

**RED RIVER BULL BAYOU FIELD**  
**11-275 and 11-276**

**LEGAL NOTICE**

**STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.**

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1<sup>st</sup> Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, JUNE 7, 2011**, upon the application of **J-W OPERATING COMPANY**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Pettet Zone, Reservoir A and Hosston Zone, Reservoir B**, in the Red River Bull Bayou Field, DeSoto and Red River Parishes, Louisiana.

1. To establish rules and regulations governing the exploration for and production of gas and condensate from the Pettet Zone, Reservoir A and to create one (1) drilling and production unit for the Pettet Zone, Reservoir A.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit with each tract sharing in unit production on a surface acreage basis of participation.
3. To designate an operator of, and unit well for, the proposed unit as may be appropriate.
4. To provide that future wells drilled to the Pettet Zone, Reservoir A, within or outside of the unit proposed herein, should be located in accordance with the spacing provisions of LAC 43:XIX.1901 et seq. (Statewide Order No. 29-E).
5. To define the Pettet Zone as that gas and condensate bearing interval encountered between the depths of 5,640' and 6,084' (electrical log measurements) in the J-W Operating Company (formerly Hilliard Petroleum, Inc.)-Tracy No. 1 Well, located in Section 3, Township 12 North, Range 11 West.
6. To redefine the Hosston Zone, Reservoir B insofar and only insofar as to the existing unit designated HOSS RB SUB, as being that gas and condensate bearing interval encountered between the depths of 6,084' and 7,940' (electrical log measurements) in the J-W Operating Company (formerly Hilliard Petroleum, Inc.)-Tracy No. 1 Well, located in Section 3, Township 12 North, Range 11 West.
7. To confirm and continue in full force and effect the unit designated HOSS RB SUB as a drilling and production unit for the exploration for and production of gas and condensate from the Hosston Zone, Reservoir B, as redefined in the manner provided above.
8. To authorize the downhole combination of production from the Pettet Zone, Reservoir A, underlying PET RA SUA, and from the Hosston Zone, Reservoir B, underlying HOSS RB SUB, in any well on these units in which the ownership interests in the units are identical.
9. To continue in full force and effect, except as in conflict with these proposals, the provisions of the Office of Conservation Order No. 109-N Series of Orders, and of all applicable Statewide Orders, to the unit designated HOSS RB SUB.
10. To consider such other matters as may be pertinent.

The Hosston Zone, Reservoir B was initially defined in Order No. 109-N-2, effective December 19, 2001.

A plat is available for inspection in the Office of Conservation in **Baton Rouge and Shreveport**, Louisiana.

<http://dnr.louisiana.gov/conshearings>

All parties having interest therein shall take notice thereof.

**BY ORDER OF:**

**JAMES H. WELSH**  
**COMMISSIONER OF CONSERVATION**

Baton Rouge, LA

4/28/11;5/3/11

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**IN ACCORDANCE WITH THE AMERICANS WITH DISABILITIES ACT, IF YOU NEED ASSISTANCE, PLEASE CONTACT THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.**