

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, FEBRUARY 1, 2011**, upon the application of **CHESAPEAKE OPERATING, INC.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Upper Haynesville Zone, Reservoir A, and Lower Haynesville Zone, Reservoir A**, in the Logansport Field, DeSoto Parish, Louisiana.

1. To establish rules and regulations and create drilling and production units for the exploration for and production of gas and condensate from the Upper Haynesville Zone, Reservoir A and Lower Haynesville Zone, Reservoir A.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed units, with each tract sharing in unit production on a surface acreage basis of participation.
3. To designate Chesapeake Operating, Inc. as the operator of, and its Fisher 7H No. 1 Well as the unit well for L HA RA SUTT.
4. To provide that any future well drilled to the Upper Haynesville Zone, Reservoir A, or Lower Haynesville Zone, Reservoir A, within or outside of the proposed units, should be located no closer than 330 feet from any unit boundary and no closer than 660 feet to any other well completed in, drilling to, or for which a permit has been granted to drill to said reservoirs.
5. To provide that with respect to horizontal wells drilled to the Upper Haynesville Zone, Reservoir A, or the Lower Haynesville Zone, Reservoir A, within or to serve the proposed units, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, or the Lower Haynesville Zone, Reservoir A, the distance to any unit boundary and any offset well(s) should be calculated based on the distance to the nearest perforation in the well, and not based on the penetration point or terminus.
6. To provide that the Commissioner of Conservation should be authorized to reclassify the reservoirs by supplemental order without the necessity of a public hearing if the producing characteristics of the reservoirs change and evidence to justify such reclassification is submitted to and accepted by the Commissioner of Conservation.
7. To consider such other matters as may be pertinent.

The Upper Haynesville Zone, Reservoir A is hereby defined as being that gas and condensate bearing interval encountered between the depths of 10,050' and 11,080' (electrical log measurements) in the Comstock-Wimberly No. 1 Well, located in Section 14, Township 12 North, Range 16 West.

The Lower Haynesville Zone, Reservoir A is hereby defined as being that gas and condensate bearing interval encountered between the depths of 11,080' and 11,475' (electrical log measurements) in the Comstock-Wimberly No. 1 Well, located in Section 14, Township 12 North, Range 16 West.

Plats are available for inspection in the Office of Conservation in **Baton Rouge and Shreveport**, Louisiana.
<http://dnr.louisiana.gov/conshearings>

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

12/23/10;12/29/10

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IN ACCORDANCE WITH THE AMERICANS WITH DISABILITIES ACT, IF YOU NEED ASSISTANCE, PLEASE CONTACT THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.