

CASPIANA FIELD
11-277 thru 11-281

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, JUNE 7, 2011**, upon the application of **J-W OPERATING COMPANY**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Pettet Formation, Reservoir A, Rodessa Formation, Reservoir B, Hosston Formation, Reservoir A and Cotton Valley Formation, Reservoir A**, in the Caspiana Field, Caddo and DeSoto Parishes, Louisiana.

PETTET FORMATION, RESERVOIR A

1. To create two (2) additional drilling and production units for the exploration for and production of gas and condensate from the Pettet Formation, Reservoir A.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within these proposed units in accordance with Section 10, Title 30 of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production on a surface acreage basis of participation.
3. To designate a unit operator of, and a unit well for, each of the proposed units as may be appropriate.
4. To redefine the Pettet Formation, Reservoir A, INsofar AND ONLY INsofar as to these proposed units, as being that gas and condensate bearing interval encountered between the depths of 5,494' and 5,845' electrical log measurements, in the J-W Operating Company (formerly Tenneco Oil Company)-Eugene Turner et al No. 1 Well, located in Section 13, Township 15 North, Range 13 West.
5. To extend, except as in conflict herewith, the provisions of the Office of Conservation Order No. 191-C Series of Orders, and of all applicable Statewide Orders, to the proposed units.
6. To consider such other matters as may be pertinent.

The Pettet Formation, Reservoir A was initially defined in Order No. 191-C, effective April 13, 1976.

RODESSA FORMATION, RESERVOIR B

1. To redefine the Rodessa Formation, Reservoir B, INsofar AND ONLY INsofar as to the existing units designated ROD RB SUH and ROD RB SUK such units being shown on the plats submitted with the application, as being that gas and condensate bearing interval encountered between the depths of 4,577' and 5,494' electrical log measurements, in the J-W Operating Company (formerly Tenneco Oil Company)-Eugene Turner et al No. 1 Well, located in Section 13, Township 15 North, Range 13 West.
2. To confirm and continue in full force and effect the units designated ROD RB SUH and ROD RB SUK as drilling and production units for the exploration for and production of gas and condensate from the Rodessa Formation, Reservoir B, as redefined in the manner provided above.
3. To continue in full force and effect, except as in conflict herewith, the provisions of the 191-D Series of Orders, and of all applicable Statewide Orders, to the units designated ROD RB SUH and ROD RB SUK.
4. To consider such other matters as may be pertinent.

The Rodessa Formation, Reservoir B was initially defined in Order No. 191-D-3, effective February 1, 2000.

HOSSTON FORMATION, RESERVOIR A

1. To redefine the Hosston Formation, Reservoir A, INsofar AND ONLY INsofar as to the existing unit designated HOSS RA SUL, such unit being shown on the plat submitted with the application, as being that gas and condensate bearing interval encountered between the depths of 5,845' and 8,276' electrical log measurements, in the J-W Operating Company (formerly Tenneco Oil Company)-Eugene Turner et al No. 1 Well, located in Section 13, Township 15 North, Range 13 West.
2. To confirm and continue in full force and effect the unit designated HOSS RA SUL as a drilling and production unit for the exploration for and production of gas and condensate from the Hosston Formation, Reservoir A, as redefined in the manner provided above.
3. To continue in full force and effect, except as in conflict herewith, the provisions of the 191-B Series of Orders, and of all applicable Statewide Orders, to the unit designated HOSS RA SUL.

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4. To consider such other matters as may be pertinent.

The Hosston Formation, Reservoir A was initially defined in Order No. 191-B, effective April 15, 1975.

COTTON VALLEY FORMATION, RESERVOIR A

1. To redefine the Cotton Valley Formation, Reservoir A, INSOFAR AND ONLY INSOFAR as to the existing units designated CV RA SUE and CV RA SUL, such units being shown on the plats submitted with the application, as being that gas and condensate bearing interval encountered between the depths of 8,276' and 9,500' electrical log measurements, in the J-W Operating Company (formerly Tenneco Oil Company)-Eugene Turner et al No. 1 Well, located in Section 13, Township 15 North, Range 13 West.
2. To confirm and continue in full force and effect the units designated CV RA SUE and CV RA SUL as drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir A, as redefined in the manner provided above.
3. To continue in full force and effect, except as in conflict herewith, the provisions of the 191-A Series of Orders, and of all applicable Statewide Orders, to the units designated CV RA SUE and CV RA SUL.
4. To consider such other matters as may be pertinent.

The Cotton Valley Formation, Reservoir A was initially defined in Order No. 191-A, effective February 15, 1975.

ALL INTERVALS

1. To expand the provisions of Order No. 191-13, effective December 1, 2004, to include the Rodessa Formation, Reservoir B, underlying ROD RB SUK and Pettet Formation, Reservoir A, underlying PET RA SU91, so as to approve the downhole combination of production from these formations and units with the intervals and units approved for downhole combination in Order No. 191-13.
2. To authorize the downhole combination of production from the Rodessa Formation, Reservoir B, underlying ROD RB SUH, Pettet Formation, Reservoir A, underlying PET RA SU92, Hosston Formation, Reservoir A, underlying HOSS RA SUE and Cotton Valley Formation, Reservoir A, underlying CV RA SUE, or any combination thereof, in any well in which the ownership interests in the units from which production is combined downhole are identical.

Plats are available for inspection in the Office of Conservation in **Baton Rouge and Shreveport, Louisiana.**

<http://dnr.louisiana.gov/conshearings>

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

4/28/11;5/3/11

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IN ACCORDANCE WITH THE AMERICANS WITH DISABILITIES ACT, IF YOU NEED ASSISTANCE, PLEASE CONTACT THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.