

**TRACT 41837 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 9, 2011, being more fully described as follows: A part of the NW 1/4 of SW 1/4 and SW 1/4 of SW 1/4 of Section 28, Township 22 North, Range 16 West, Caddo Parish, Louisiana, containing **40.00 acres**, more or less, bounded on the North by the Vivian and Texas State Line Road, on the East by a branch, a tributary of Echard Creek, on the South by the South line of the SW-1/4 of SW-1/4 of said Section 28, and on the West by the West line of the SW/4 of said Section 28, and being the same property described in Cash Sale Deed dated May 24, 1972 from Billy Windal Young et ux to The Police Jury of Caddo Parish, Louisiana filed on May 24, 1972 and recorded under Instrument No. 563712 in Conveyance Book 1344, Page 619 of the Conveyance Records of Caddo Parish, Louisiana, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface location of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the

production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: It is agreed to by all parties that this lease covers only those rights from the surface down to a depth of 7,000 feet subsurface and exclude any rights 7,001 feet and deeper.

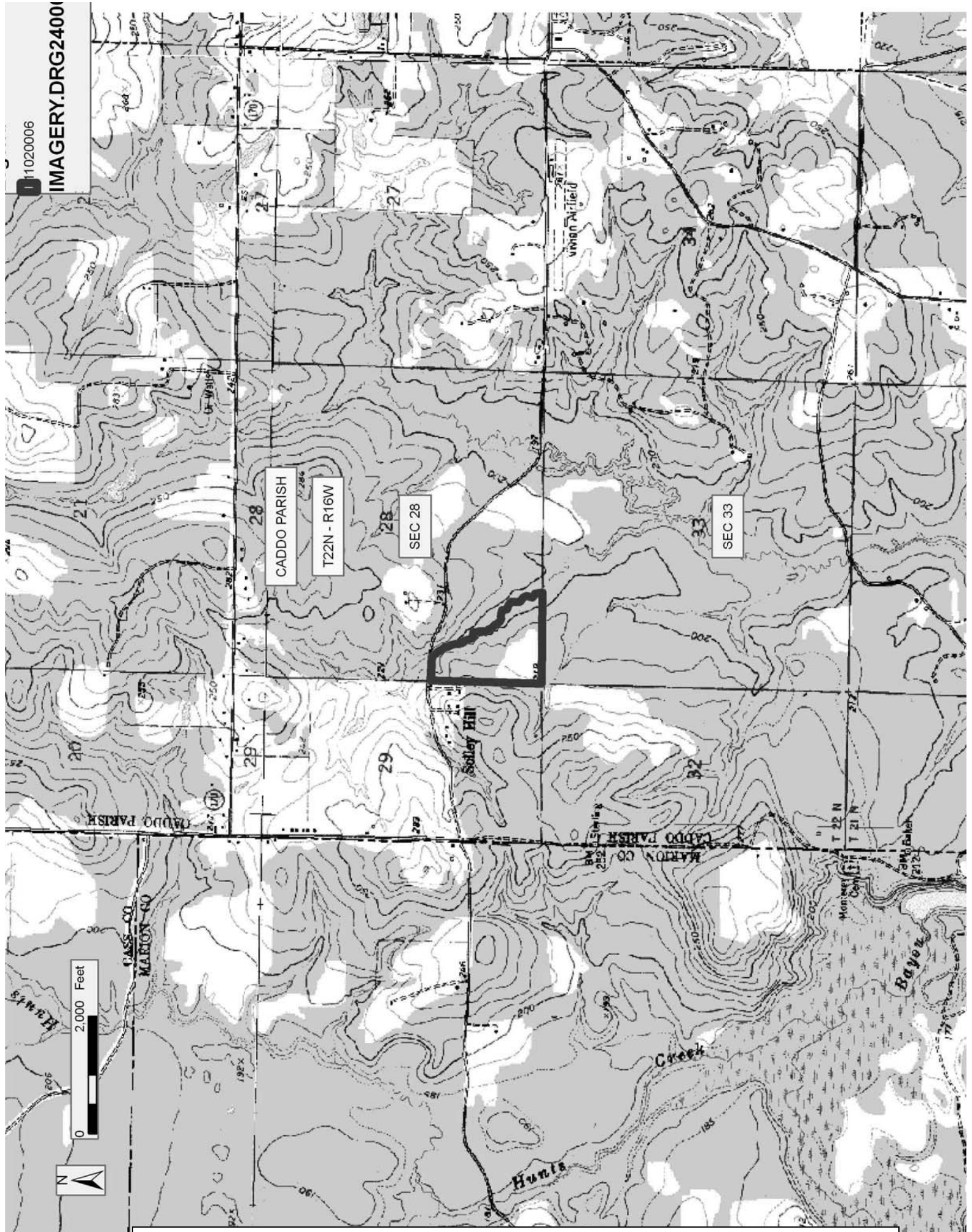
NOTE: The Caddo Parish Commission will require a minimum bonus provision of \$250.00 per acre and a minimum royalty provision of 25%.

Applicant: TAPPER RESOURCES, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

11020006

IMAGERY.DRG24001



**TRACT 41838 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 9, 2011, being more fully described as follows: Certain tracts of land and tracts of adjudicated property owned by the Caddo Parish Commission, and all that portion of the dedicated highways, roads, streets, alleys and rights of way located in Section 11, Township 17N, Range 15W containing 19.44 acres more or less. Also those certain tracts of Adjudicated Property located in Section 11, Township 17N, Range 15W, more specifically described as: That part OF N. 70 ft of S. 180 ft of SW/4 OF SE/4 of Sec 11 17 15, lying W. OF Western Hills Village, Unit #2, LESS the W. 189 ft thereof, Geo# 171511000006900, containing 0.25 acres more or less, 2) Lot 6, Hilltop Sub., Unit #7, Geo# 171511002000600, containing 0.34 acres more or less, Total adjudicated property being 0.59 acres more or less; All of the above described property being located in Caddo Parish, Louisiana and containing a total of **20.03 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of the Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Lessee hereby agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: The Caddo Parish Commission will require a minimum bonus payment of \$7,000 per acre and a minimum royalty of 25%.

Applicant: PARAMOUNT ENERGY, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

11020049

IMAGERY.DRG24000

CADDO PARISH

SEC 2

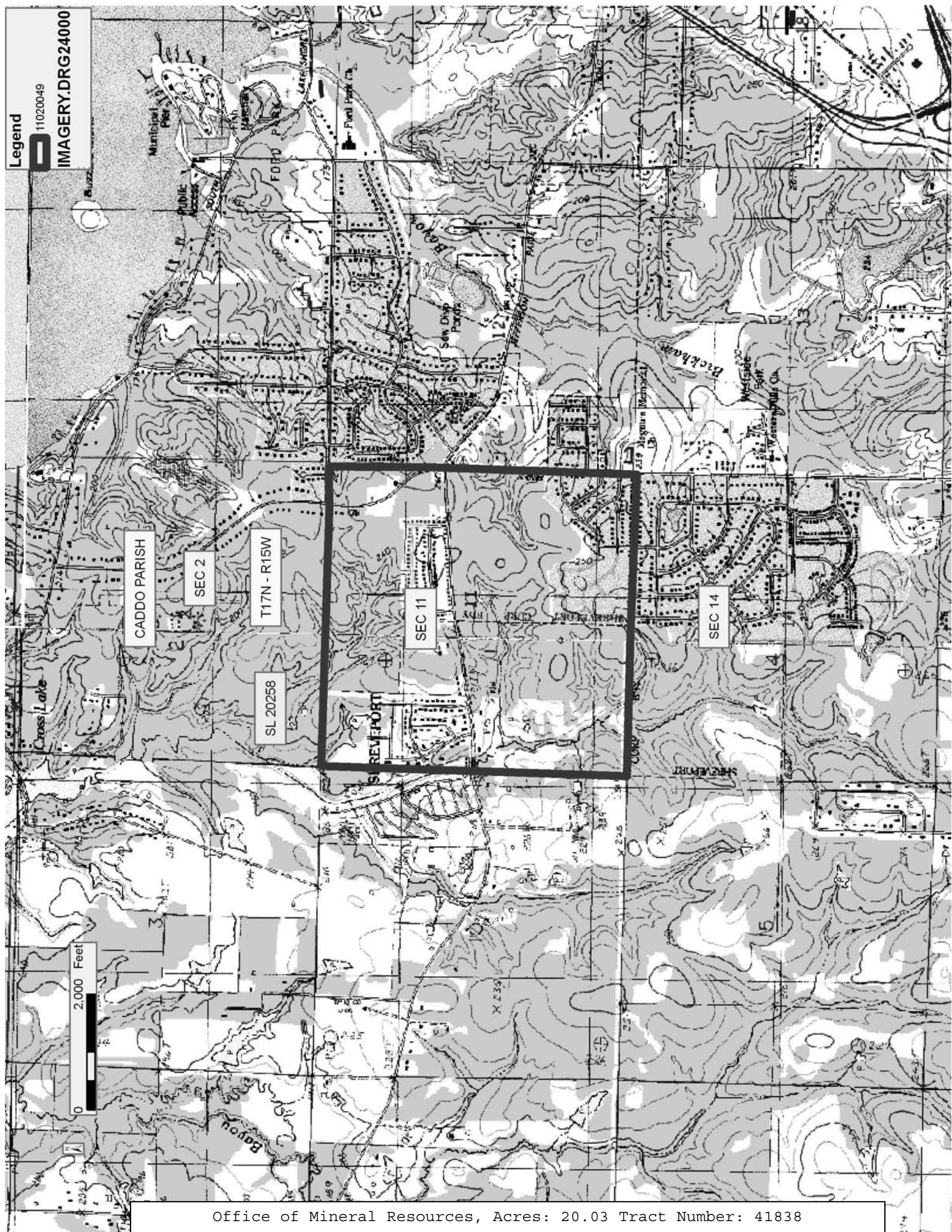
T17N - R15W

SL 20258

SEC 11

SEC 14

2,000 Feet



**TRACT 41839 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 9, 2011, being more fully described as follows: Certain tracts of land and tracts of adjudicated property owned by the Caddo Parish Commission, and all that portion of the dedicated highways, roads, streets, alleys and rights of way located in Section 14, Township 17N, Range 15W containing 40.76 acres more or less; Also those certain tracts of Parish owned land located in Section 14, Township 17N, R15W, more specifically described as Parish Reserved Adjudicated Property (Sold in Dollar Program): 1) Geo# 171514 022 0266 00, containing 0.07 acres more or less; total of Parish owned land being 0.07 acres more or less. Also those certain tracts of Adjudicated Property located in Section 14, Township 17N, Range 15W, more specifically described as: 1) Lot 29 A, LA Tierra Sub, Unit #A, Geo# 171514005002300, containing 0.17 acres more or less, 2) A tract of land in SW/4 OF SE/4 SEC. 14 17 15, lying Sw'ly of Kentwood, Unit #1, Geo. # 171514000007700, containing 0.52 acres more or less, 3) Lot 16, Kentwood, Unit No. 2, Geo. #171514028001600, containing 0.23 acres more or less, 4) LOT 42, Kentwood, Unit No. 2, Geo. #171514028004200, containing 0.20 acres more or less, 5) LOT 43, Kentwood, Unit No. 2, Geo. #171514028004300, containing 0.21 acres more or less, 6) Lot 44, Kentwood, Unit No. 2, Geo. #171514028004400, containing 0.21 acres more or less, 7) Lot 46, Kentwood, Unit No. 2, Geo. #171514028004600, containing 0.24 acres more or less, 8) Lot 50, Kentwood, Unit No. 2, Geo. #171514028005000, containing 0.18 acres more or less, 9) E/2 OF LOT 271, Western Hills Sub., Unit 2, Geo. # 171514015027300, containing 0.19 acres more or less, 10) W. 25 FT. OF E. 50 Ft. OF Abdn. ST. Adj. Lot 80 Western Hills Estates, Geo. # 171514024010100, containing 0.12 acres more or less, 11) From the NE. Cor. OF Lot 4, Major Pines Sub., run E. 20 Ft. to the W'ly R/W Line of Pines Rd., Thence N'ly, along same, 228 Ft. to the Pt. of Begin., Thence W. 200 Ft., Thence N., Parallel to said R/W line, 168 FT., Thence E. 200 Ft. TO said R/W line, Thence S. along same, 168 Ft. to the Pt. of Begin., LESS R/W for Pines Rd., Geo. # 171514000007900, containing 0.693 acres more or less, Total adjudicated property being 2.96 acres more or less; All of the above described property being located in Caddo Parish, Louisiana and containing a total of **43.79 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular



purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Lessee hereby agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: The Caddo Parish Commission will require a minimum bonus payment of \$7,000 per acre and a minimum royalty of 25%.

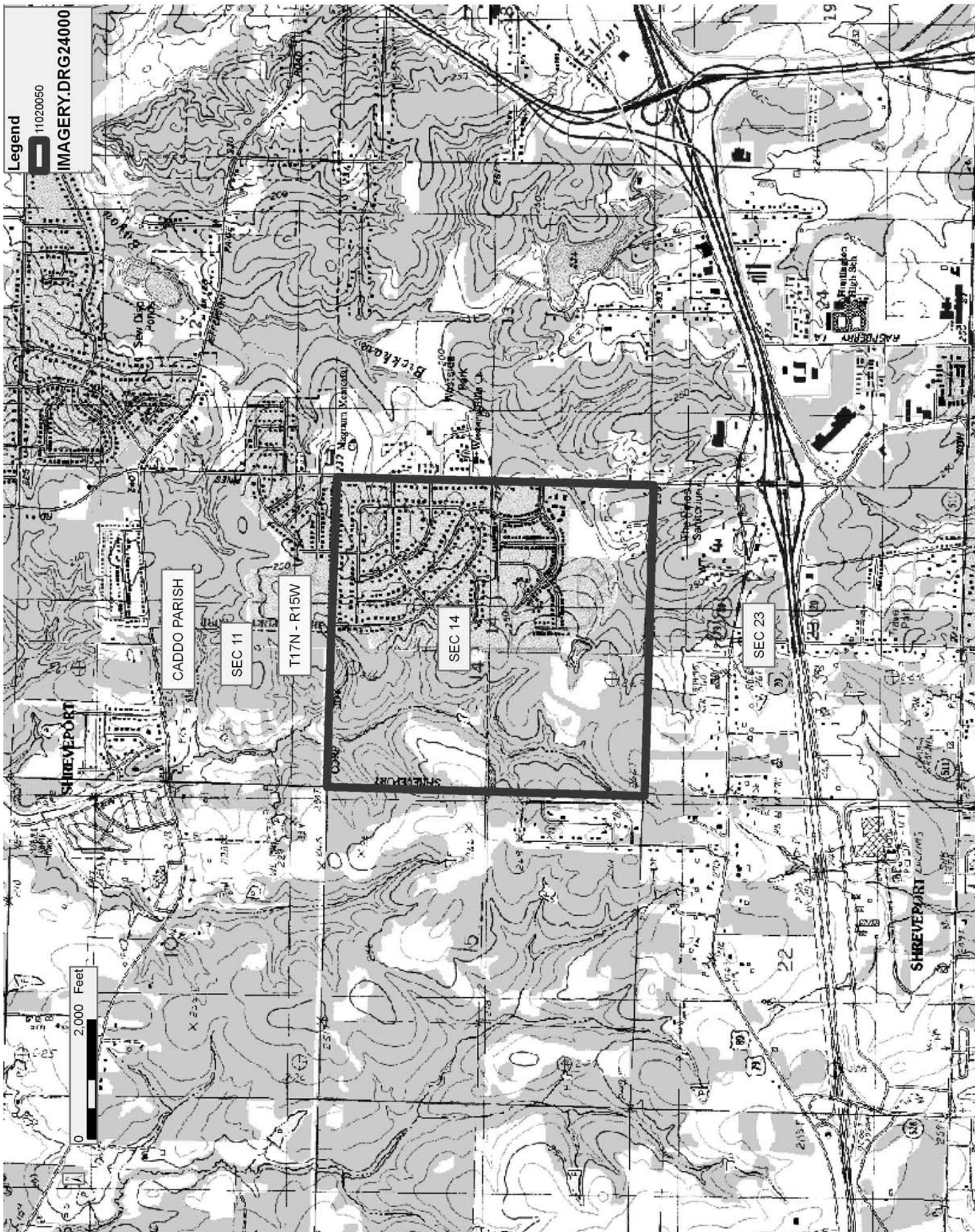
Applicant: PARAMOUNT ENERGY, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

11020050

IMAGERY.DRG24000



CADDO PARISH

SEC 11

T17N - R15W

SEC 14

SEC 23

0 2,000 Feet

**TRACT 41840 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 9, 2011, being more fully described as follows: Certain tracts of land and tracts of adjudicated property owned by the Caddo Parish Commission, and all that portion of the dedicated highways, roads, streets, alleys and rights of way located in Section 21, Township 17N, Range 15W containing 43.92 acres more or less; Also those certain tracts of Adjudicated Property located in Section 21, Township 17N, Range 15W, more specifically described as: 1) LOT 118, GREENWOOD acres SUB, ANNEX 2, Geo# 171521012011800, containing 0.21 acres more or less, 2) LOTS 44 AND 45, GREENWOOD acres SUBN, Geo. #171521004009200, containing 0.40 acres more or less, 3) LOTS 70 AND 71, GREENWOOD MANOR SUB, Geo. #171521005008500, containing 0.39 acres more or less, 4) LOT 155, GREENWOOD acres SUB., ANNEX 2, Geo. #171521013015500, containing 0.21 acres more or less, 5) LOT 154, GREENWOOD acres SUB., ANNEX 2, Geo. #171521013015400 containing 0.21 acres more or less, 6) LOT 92, GREENWOOD acres SUBN., ANNEX 2, Geo. #171521012009200, containing 0.21 acres more or less, 7) LOT 234, GREENWOOD acres SUB., ANNEX # 2, Geo. #171521015023400, containing 0.21 acres more or less, 8) LOT 32, GREENWOOD acres SUB., ANNEX 1, Geo. #171521004003200, containing 0.20 acres more or less, THAT PART OF NE/4 OF SW/4, OF SEC. 21(17 15), LYING BETWEEN I 20 AND HWY. #80 AND East OF GREENWOOD PEDESTRIAN OVERPASS, STATE PROJECT NO 451 01 25, Geo. #171521000002600, containing 0.41 acres more or less, 9) LOT 19, GREENWOOD acres SUBN., ANNEX 1, Geo. #171521004001900, containing 0.20 acres more or less, 10) LOT 31, GREENWOOD acres SUB., ANNEX 1, Geo. #171521004003100, containing 0.20 acres more or less, 11) LOT 33, GREENWOOD acres SUBN., ANNEX 1, Geo. #171521004003300, containing 0.20 acres more or less, 12) LOT 78, GREENWOOD acres SUB ANNEX #1, Geo. #171521004007800, containing 0.20 acres more or less, 13) LOT 44, GREENWOOD MANOR SUB., Geo. #171521005004400 , containing 0.20 acres more or less, 14) LOTS 67 AND 68, GREENWOOD MANOR SUB., Geo. #171521005006700, containing 0.39 acres more or less, 15) LOT 89, GREENWOOD MANOR SUB., Geo. #171521006008900, containing 0.20 acres more or less, 16) LOT 109, GREENWOOD MANOR SUBN., Geo. #171521006010900, containing 0.20 acres more or less, 17) LOT 110, GREENWOOD MANOR SUB., Geo. #171521006011000, containing 0.20 acres more or less, 18) LOT 177, GREENWOOD MANOR SUB., Geo. #171521008017700, containing 0.32 acres more or less, 19) LOT 164, GREENWOOD acres SUB, ANNEX 2, Geo. # 171521013016400, containing 0.20 acres more or less, 20) LOT 164, GREENWOOD acres SUB, ANNEX 2, Geo. #171521013018000, containing 0.17 acres more or less, . 50 FT OF S. 20 FT OF LOT 169, GREENWOOD acres SUBN., ANNEX 2, Geo. #171521013018100, containing 0.02 acres more or less, 21) THE E. 50 FT. OF LOT 136, ALL OF LOT 135 AND W. 13.33 FT. OF LOT 134, GREENWOOD acres SUBN., ANNEX #2, Geo. #171521013019400, containing 0.48 acres more or less, LOT 174, GREENWOOD acres SUBN., ANNEX #2, Geo. #171521014017400, containing 0.21 acres more or less, 22) 0.20 FT. OF LOT 204, GREENWOOD acres, ANNEX #2, Geo. #171521014021700, containing 0.07 acres more or less, 23) LOTS 57, 58, GREENWOOD MANOR SUB., Geo. #171521005008200, containing 0.39 acres more or less, 24) LOTS 27, 28 AND 29, GREENWOOD

MANOR SUBDIVISION, Geo. #171521005009300, containing 0.59 acres more or less, 25) LOT 175, GREENWOOD acres SUBN., ANNEX #2, Geo. #171521014017500, containing 0.20 acres more or less, 26) LOTS 184 AND 185, GREENWOOD acres SUBN., ANNEX 2, Geo. #171521014022200, containing 0.41 acres more or less, 27) 0.344 ACS. FROM THE NE CORNER OF THE NE/4 OF THE NW/4 OF SEC. 21(17 15), RUN N. 88 DEG. 50 MIN. 50 SEC. W. 163.07 FT., THENCE S. 1 DEG. 10 MIN. W. 157.60 FT. TO PT. OF BEGIN., THENCE CONT. S. 1 DEG. 10 MIN. W. 150 FT., THENCE N. 88 DEG. 50 MIN. 50 SEC. W. 100 FT., THENCE N. 1 DEG. 10 MIN. E. 150 FT., THENCE S. 88 DEG. 50 MIN. 50 SEC. E. 100 FT. TO PT. OF BEGIN, Geo. #171521000004500, containing 0.344 acres more or less, 28) LOT 147, GREENWOOD acres SUBN., ANNEX #2, Geo. #171521013014700, containing 0.24 acres more or less; Total adjudicated property being 8.08 acres more or less; All of the above described property being located in Caddo Parish, Louisiana and containing a total of **52.00 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from

such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Lessee hereby agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: The Caddo Parish Commission will require a minimum bonus payment of \$7,000 per acre and a minimum royalty of 25%.

Applicant: PARAMOUNT ENERGY, INC. to Agency and by Resolution from the

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Legend

11020051

IMAGERY.DRG24000

CADDO PARISH

SEC 16

T17N - R15W

SEC 21

SEC 28

Lake Hayes

2,000 Feet



**TRACT 41841 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 9, 2011, being more fully described as follows: Certain tracts of land and tracts of adjudicated property owned by the Caddo Parish Commission, and all that portion of the dedicated highways, roads, streets, alleys and rights of way located in Section 31, Township 17N, Range 15W containing 56.468572 acres more or less; Also those certain tracts of Adjudicated Property located in Section 31, Township 17N, Range 15W, more specifically described as: 1) That part Of N. 330 Ft Of S. 2012.16 Ft Of E. 210 Ft Of W. 982.5 Ft Of Section 31 17 15, Lying S. Of old Shreveport Bethany Road, 171531 0 26, Geo# 171531000002600, containing 0.969011 acres more or less, Total adjudicated property being 0.969011 acres more or less; All of the above described property being located in Caddo Parish, Louisiana and containing a total of **57.438 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the

Commissioner of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commissioner of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Lessee hereby agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$7,000.00 per acre and a minimum royalty of 25%.

Applicant: PARAMOUNT ENERGY, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

11020046

IMAGERY.DRG24000

CADDO PARISH

T17N - R15W

SEC 31

T17N - R16W

0 2,000 Feet

**TRACT 41842 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on February 9, 2011, being more fully described as follows: 1) All that portion of the dedicated highways, roads, streets, alleys and rights of way located in Section 10, T16N, R14W, containing 93.77 acres more or less; All of the above described property being located in Caddo Parish, Louisiana and containing a total of **93.77 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written consent of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commissioner of Conservation of the state of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and Lessee, its successors and assigns agrees to relinquish by formal instrument any

portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing or shut-in oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Lessee hereby agrees that all production royalties due and payable under this oil, gas and mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: Lessee hereby agrees that all production royalties due and payable under this Oil, Gas and Mineral lease shall be due and payable and calculated from the date that the production of oil, gas and other hydrocarbons first occurs from any unit, whether voluntary or established by the Commissioner of Conservation, in which all or any part of the property herein described is included, even if said production occurs prior to the effective date of this lease.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$7,000.00 and a minimum royalty of 25%.

Applicant: PARAMOUNT ENERGY, INC. to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Office of Mineral Resources, Acres: 93.77 Tract Number: 41842



**TRACT 41843 - Caddo Parish, Louisiana**

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish School Board on February 9, 2011, being more fully described as follows: **Tract I:** 12.40 acres, more or less, being a tract of land in Section 10, Township 16,, Range 14 West, Caddo Parish, Louisiana, more particularly described by metes and bounds in that certain Deed dated December 7, 1959, between Lambert Development Company, Inc., as Vendor and Caddo Parish School Board as Vendee, recorded in Instrument No. 228185 of the Conveyance Records of Caddo Parish, Louisiana. **Tract II:** 8.11 acres, more or less, being a tract of land in Section 10, Township 16 North, Range 14 West, Caddo Parish, Louisiana, more particularly described by metes and bounds in that certain Deed dated December 7, 1959, between Lambert Development Company, Inc., as Vendor and Caddo Parish School Board as Vendee, recorded in Instrument No. 228185 of the Conveyance Records of Caddo Parish, Louisiana. The above tracts comprise **20.51 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: No actual wells or excavations will be located on, or drilled on, or mined on, or drilling or mining operations conducted and developed on the property.

NOTE: No pipelines, tank batteries or other facilities and equipment associated with oil mineral or gas exploration and development will be placed on the property.

NOTE: Property may be pooled with other lands with the prior two provisions above applicable.

NOTE: The Caddo Parish School Board shall receive fair market value for merchantable timber removed or destroyed in conducting operations on any tract leased.

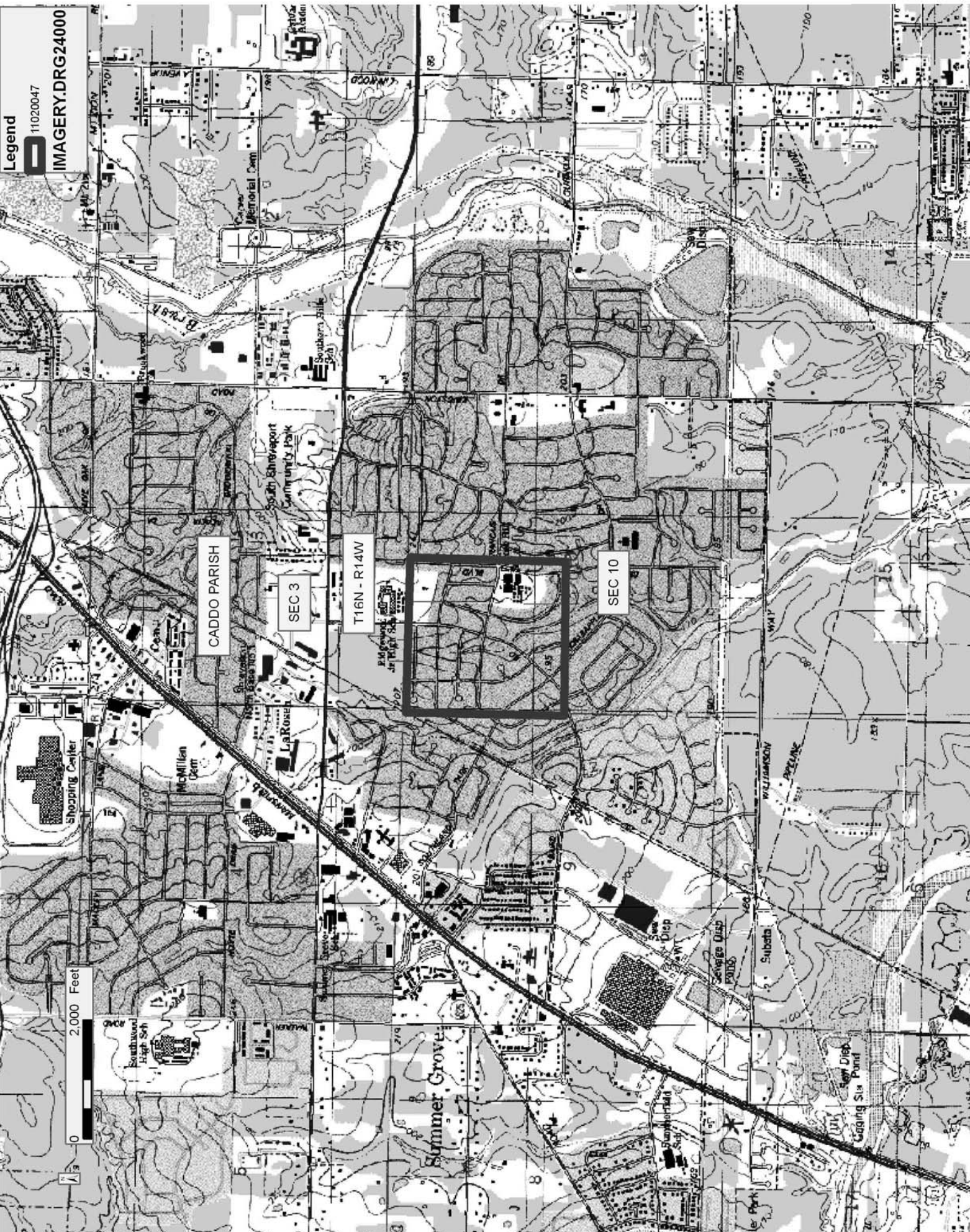
NOTE: Any oil, mineral or gas development and/or exploration under the provisions of the lease shall not interfere, hinder or disrupt the educational program or activities under the direction of Caddo Parish School Board.

NOTE: After the original term of the lease, production from the leased premises, or from land unitized or pooled therewith, shall only maintain this lease as otherwise provided herein and from the surface of the earth to one hundred feet (100') below the deepest then producing formation drilled by Lessee; after the primary term has expired, the lease shall terminate as to all deeper strata. Lessee shall execute a recordable release as to such released depths upon Lessor's request.

NOTE: The Caddo Parish School Board will require a minimum bonus of \$6,000.00 per acre and a minimum royalty of 25%.

Applicant: PARAMOUNT ENERGY, INC. to Agency and by Resolution from the Caddo Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Office of Mineral Resources, Acres: 20.51 Tract Number: 41843

**TRACT 41844 - Sabine Parish School Board - Sabine Parish, Louisiana**

The State Mineral and Energy Board acting on behalf of the Sabine Parish School Board, pursuant to Resolution(s) adopted by that (those) body(ies) and in accordance with Louisiana Revised Statutes 30:121-136 and 151-156, as amended, and Article XIV, Section 16(A)(9) and (B) of the Louisiana Constitution of 1974, as same may be continued and promulgated in proper statutory form and, further, amended from time to time, advertises the lands not under mineral lease on February 9, 2011, excluding the beds and bottoms of all navigable water bodies located within the following: All or a portion of Section 10 and 16 and 9 and 15, Township 08 North, Range 14 West in Sabine Parish, Louisiana, The North half (N/2) of fractional Section 16, Township 8 North, Range 14 West in Sabine Parish, Louisiana, containing approximately **193 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. All bearings, distances and coordinates are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: The Sabine Parish School Board will require a minimum bonus of \$4000 per acre and a minimum royalty of 25%.

NOTE: No surface activity on this tract undertaken in conjunction with any operations under any mineral lease given on this tract will be allowed without prior approval of the surface owner and further, no such right of surface use shall be deemed to have been given as part of any mineral lease by the State of Louisiana on this tract.

NOTE: Any and all operations conducted on the property herein leased shall be in accordance with guidelines, rules and regulations of the Sabine River Authority.

Applicant: STAFF OFFICE OF MINERAL RESOURCES to Agency and by Resolution from the Sabine Parish School Board authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

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Active\_Leases

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