

COOK, YANCEY, KING & GALLOWAY

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J. William Fleming

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April 26, 2011

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When calling relative to this
matter, refer to File No. 3258

Honorable James H. Welsh
Commissioner of Conservation
Office of Conservation
P. O. Box 94275
Baton Rouge, Louisiana 70804-9275

**RE: Hosston 6,975' Zone, Reservoir A
Hosston 7,850' Zone, Reservoir A
Hosston 7,900' Zone, Reservoir A
Hosston 7,950' Zone, Reservoir A
Hosston 8,100' Zone, Reservoir A
Ruston Field
Lincoln Parish, Louisiana**

APPLICATION FOR PUBLIC HEARING

Dear Sir:

Devon Energy Production Company, L. P. hereby makes application pursuant to the revised rules of procedure for a public hearing to consider evidence relating to the following matters pertaining to the Hosston 6,975' Zone, Reservoir A, the Hosston 7,850' Zone, Reservoir A, the Hosston 7,900' Zone, Reservoir A, the Hosston 7,950' Zone, Reservoir A, and the Hosston 8,100' Zone, Reservoir A, in the Ruston Field, Lincoln Parish, Louisiana:

1. To authorize Devon Energy Production Company, L. P. to designate and utilize a substitute unit well for HOSS 6975 RA SUG at the location shown on the attached plat;
2. To authorize Devon Energy Production Company, L. P. to designate and utilize a substitute unit well for HOSS 8100 RA SUG at the location shown on the attached plat;
3. To the extent necessary, to approve the proposed substitute unit wells as exceptions to the well location provisions of (a) Office of Conservation Order No. 164-O-27, effective May 18, 1993, with respect to the Hosston 6,975' Zone, Reservoir A; and (b) Office of Conservation Order No. 164-O-29, effective January 10, 1995, with respect to the Hosston 7,850' Zone, Reservoir A, the Hosston 7,900' Zone, Reservoir A, the Hosston 7,950' Zone, Reservoir A, and the Hosston 8,100' Zone, Reservoir A;
4. To establish that the proposed substitute unit wells are necessary to efficiently and economically recover hydrocarbons underlying HOSS 6975 RA SUG and HOSS 8100 RA SUG which cannot be recovered by any existing well on these units;

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5. To approve the dowhole or wellbore combination of hydrocarbons from the Hosston 6,975' Zone, Reservoir A, the Hosston 7,850' Zone, Reservoir A, the Hosston 7,900' Zone, Reservoir A, the Hosston 7,950' Zone, Reservoir A, and the Hosston 8,100' Zone, Reservoir A, underlying HOSS 6975 RA SUG, HOSS 7850 RA SUG, HOSS 7900 RA SUG, HOSS 7950 RA SUG, and HOSS 8100 RA SUG, to the extent that the ownership within each unit is consistent; and
6. To consider and cover such other matters as the Commissioner of Conservation may deem appropriate and necessary under the circumstances.

The Hosston 6,975' Zone, Reservoir A, in the Ruston Field, Lincoln Parish, Louisiana, was defined in Office of Conservation Order No. 164-O-27, effective May 18, 1993.

The Hosston 7,850' Zone, Reservoir A, the Hosston 7,900' Zone, Reservoir A, the Hosston 7,950' Zone, Reservoir A, and the Hosston 8,100' Zone, Reservoir A, in the Ruston Field, Lincoln Parish, Louisiana, were defined in Office of Conservation Order No. 164-O-29, effective January 10, 1995.

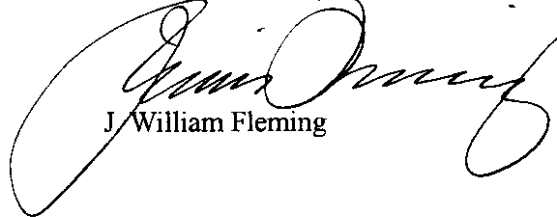
The subject matter of this application does not require the issuance of a pre-application notice.

Any pertinent data relating to this matter can be obtained, at the cost of the requesting party, from Mr. Craig Barclay, 522 Dumbarton, Shreveport, Louisiana 71106, telephone number (318) 869-2223.

The list of parties attached to the copy of this application being sent to the Office of Conservation includes the names of all Interested Owners, Represented Parties and Interested Parties known to applicant after a diligent search. A copy of this application, with plat attached, is being sent to each such party. Pursuant to Office of Conservation regulations, the list of parties is being furnished only to the Commissioner of Conservation and to the District Manager of the Shreveport District of the Office of Conservation; however, the list of parties will be provided to any person requesting a copy of it. Enclosed with the copy of this letter being sent to the Commissioner of Conservation is the fee for this application.

Yours very truly,

COOK, YANCEY, KING & GALLOWAY



J. William Fleming

jwf:s

Enclosures

cc: James C. Broussard, District Manager
Interested Owners, Represented
Parties and Interested Parties
Mr. Ethan Perry
Mr. Craig Barclay

JILES J. B. JILES

HUGHES COLVIN

C. M. MATHEWS

C. M. & F. MATHEWS

ARKANSAS LOUISIANA
COLVIN-KILGORE
ARK LA GAS CO ET AL
MATHEWS J H 3

8,350
12,600

DEVON ENERGY PROD.
MATHEWS J H 2

13,062

DEVON ENERGY PROD.
MATHEWS 4

12,400

SEAGULL MID-STH INC
COLVIN - KILGORE, M 2

9,525

ARKLA
J H MATHEWS UNIT 1

9,197

29

E. HOLLAND

J. H. MATHEWS

R. D.
BALL




HOSS 6975 RA SU G

E. C. BALL, JR.

Y. A. HARRIS

T19N-R2W

LEGEND

-  EXISTING HOSS 6975' SAND UNITS
-  EXISTING HOSS 6975' UNIT WELLS
-  PROPOSED HOSS 6975 SUG SUBSTITUTE UNIT WELL DVN C.M. MATHEWS No. 1

SHL: 1900' FNL & 655' FEL


devon

DEVON ENERGY PRODUCTION CO, LP

RUSTON FIELD-LINCOLN PH., LA

HOSSTON 6975 RA SAND UNITS

By: J. CAMPBELL

0 1,000
FEET

JILES

J. B. JILES

HUGHES COLVIN

C. M. MATHEWS

C. M. & F. MATHEWS

ARKANSAS LOUISIANA
COLVIN-KILGORE
ARK LA GAS CO ET AL
MATHEWS J H 3

8,350
12,600

DEVON ENERGY PROD.
MATHEWS J H 2

13,062

DEVON ENERGY PROD.
MATHEWS 4

12,400

SEAGULL MID-STH INCL
COLVIN - KILGORE, M 2

9,525

ARKLA
J H MATHEWS UNIT 1

9,197

29

E. HOLLAND

J. H. MATHEWS

R. D.
BALL




HOSS 8100 RA SU G

E. C. BALL, JR.

Y. A. HARRIS

T19N-R2W

LEGEND

-  EXISTING HOSS 8100' SAND UNITS
-  EXISTING HOSS 8100' UNIT WELLS
-  PROPOSED HOSS 8100 SUG SUBSTITUTE UNIT WELL DVN C.M. MATHEWS No. 1

SHL: 1900' FNL & 655' FEL


devon

DEVON ENERGY PRODUCTION CO, LP

RUSTON FIELD-LINCOLN PH., LA

HOSSTON 8100 RA SAND UNITS

By: J. CAMPBELL

0 1,000
FEET

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ARKANSAS LOUISIANA
COLVIN-KILGORE
ARK LA GAS CO ET AL
MATHEWS J H 3

8,350
12,600

SEAGULL MID-STH INC
COLVIN - KILGORE, M 2

9,525

DEVON ENERGY PROD.
MATHEWS J H 2

13,062

ARKLA
J H MATHEWS UNIT 1

DEVON ENERGY PROD.
MATHEWS 4

12,400

DEVON ENERGY PRODUCTION
C M MATHEWS UNIT 1

9,389

29

9,197

E. HOLLAND

J. H. MATHEWS

HOSS 6975 RA SUG, HOSS 7850 RA SUG, HOSS 7900 RA SUG,
HOSS 7950 RA SUG. HOSS 8100 RA SUG

R. D.
BALL

E. C. BALL, JR.

Y. A. HARRIS

T19N-R2W


devon

DEVON ENERGY PRODUCTION CO, LP

RUSTON FIELD-LINCOLN PH., LA

PROPOSED DOWNHOLE COMBINATION OF

HOSSTON 6975 RA, 7850 RA, 7900 RA,

7950 RA, & 8100 RA SUG

By: J. CAMPBELL

0 1,000
FEET