

TRACT 38089 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from on February 8, 2006, being more fully described as follows: All of the rights, title and interest in any highways, right-of-ways, roads, or other lands owned by and not presently under mineral lease from the Caddo Parish Commission, situated in Sections 5, 6, 7, 8, 17 and 18, Township 19 North, Range 15 West, and Sections 1, 12 and 13, Township 19 North, Range 16 West, Caddo Parish, Louisiana and being located within the following described boundaries: Beginning at a point having Coordinates of X = 1,565,019.00 and Y = 733,613.00; thence South 01 degrees 30 minutes 55 seconds West 15,882.55 feet to a point having Coordinates of X = 1,564,599.00 and Y = 717,736.00; thence North 88 degrees 50 minutes 51 seconds West 15,908.22 feet to a point having Coordinates of X = 1,548,694.00 and Y = 718,056.00; thence North 01 degrees 31 minutes 58 seconds East 16,001.73 feet to a point having Coordinates of X = 1,549,122.00 and Y = 734,052.00; thence South 88 degrees 25 minutes 05 seconds East 15,903.06 feet to the point of beginning, containing approximately **102 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a no surface operations provision as follows: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a horizontal pugh provision as follows: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the the Commission of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leases not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created be the Commission of Conservation while this lease is in effect.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a vertical pugh provision as follows: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leases premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is a production in paying quantities, such depth determination to be made on a well by well basis.

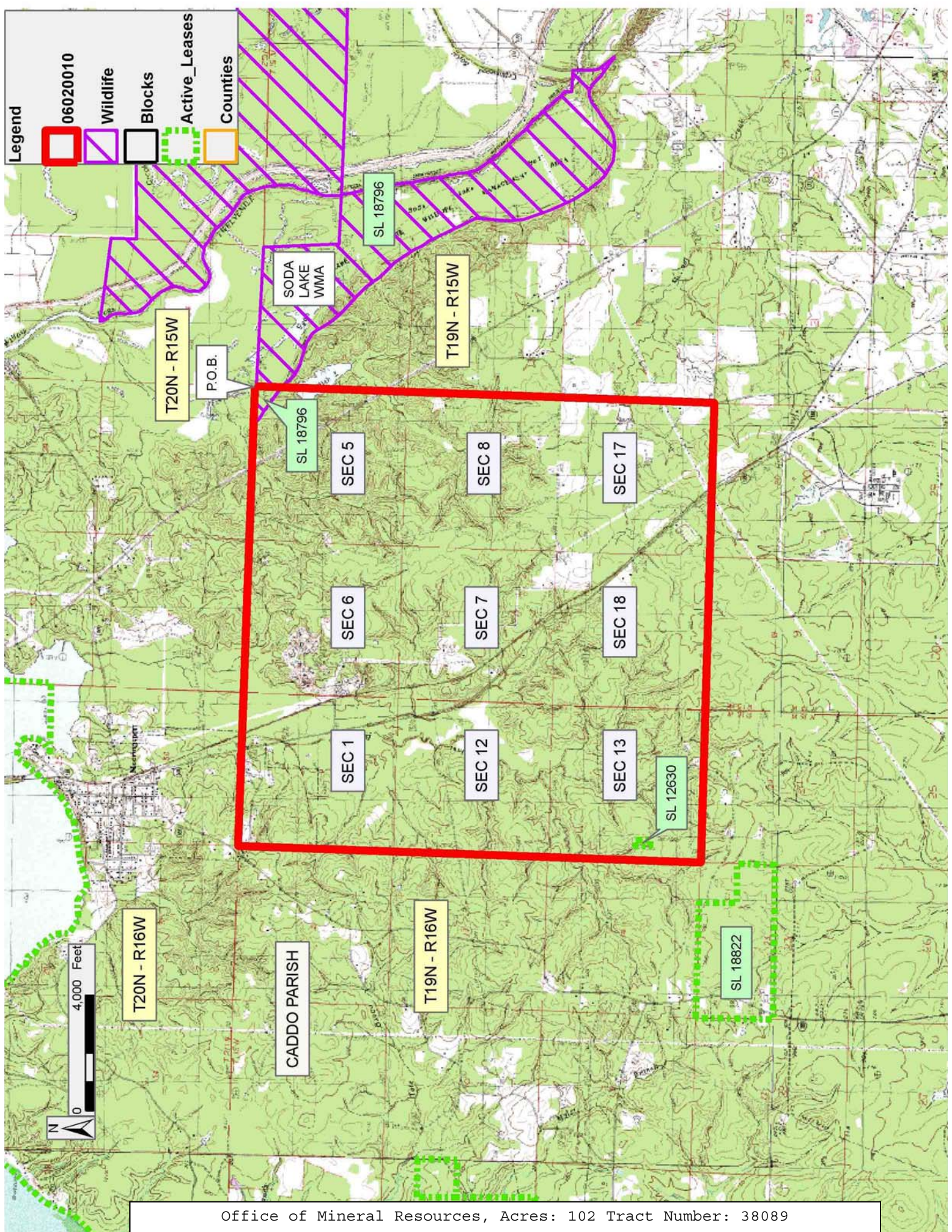
NOTE: BE IT FURTHER RESOLVED that any such lease contain a minimum bonus provision and a minimum royalty provision as follows: Bonus of not less than \$250.00 per acre. Royalty of not less than 1/4th or 25%.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a maximum term provision as follows: Primary term of lease shall not exceed three (3) years.

NOTE: BE IT FURTHER RESOLVED if any provision or item of this resolution or the application thereof is held invalid, such invalidity shall not affect other provisions, items or applications which can be given effect without the invalid provisions, items or applications, and to this end, the provisions of this resolution are hereby declared severable.

Applicant: BLACK CAT EXPLORATION

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend

- 06020010
- Wildlife
- Blocks
- Active_Leases
- Counties

TRACT 38090 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from on February 8, 2006, being more fully described as follows: All of the rights, title and interest in any highways, right-of-ways, roads, or other lands owned by and not presently under mineral lease from the Caddo Parish Commission, situated in Sections 2, 3, 4, 9, 10, 15 and 16, Township 19 North, Range 15 West, Caddo Parish, Louisiana and being located within the following described boundaries: Beginning at a point having Coordinates of X = 1,565,019.00 and Y = 733,613.00; thence South 88 degrees 32 minutes 47 seconds East 16,003.15 feet to a point having Coordinates of X = 1,581,017.00 and Y = 733,207.00; thence South 00 degrees 44 minutes 10 seconds West 5,292.44 feet to a point having Coordinates of X = 1,580,949.00 and Y = 727,915.00; thence North 89 degrees 13 minutes 12 seconds West 5,362.50 feet to a point having Coordinates of X = 1,575,587.00 and Y = 727,988.00; thence South 01 degrees 55 minutes 11 seconds West 10,567.93 feet to a point having Coordinates of X = 1,575,233.00 and Y = 717,426.00; thence North 88 degrees 19 minutes 49 seconds West 10,638.52 feet to a point having Coordinates of X = 1,564,599.00 and Y = 717,736.00; thence North 01 degrees 30 minutes 55 seconds East 15,882.55 feet to the point of beginning, containing approximately **109 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a no surface operations provision as follows: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, its successors or assigns, shall not use

the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a horizontal pugh provision as follows: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a vertical pugh provision as follows: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a minimum bonus provision and a minimum royalty provision as follows: Bonus of not less than \$250.00 per acre. Royalty of not less than 1/4th or 25%.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a maximum term provision as follows: Primary term of lease shall not exceed three (3) years.

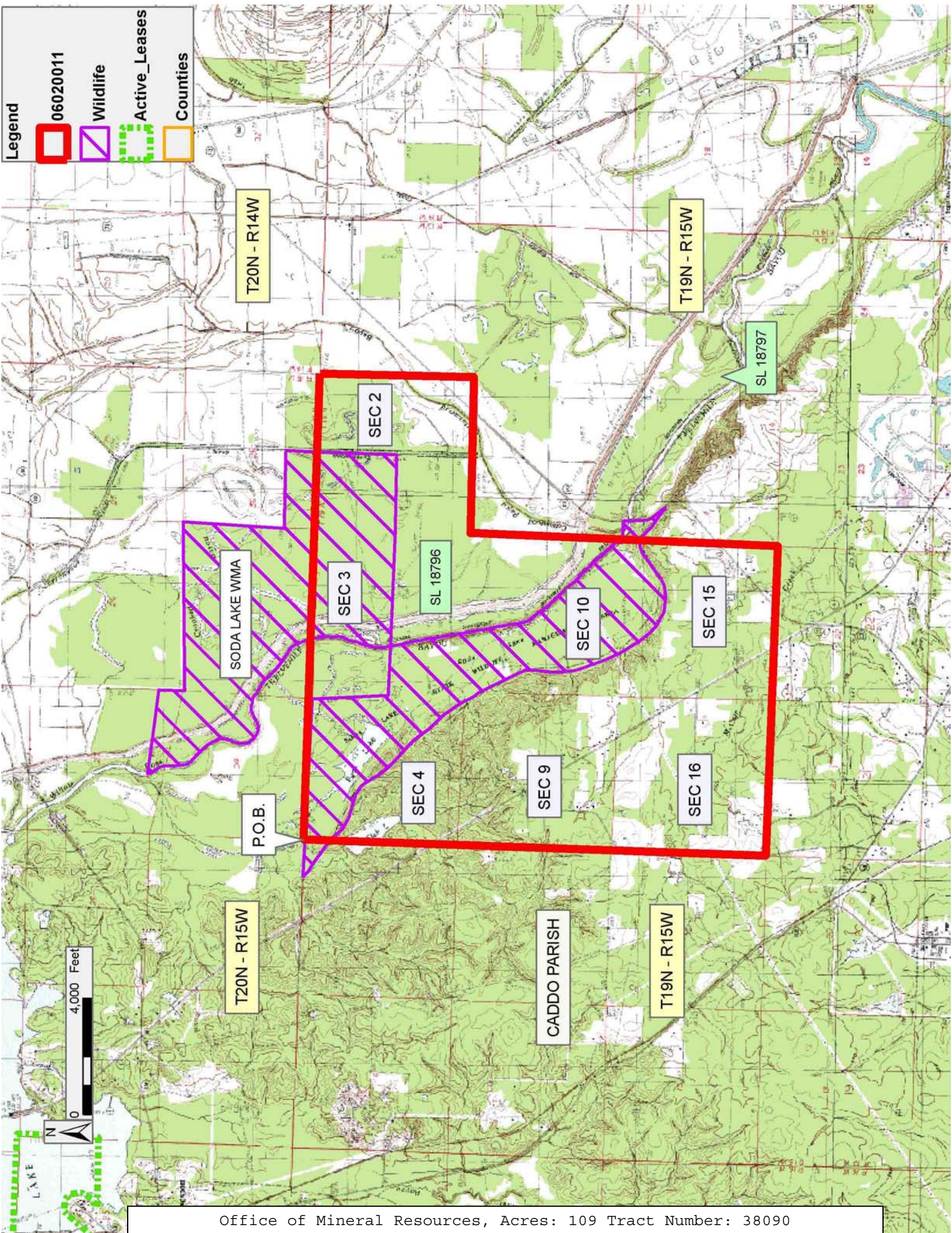
NOTE: BE IT FURTHER RESOLVED if any provision or item of this resolution or the application thereof is held invalid, such invalidity shall not affect other provisions, items or applications which can be given effect without the invalid provisions, items or applications, and to this end, the provisions of this resolution are hereby declared severable.

Applicant: BLACK CAT EXPLORATION

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Legend

- 06020011
- Wildlife
- Active_Leases
- Counties



TRACT 38091 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from on February 8, 2006, being more fully described as follows: Those certain tracts of land belonging to the City of Shreveport, being more fully described as follows: all of the rights, title and interest in any highways, right of ways, roads, or other lands owned by and not presently under mineral lease from the City of Shreveport, situated in Sections 3, 4, 9 and 10, Township 16 North, Range 15 West, Caddo Parish, Louisiana, containing approximately **16.23 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a no surface operations provision as follows: Lessee, its successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee its successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a horizontal pugh provision as follows: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which includes a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire

as to that part of the land herein leased not included in such unit; and lessee; its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a vertical pugh provision as follows: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

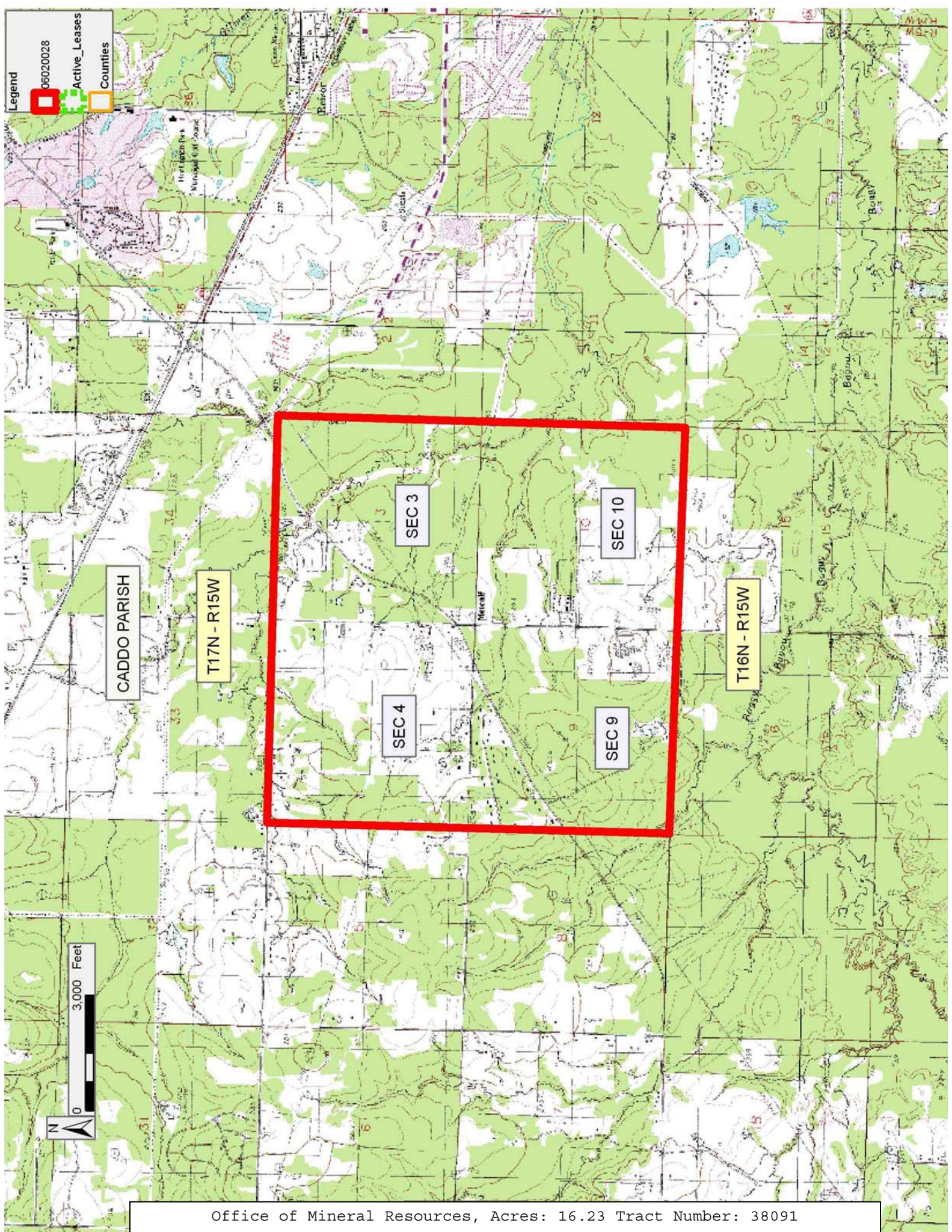
NOTE: BE IT FURTHER RESOLVED that any such lease contain a minimum bonus and royalty provision as follows: Bonus of not less than \$200.00 per acre. Royalty of not less 1/4th or 25%.

NOTE: BE IT FURTHER RESOLVED that any such lease contain a maximum term provision as follows: Primary term of lease shall not exceed three (3) years.

NOTE: BE IT FURTHER RESOLVED if any provisions or items of this resolution or the application thereof is held invalid, such invalidity shall not affect other provisions, items or applications which can be given effect without the invalid provisions, items or applications, and to this end, the provisions of this resolution are hereby declared severable.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

Applicant: ST. MARY LAND & EXPLORATION COMPANY



Office of Mineral Resources, Acres: 16.23 Tract Number: 38091

TRACT 38092 - Natchitoches Parish School Board - Natchitoches Parish, Louisiana

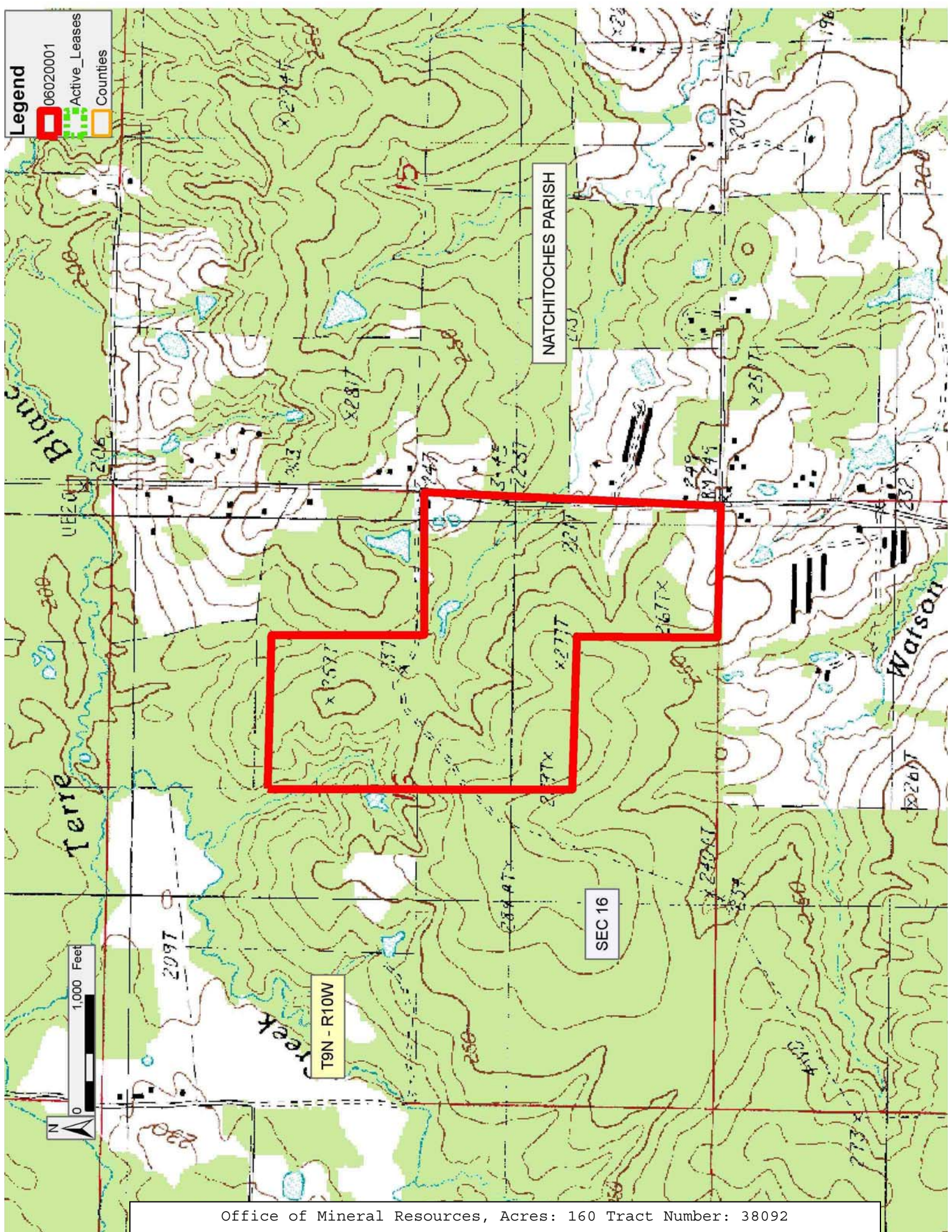
The State Mineral Board acting on behalf of the Natchitoches Parish School Board, pursuant to Resolution(s) adopted by that (those) body(ies) and in accordance with Louisiana Revised Statutes 30:121-136 and 151-156, as amended, and Article XIV, Section 16(A)(9) and (B) of the Louisiana Constitution of 1974, as same may be continued and promulgated in proper statutory form and, further, amended from time to time, advertises the lands not under mineral lease on February 8, 2006, excluding the beds and bottoms of all navigable water bodies located within the following: The Southwest Quarter of the Northeast Quarter (SW/4 of NE/4), the East Half of the Southeast Quarter (E/2 of SE/4), and the Northwest Quarter of the Southeast Quarter (NW/4 of SE/4) of Section 16, Township 9 North, Range 10 West, Natchitoches Parish, Louisiana, containing approximately **160 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. All bearings, distances and coordinates are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

Applicant: DELTA LANDS EXPLORATION, INC. to Agency and by Resolution from the Natchitoches Parish School Board authorizing the Mineral Board to act

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other

in its behalf



Legend
06020001
Active_Leases
Counties

NATCHITOCHE PARISH

SEC 16

T9N - R10W

TRACT 38093 - Vermilion Parish, Louisiana

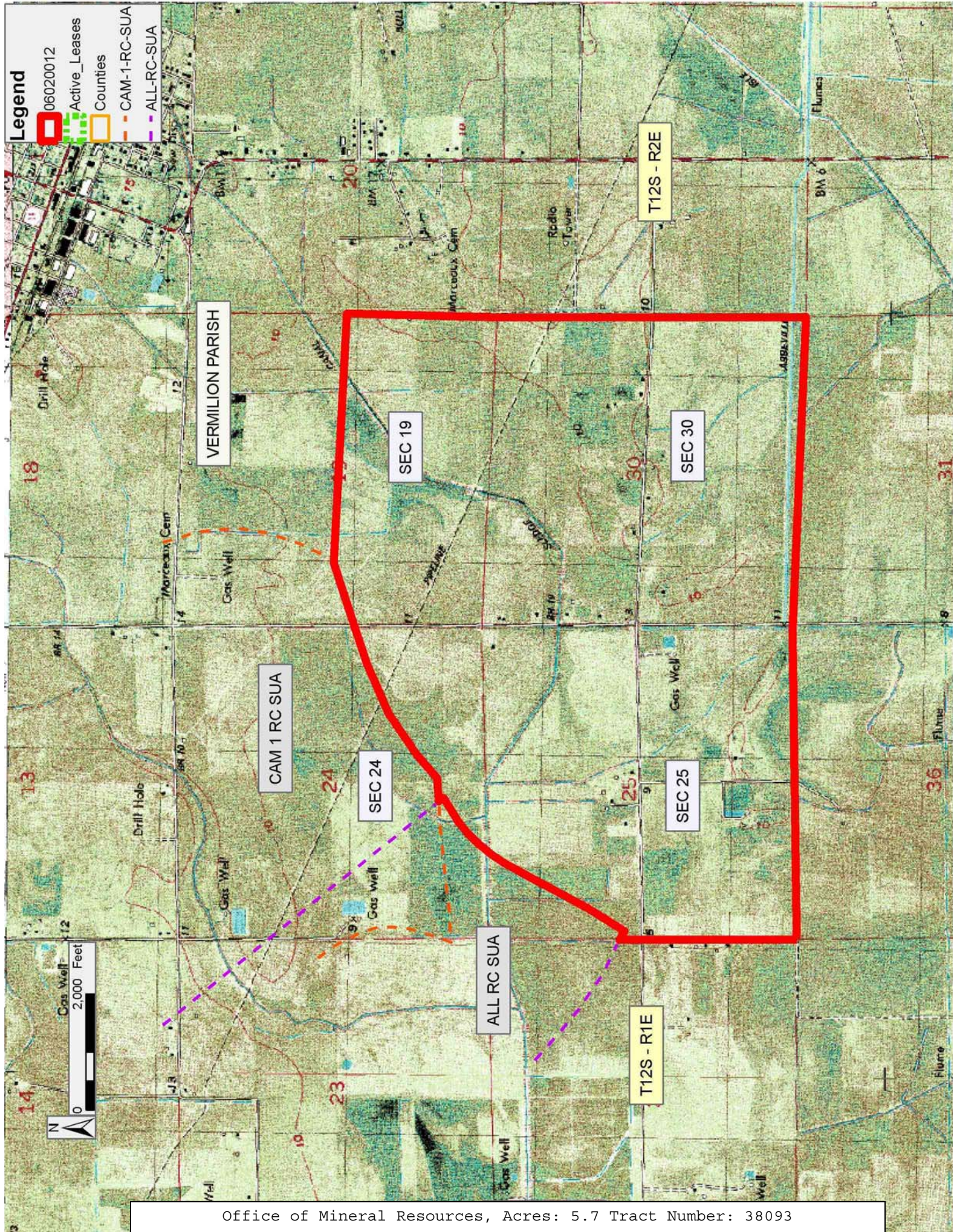
A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from on February 8, 2006, being more fully described as follows: All right, title and interest belonging to the Vermilion Parish Police Jury in and to the roads and road rights of way located within the following sections and portions of sections, all located in Vermilion Parish, Louisiana: The South Half (S/2) of Section 24, Township 12 South, Range 1 East; All of Section 25, Township 12 South, Range 1 East; The South Half (S/2) of Section 19, Township 12 South, Range 2 East; All of Section 30, Township 12 South, Range 2 East; **LESS AND EXCEPT** therefrom any lands located within the geographic boundaries of the ALL RC SUA, Conservation Order No. 557-J-4, Kaplan Field, and within the geographic boundaries of the CAM 1 RC SUA, Conservation Order No. 557-E-20, Kaplan Field; containing approximately **5.7 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral Board, nor shall the Louisiana State Mineral Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: The State of Louisiana does hereby reserve, and this lease shall be subject to, the imprescriptible right of surface use in the nature of a servitude in favor of the Department of Natural Resources, including its Offices and Commissions, for the sole purpose of implementing, constructing, servicing and maintaining approved coastal zone management and/or restoration projects. Utilization of any and all rights derived under this lease by the mineral lessee, its agents, successors or assigns, shall not interfere with nor hinder the reasonable surface use by the Department of Natural Resources, its Offices or Commissions, as herein above reserved.

Applicant: ALLEN & KIRMSE, LTD.

Bidder	Cash Payment	Price/Acre	Rental	Oil	Gas	Other



Legend

- 06020012 Active_Leases
- Counties
- CAM-1-RC-SUA
- ALL-RC-SUA

VERMILION PARISH

SEC 19

SEC 30

CAM 1 RC SUA

SEC 24

SEC 25

ALL RC SUA

T12S - R1E

T12S - R2E