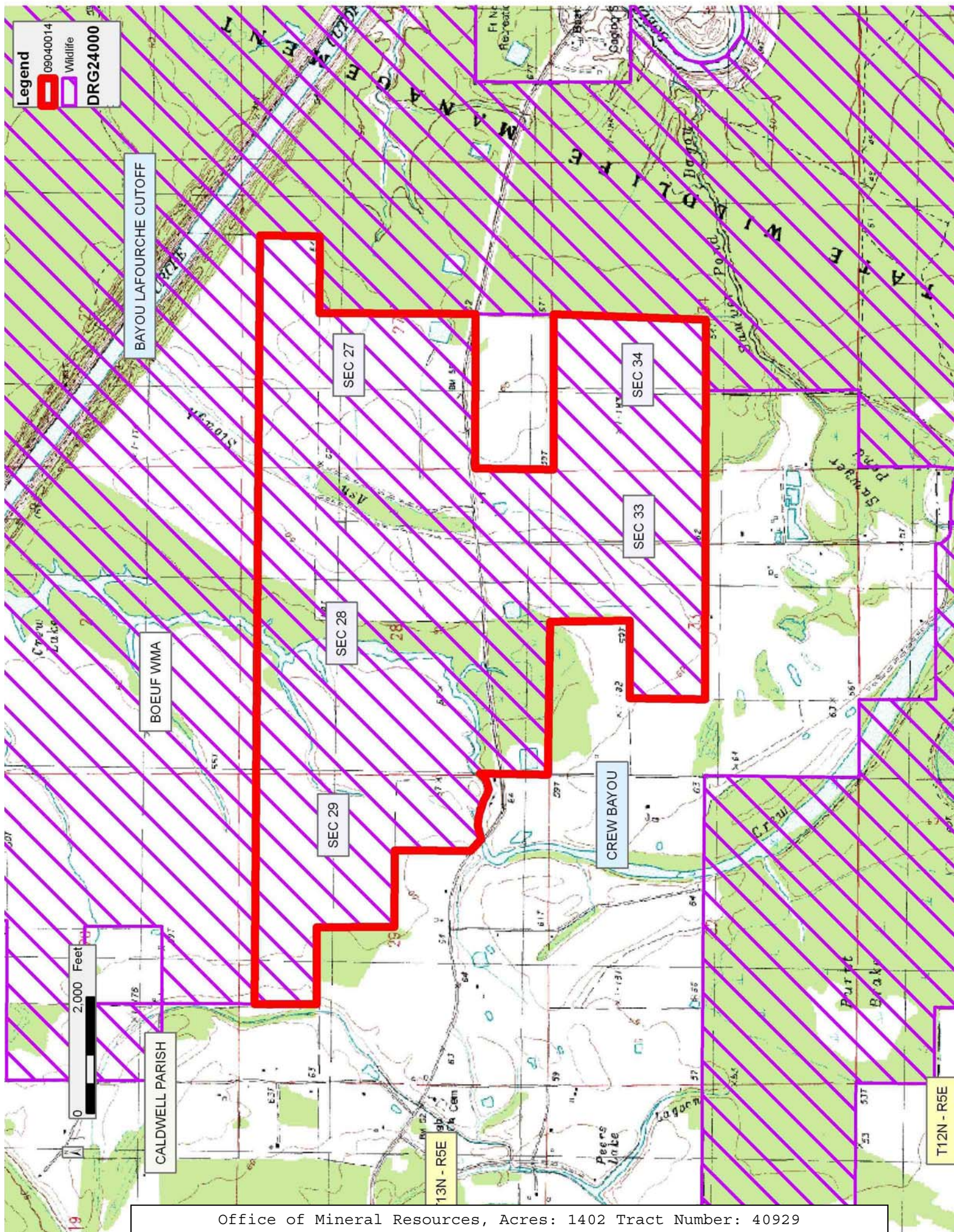
NOTE: Prior to submitting applications for wetland permits to Federal and State permitting agencies, the leaseholder shall coordinate project details with the Department. Contact person for the Department will be Mike Windham at (504) 284-5268.

NOTE: A minimum bonus of \$150 per acre and a minimum royalty of 25% will be required on this tract.

Applicant: HEMPCO ENERGY RESOURCES to Agency and by Resolution from the Louisiana Department Of Wildlife And Fisheries authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other







**TRACT 40930 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on April 8, 2009, being more fully described as follows: A certain tract of land situated in Sections 6, 5, 4, 7, 8, 9, 37, 18, 17 and 16 of Township 12 North, Range 7 West, which consists of the right of ways for all parish roads within the tract, containing approximately **8.81 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: A bid of less than the minimum of \$500.00 per acre and ¼ royalty shall not be considered.

NOTE: The above Tract is located upon a restricted scenic river and all operations in this area must be conducted in strict conformity with the regulations of the Corps of Engineers, U.S. Army.

Applicant: NATCHITOCHE PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



Legend  
09040029  
DRG24000

T13N - R7W

T12N - R7W

NATCHITOCHES PARISH

SEC 4

SEC 9

SEC 16

SEC 5

SEC 8

SEC 17

SEC 6

SEC 7

SEC 18

0 3,000 Feet

RED RIVER PARISH

T12N - R8W

BLACK LAKE BAYOU



**TRACT 40931 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on April 8, 2009, being more fully described as follows: A certain tract of land situated in Sections 1, 2, 3, 10, 11, 12, 14, 13 and 15 of Township 12 North, Range 7 West, which consists of the right of ways for all parish roads within the tract, containing approximately **78.96 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

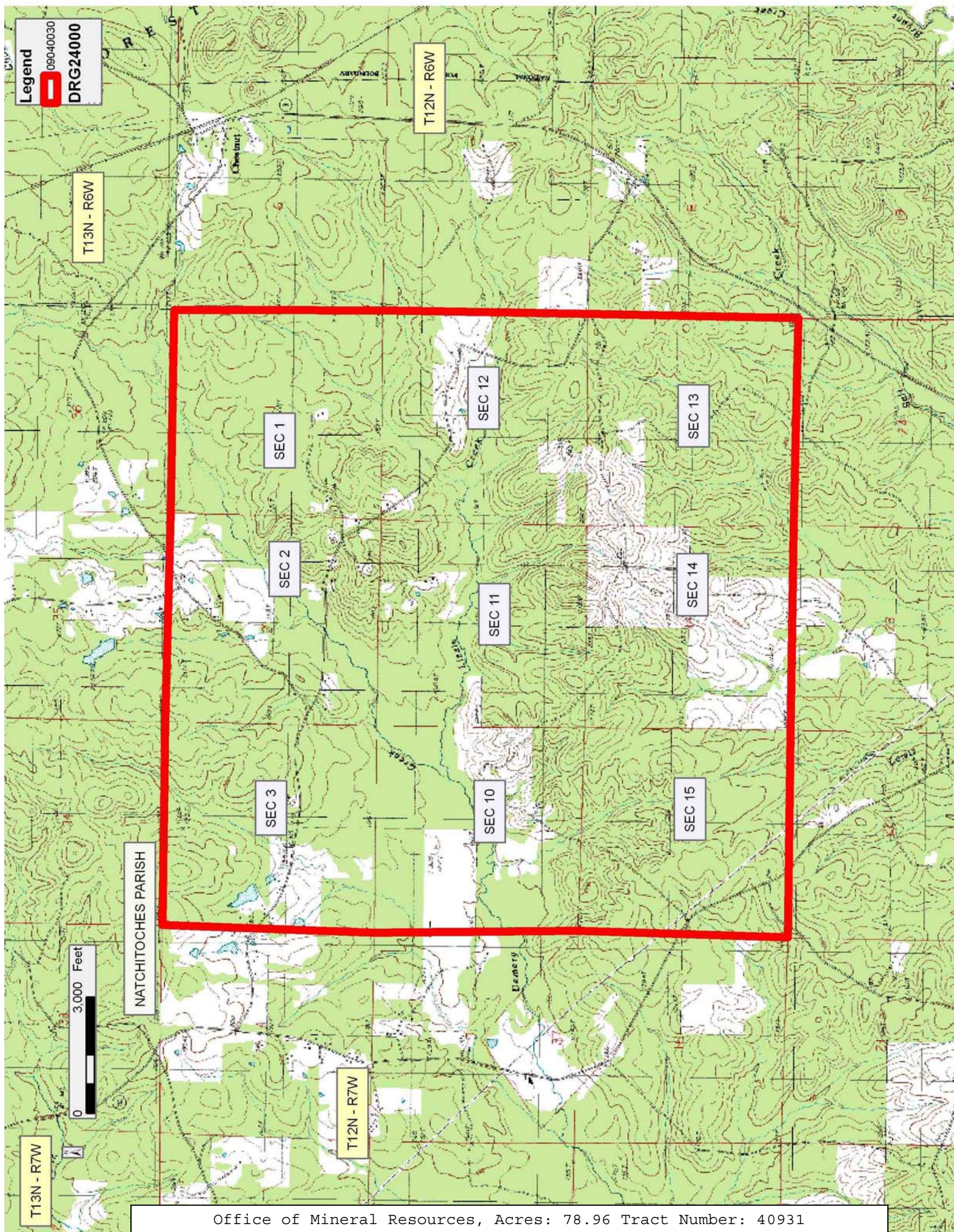
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: A bid of less than the minimum of \$500.00 per acre and ¼ royalty shall not be considered.

Applicant: NATCHITOCHES PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other







**TRACT 40932 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on April 8, 2009, being more fully described as follows: A certain tract of land situated in Sections 19, 20, 18, 17, 16, 54, 53, 15, 14, 12, 30, 23, 29 and 28 of Township 10 North, Range 8 West, which consists of the right of ways for all parish roads within the tract, containing approximately **9.74 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any

portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

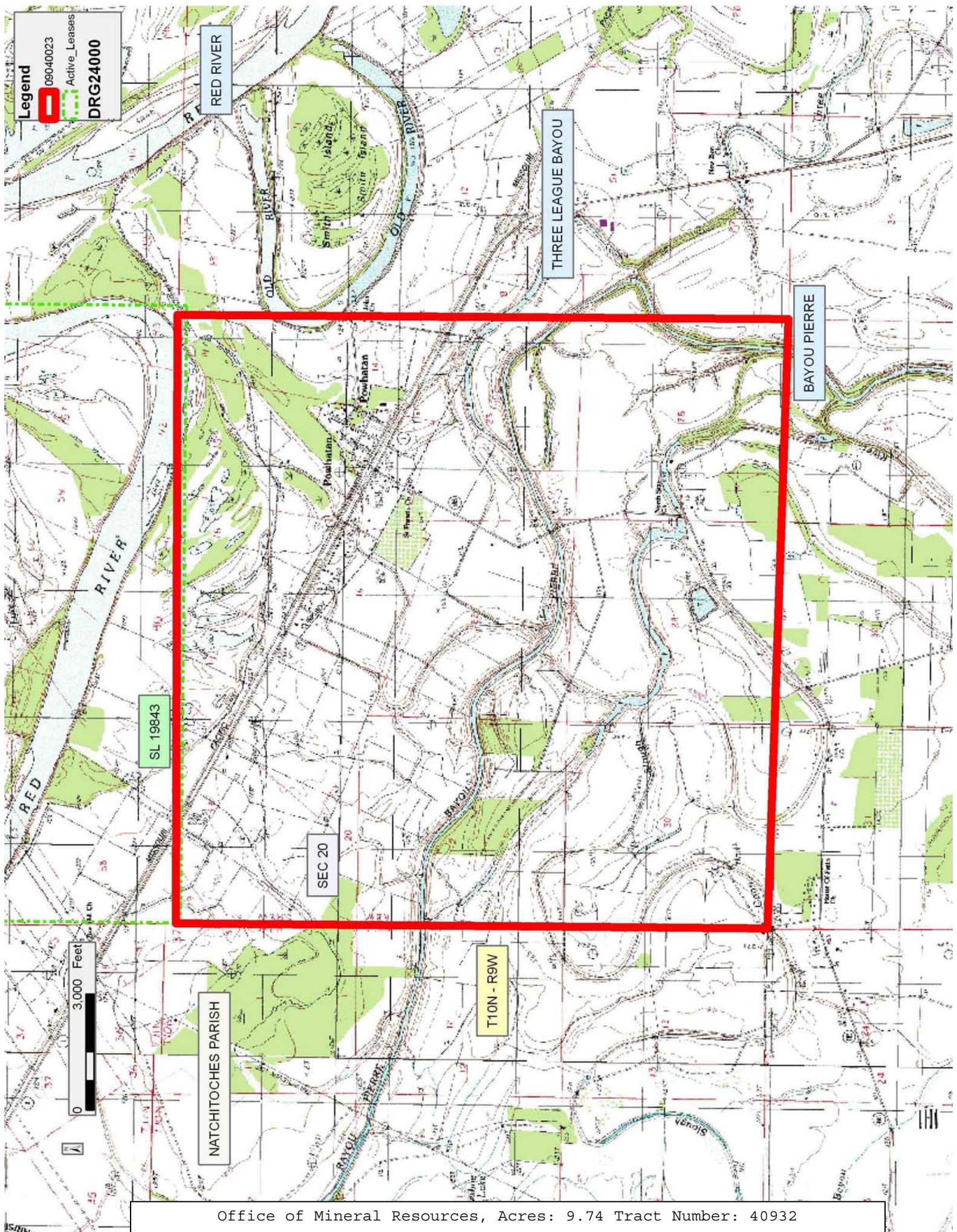
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: A bid of less than the minimum of \$500.00 per acre and  $\frac{1}{4}$  royalty shall not be considered.

Applicant: NATCHITOCHES PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other







**TRACT 40933 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on April 8, 2009, being more fully described as follows: A certain tract of land situated in Sections 9, 10, 14, 5, 11, 6, 4, 8, 3, 2, 1, 12, 13, 7, 27, 25, 24, 49, 51, 43, 26, 50 and 52 of Township 10 North, Range 8 West, which consists of the right of ways for all parish roads within the tract, containing approximately **18.69 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any



portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

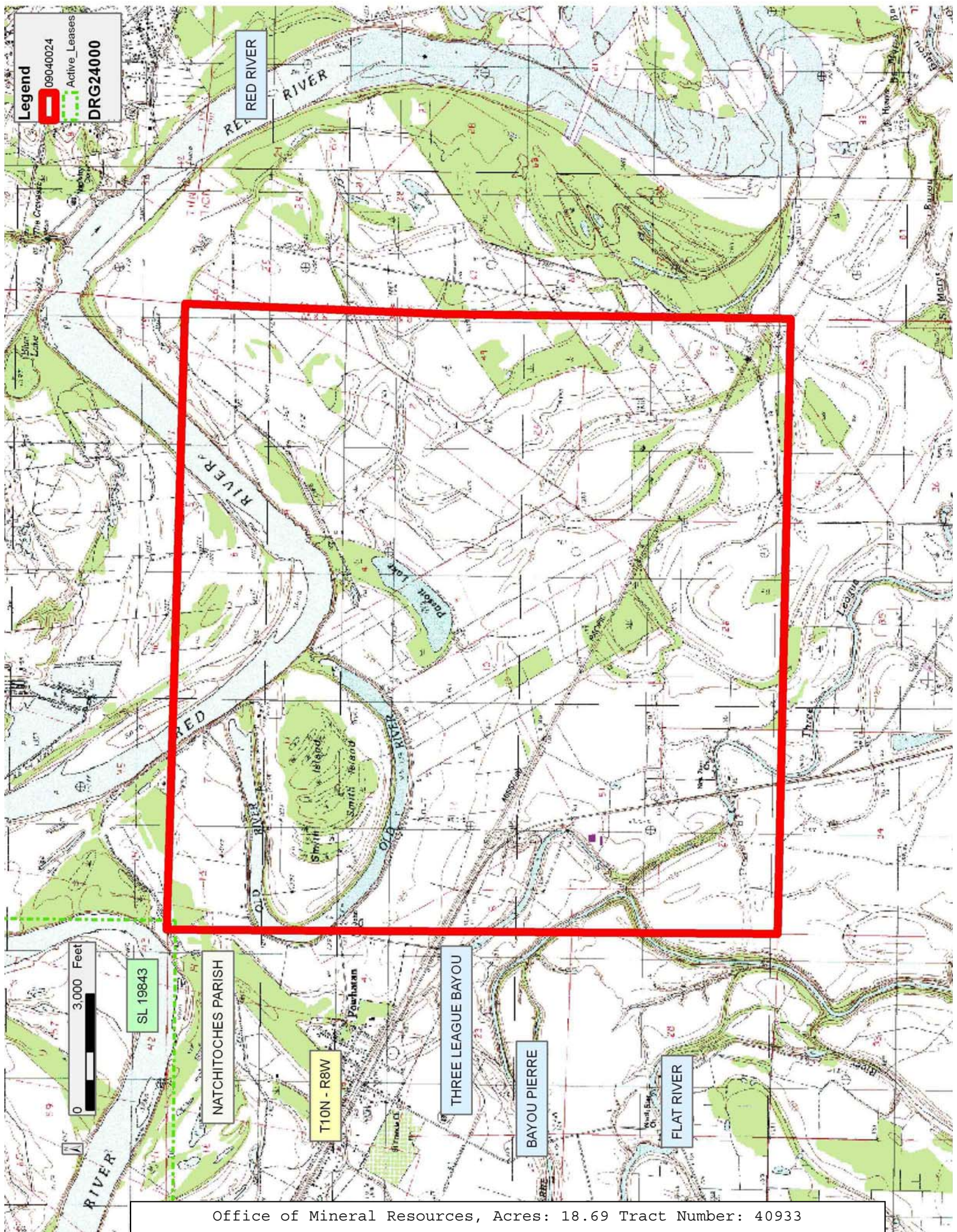
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: A bid of less than the minimum of \$500.00 per acre and  $\frac{1}{4}$  royalty shall not be considered.

Applicant: NATCHITOCHES PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other





Legend

09040024

Active Leases

DRG24000

RED RIVER

RED RIVER

RED RIVER

T10N - R8W

THREE LEAGUE BAYOU

BAYOU PIERRE

FLAT RIVER

NATCHITOCHES PARISH

SL 19843



**TRACT 40934 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on April 8, 2009, being more fully described as follows: A certain tract of land situated in Sections 31, 33, 32, 40, 41, 42, 43, 44 and 45 of Township 10 North, Range 8 West, which consists of the right of ways for all parish roads within the tract, containing approximately **40.20 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

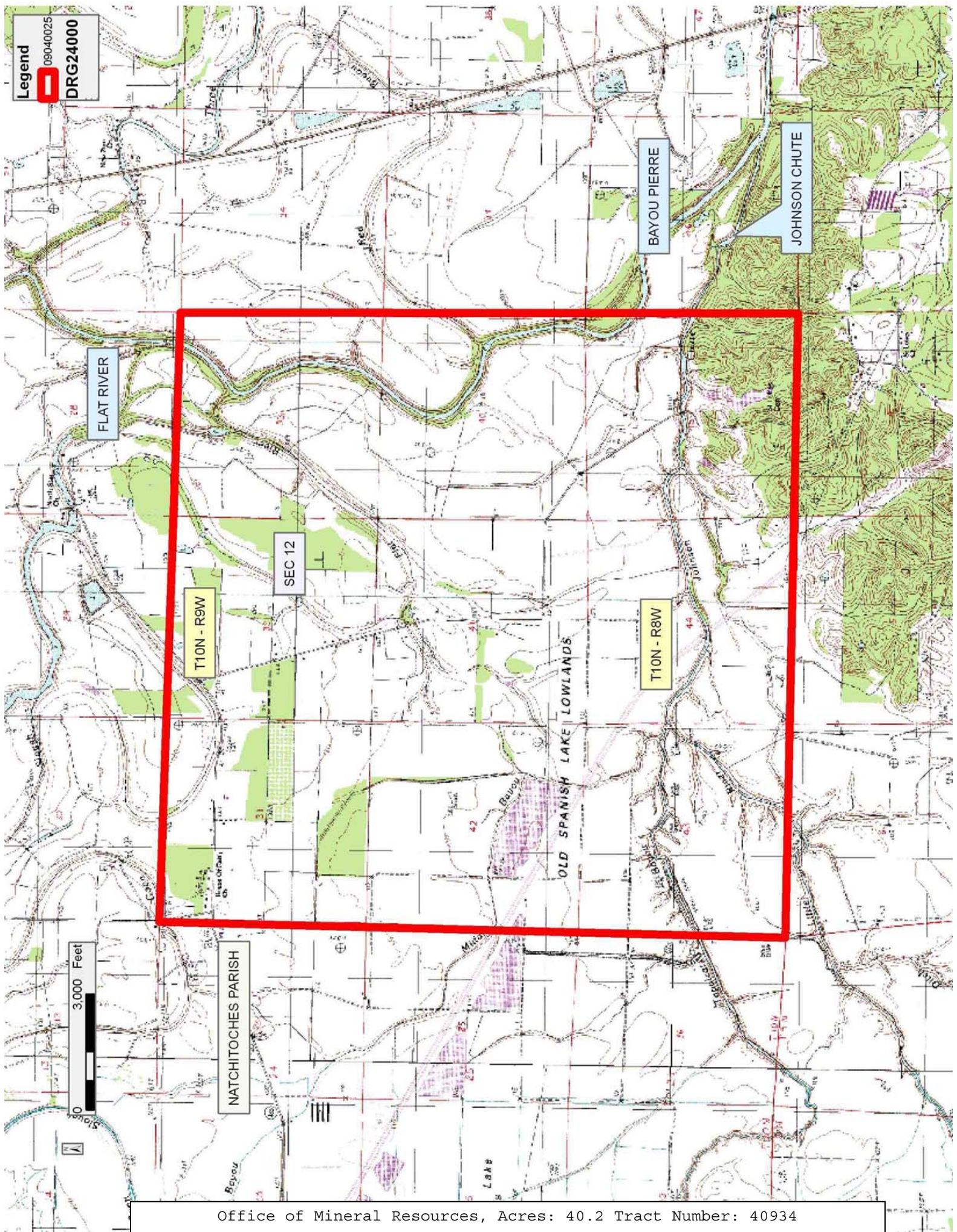
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: A bid of less than the minimum of \$500.00 per acre and ¼ royalty shall not be considered.

Applicant: NATCHITOCHES PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other







**TRACT 40935 - Natchitoches Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Natchitoches Parish Police Jury on April 8, 2009, being more fully described as follows: A certain tract of land situated in Sections 34, 35, 38, 48, 36, 55, 37, 39, 46 and 47 of Township 10 North, Range 8 West, which consists of the right of ways for all parish roads within the tract, containing approximately **21.03 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, lessee, its successors or assigns shall not use the surface of the Lessor's property for drilling or any other operation(s) without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said unit, and this lease shall expire as to that part of the land herein leased not included in such unit, and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.



NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and give no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: A bid of less than the minimum of \$500.00 per acre and ¼ royalty shall not be considered.

Applicant: NATCHITOCHEs PARISH POLICE JURY to Agency and by Resolution from the Natchitoches Parish Police Jury authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



